

2165 Robertson Road Ottawa, Ontario

Prepared for:

Huntington Construction & Development

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Attn: Mr. Derek Noble

October 26, 2018

Pinchin File: 229900





2165 Robertson Road, Ottawa, Ontario Huntington Construction & Development October 26, 2018 Pinchin File: 229900

Issued To: Huntington Construction & Development

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Pinchin File: 229900

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1.0 EXECUTIVE SUMMARY

Pinchin Ltd. (Pinchin) was retained by Huntington Construction & Development (Client) to complete a Phase One Environmental Site Assessment (Phase One ESA) of the property located at 2165 Robertson Road in Ottawa, Ontario (hereafter referred to as the Site or Phase One Property). The Phase One Property is approximately 2.8 acres in size and consists of vacant undeveloped land used as a gravel parking lot.

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 312/17 on July 28, 2017 (O. Reg. 153/04). The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property.

This Phase One ESA was conducted at the request of the Client for the purpose of filing a Site Plan Approval application with the City of Ottawa.

The scope of work for this Phase One ESA was consistent with O. Reg. 153/04 in support of filing an RSC and was comprised of the following:

- A Records Review: Reviewed available current and historical information sources pertaining to the Phase One Property and Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Property Underwriters' Reports and Property Underwriters' Plans and historical environmental assessments relevant to the Phase One Property. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exists, including searches of the Ministry of the Environment, Conservation and Parks (MECP's) Freedom of Information and water well records, and the Technical Standards and Safety Authority (TSSA) records;
- Interviews: Conducted interviews with a Site Representative (see Section 5.0) to
 determine if any current or historical operations have caused a concern with respect to
 the environmental condition of the Phase One Property and the surrounding properties
 within the Phase One Study Area;
- Site Reconnaissance: Completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publicly-accessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of potentially contaminating activities (PCAs);

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- Evaluation: Evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Prepared a Phase One ESA report; and
- Submission: Submitted the Phase One ESA report to the Client.

The Phase One Property consists of three legal lots situated at the municipal address of 2165 Robertson Road, Ottawa, Ontario, which is currently owned by Huntington Construction & Development. The Phase One Property is located on the north side of Robertson Road. The following table provides a summary of the current and past land uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, city directories, etc.
1958 to 1965.	Crown.	Agricultural.	Agricultural.	Agricultural fields were observed on the Phase One Property in the 1958 aerial photograph.
1965 to 1991.	Beaver Lumber.	Apparent commercial building and parking lot.	Commercial.	Two former on-site buildings were observed on the south portion of the Phase One Property in the 1965 and 1976 aerial photographs.
1991 to 2004.	Beaver Lumber.	Parking lot and lumber warehouses.	Commercial.	The two former on- Site buildings appeared to be demolished and three lumber warehouses were observed on the south and central portions of the Phase One Property in the 1991 and 1999 aerial photographs.
2004 to present.	Huntington Construction & Development	Parking lot.	Commercial.	Vacant land used as a parking lot in the 2004, 2007, 2008, 2012 and 2017 aerial photographs.



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To the best of Pinchin's knowledge, the Phase One Property was undeveloped agricultural until the construction of the former on-Site buildings constructed sometime between 1958 and 1965. In summary, the Phase One Property was owned by Beaver Lumber until 2007. The first buildings present on the Phase One Property are assumed to have been constructed between 1958 and 1965, which were used for lumber warehousing and hardware sales. These buildings were present on the Phase One Property until sometime between 1976 and 1991, when they were demolished and three lumber warehouses were constructed on the south and central portions of the Phase One Property, which were eventually demolished in 2008, based on a review of Google Earth™ imagery and the GeoOttawa mapping database.

The review of information obtained from historical records, interviews and a Site reconnaissance completed by Pinchin for the Phase One ESA did not identify any PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property (i.e., off-Site) that are considered to result in areas of potential environmental concern (APECs) to Phase One Property. No on-Site PCAs were identified. Six off-Site PCAs were identified; however, these PCAs are not considered to result in APECs at the Phase One Property given the distance between the PCAs and the Phase One Property, the inferred groundwater flow direction and/or the observations made during Pinchin's Site reconnaissance. Based on these findings, nothing was identified that is likely to have resulted in impacts to the soil, groundwater and sediment at the Phase One Property and would require the completion of a Phase Two ESA. As such, it is Pinchin's opinion that the Phase One Property is suitable for the filing of a Site Plan Approval application with the City of Ottawa based only on the completion of this Phase One ESA report.

This Executive Summary is subject to the same standard limitations as contained in the report and must be read in conjunction with the entire report.

This report has been issued without having received responses from the MECP regarding Pinchin's Freedom of Information request or the TSSA regarding Pinchin's archival search request. Once responses from these regulatory bodies is received, the information will be reviewed by Pinchin and, if there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information.



2.0 INTRODUCTION

A Phase One ESA is defined as a systematic qualitative process to determine whether a particular property is, or may be subject to, actual or potential contamination. Under the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* (EPA) and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 312/17 on July 28, 2017 (O. Reg. 153/04), the purpose of a Phase One ESA is two-fold:

- To obtain and review records that relate to the Phase One Property, and to the current and past uses of and activities at or affecting the Phase One Property, in order to determine if an area of potential environmental concern (APEC) exists and to interpret any APEC; and
- To obtain and review records that relate to properties in the Phase One Study Area, other
 than the Phase One Property, in order to determine if a potentially contaminating activity
 (PCA) exists and interpret whether any such PCA represents on APEC for the Phase
 One Property.

This Phase One ESA was conducted at the request of the Client for the purpose of filing a Site Plan Approval (SPA) application with the City of Ottawa.

2.1 Phase One Property Information

The Phase One Property consists of Parts 1, 7, 8 and 9, Concession 2 of Part Lot 9 located at the municipal address of 2165 Robertson Road located in Ottawa, Ontario. The Phase One Property was historically listed at 145 Robertson Road, which includes the property located adjacent to the west elevation of the Phase One Property. The Phase One Property is located on the north side of Robertson Road, approximately 135 metres (m) west of Fitzgerald Road, as shown on Figure 1 (all Figures are provided in Appendix A and all appendices are provided in Section 10.0). A plan showing the Phase One Study Area for which this Phase One ESA applies to is outlined on Figure 2. PCAs identified within the Phase One Study Area are labelled on Figure 3. Photographs of the Phase One Property and surrounding properties are presented in Appendix B. A current legal survey of the Phase One Property is included in appendix C.



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Pertinent details of the Phase One Property are provided in the following table:

Detail	Source / Reference	Information
Legal Description	http://maps.ottawa.ca/geoottawa/	Concession 2 of Part Lot 9 RP 4R23046; Parts 1, 7, 8 and 9 Geographical Township of Nepean, Ottawa
Municipal Address	http://maps.ottawa.ca/geoottawa/ City of Ottawa, Client	2165 Robertson Road Ottawa, ON KK2H 5Z2
Parcel Identification Number (PIN)	http://maps.ottawa.ca/geoottawa/ City of Ottawa	047090068, 047090072 and 047090070
Current Owner	Client	Huntington Construction & Development
Current Occupant	Client	Myer's Ottawa Nissan (dealership automotive storage)
Client	Authorization to Proceed Form	Huntington Construction & Development
Client Contact Information	Authorization to Proceed Form	Ms. Lisa Westphal Huntington Construction & Development 1306 Wellington Street West, Suite 200 Ottawa, ON K1Y 3B2 lwestphal@huntingtonproperties.ca
Site Area	http://maps.ottawa.ca/geoottawa/	1.1 hectares (2.8 acres).
Current Zoning	http://maps.ottawa.ca/geoottawa/ City of Ottawa	AM - Arterial Mainstreet Zone Mixed Use Commercial

3.0 SCOPE OF INVESTIGATION

Pinchin conducted this Phase One ESA in accordance with O. Reg. 153/04, in particular Part VII and Schedule D of O. Reg. 153/04. The Phase One ESA scope of work was comprised of the following:

• A Records Review: Pinchin reviewed available current and historical information sources pertaining to the Phase One Property and surrounding properties within the Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Property Underwriters' Reports (PURs), Property Underwriters' Plans (PUPs), historical environmental assessments relevant to the Phase One Property, available Site operating records, a regulatory data base search and MECP water well records. Regulatory agencies were also contacted to identify if any records of environmental non-compliance

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or other information associated with the environmental condition of the Phase One Property exist, including the Ministry of the Environment, Conservation and Parks' (MECP's) Freedom of Information and Protection of Privacy Office and the Technical Standards and Safety Authority (TSSA) records;

- Interviews: Pinchin conducted interviews with a Site Representative (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;
- Site Reconnaissance: Pinchin completed a visual assessment of the Phase One Property
 and the surrounding properties within the Phase One Study Area (from publiclyaccessible areas) including any associated buildings and/or facilities for the purpose of
 identifying the presence of significant environmental contaminants of concern;
- Evaluation: Pinchin evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Pinchin prepared a Phase One ESA report summarizing the findings of the Phase One ESA; and
- Submission: Pinchin submitted the Phase One ESA report to the Client.

4.0 RECORDS REVIEW

4.1 General

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was from September to October 2018, which included the records review, Site reconnaissance, interviews and reporting. A Site reconnaissance was completed on October 5, 2018, by a Pinchin representative under the direct supervision of a Qualified Person (QP). During the Site reconnaissance, Pinchin accessed all areas of the Phase One Property. Pinchin did not access any areas within the surrounding Phase One Study Area with the exception of publicly-accessible roads and sidewalks. Select photographs taken during the Site reconnaissance of the Phase One Property and the surrounding properties within the Phase One Study Area are presented in Appendix B.

4.1.1 Phase One Study Area Determination

Based on a review of the available historical information and observations made during the Site reconnaissance for the properties greater than 250 metres (m), but less than 1 kilometre (km), from the Phase One Property boundary, Pinchin did not note or observe any significant potentially contaminating properties that should be included as part of this assessment (e.g., landfills, large industrial

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manufacturers, etc.). As such, the Phase One Study Area consisted of the Phase One Property, as well as all properties situated wholly, or partly, within 250 m from the nearest point of a boundary of the Phase One Property, in order to meet the minimum requirements set forth in O. Reg. 153/04. A map of the Phase One Study Area and the surrounding land use is presented in Figure 2.

4.1.2 First Developed Use Determination

The first developed land use of the Phase One Property is defined by O. Reg. 153/04 to be:

- a. the first use of a Phase One Property in or after 1875 that resulted in the development of a building or structure on the property; and
- b. the first potentially contaminating use or activity on the Phase One Property.

To the best of Pinchin's knowledge, no building or structure has been constructed on the Phase One Property to date.

The date of the first developed use of the Phase One Property was determined through a review of city directories, aerial photographs and previous reports. No other information was reviewed by Pinchin during the records review, or obtained during the Site reconnaissance or interviews which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

4.1.3 Fire Insurance Plans

Pinchin contacted Opta Information Intelligence (Opta) to obtain Fire Insurance Plans (FIPs) related to the Phase One Property and the Phase One Study Area. A response was received from Opta dated October 4, 2018, which indicated that no FIPs for the Phase One Property and Phase One Study Area were available. The Opta response is provided in Appendix D.

4.1.4 Environmental Reports

The following previous environmental reports for properties located within the Phase One Study Area provided by the Client, prepared by Pinchin or obtained from the Client, were reviewed by Pinchin:

- Report entitled "Phase I Environmental Site Assessment, 145 Robertson Road, Ottawa,
 Ontario", prepared for the Dymon Capital Corporation, by T. Harris Environmental
 Management Inc. (T. Harris), and dated March 2007 (2007 T. Harris Phase I ESA
 Report);
- Report entitled "Phase I Environmental Site Assessment, 145 Robertson Road, Ottawa,
 Ontario", prepared for Erez Capital Fund Inc. by Pinchin, and dated July 2008 (2008
 Pinchin Phase I ESA Report);



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- Report entitled "Phase II Environmental Site Assessment, 145 Robertson Road, Ottawa, Ontario", prepared for Erez Capital Fund Inc. by Pinchin, and dated November 5, 2008 (2008 Pinchin Phase II ESA Report); and
- Report entitled "Phase I Environmental Site Assessment, 145 Robertson Road, Ottawa, Ontario", prepared for the Client by Pinchin, and dated July 2012 (2012 Pinchin Phase I ESA Report).

Pinchin reviewed the available soil and groundwater sample analytical data provided in the abovereferenced reports to assess whether there are any known soil and groundwater impacts at the Phase One Property or on properties within the Phase One Study Area.

Given the available information on the characteristics of the Phase One Property and its future land use (i.e., commercial), the applicable Site Condition Standards, as defined by the MECP in the document "Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act", and dated April 15, 2011, are:

Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Groundwater
 Condition (Table 3 Standards) for commercial property use (i.e., the existing and future use of the Phase One Property) and coarse-textured soils.

As such, the analytical data provided in the previous reports were compared with the *Table 3 Standards* to assess whether there are any known areas on the Phase One Property or in the Phase One Study Area where soil or groundwater have parameter concentrations exceeding the *Table 3 Standards*.

A summary of the salient information identified in the reports is provided below.

2007 T. Harris Phase I ESA Report

The 2007 T. Harris Phase I ESA Report completed in general accordance with the CSA document entitled "*Phase I Environmental Site Assessment*" (CSA Document Z768-01), dated November 2001 (reaffirmed 2016), including a review of readily available historical records and reasonably ascertainable regulatory information, a property reconnaissance, interviews, an evaluation of information and reporting. Based on Pinchin's review of the 2007 T. Harris Phase I ESA Report, the following salient information was noted:

- The Phase I ESA was completed for the property located adjacent to the west elevation of the Phase One Property;
- At the time of the Site reconnaissance, the property was used as a commercial office building occupied by Sitel, whose operations consisted of a call centre;



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- The property was originally developed with the existing building on the property in the 1950's;
- The property was occupied by Beaver Lumber from 1991 until 1994 when the property was unoccupied until 1999. Subsequent tenants included Companions of the Cross in the early 2000's until Sitel in 2008;
- The present-day building on the property was converted into the existing commercial use in 2000; and
- The surrounding areas were historically developed with railway lines, vacant land and commercial land uses, including a hydro corridor, Canadian Tire, Hyundai West, Speedy Muffler Shop, Hooters Restaurant, Day's Inn, Living Lighting, Viceroy Model Homes, Tony Graham Nissan, Collision Centre, Tool & Equipment Store, Ottawa Fastener Supply, Chevrolet West, and VW Citiwest.

T. Harris did not identify anything that could result in subsurface impacts at the subject property or the Phase One Property and did not recommend additional environmental investigation.

2008 Pinchin Phase I ESA Report

The 2008 Pinchin Phase I ESA Report completed in general accordance with the CSA document entitled "Phase I Environmental Site Assessment" (CSA Document Z768-01), dated November 2001 (reaffirmed 2016), including a review of readily available historical records and reasonably ascertainable regulatory information, a property reconnaissance, interviews, an evaluation of information and reporting. Based on a review of the 2008 Pinchin Phase I ESA Report, the following salient information was noted:

- The Phase I ESA was completed for the property located adjacent to the west elevation of the Phase One Property;
- At the time of the Site reconnaissance, the property was used as a commercial office building occupied by Resolve (formerly Sitel), whose operations consisted of a callcentre:
- The property was originally developed with the existing building on the property in the 1950's:
- The property was occupied by Beaver Lumber from the late 1980's until 1994 when the property was unoccupied until 1999. Subsequent tenants included Companions of the Cross in the early 2000's followed by Sitel until 2008. Based on a review of a PUP, a private fuel outlet (PFO) equipped with one 6,810 litre (L) diesel underground storage tank (UST) and two 2,270 L gasoline USTs were formerly located on the property. In addition, a review of the TSSA request for information indicated that on April 11, 1989, a

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leaking 5,000 gallon gasoline UST was encountered at this property. Documents provided by the TSSA indicated that the abandoned gasoline UST and approximately 3,800 tonnes of contaminated soil were removed from the property; however, no information regarding the dates of this remediation and verification soil sampling data was provided to Pinchin and no groundwater sampling was completed;

- The present-day building on the property was converted into the existing commercial use in 2000; and
- The surrounding areas were historically developed with vacant land and commercial land
 uses, including Viceroy Homes, Living Lighting, Active Green and Ross, Hyundai, Brady's
 Pool and Spa, a hydro corridor multi-tenant office buildings, Collision Centre, Ottawa
 Building Supplies, and additional commercial buildings.

Pinchin indicated that the historical operation of a PFO with USTs, as well as the previously identified impacted soil at this property, could have resulted in subsurface impacts at the property and recommended a Phase II ESA.

2008 Pinchin Phase II ESA Report

The Pinchin Phase II ESA was completed to investigate the soil and groundwater conditions at the former PFO with USTs located on the property located adjacent to the west elevation of the Phase One Property identified in the 2008 Pinchin Phase I ESA Report.

Pinchin drilled four boreholes to a maximum depth of 4.9 m below ground surface (mbgs), with two of the boreholes completed as groundwater monitoring wells. Soil stratigraphy at the borehole locations generally consisted of sandy gravel fill underlain by silty sandy clay. Saturated soil conditions ranged from approximately 3.1 mbgs to 4.0 mbgs.

Criteria used for the evaluation of soil and groundwater laboratory analysis results were the standards outlined by the MECP in the document "Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act", and dated March 9, 2004 for commercial property use in a non-potable groundwater condition and coarse-textured soil (2004 Table 3 Standards).

Four soil samples were submitted for laboratory analysis of petroleum hydrocarbons (PHCs) in fraction F1 to F4 (F1-F4), benzene, toluene, ethylbenzene and xylenes (BTEX) and/or metals and met the 2004 Table 3 Standards.

Two groundwater samples were submitted for laboratory analysis of PHCs (F1-F4), BTEX and metals and met the 2004 Table 3 Standards.

Pinchin did not recommend additional environmental investigation at the Site.



Pinchin reviewed the analytical data presented in the 2008 Pinchin II ESA Report, and compared the data to the *Table 3 Standards*. The reported concentrations for parameters in soil and groundwater were below the *Table 3 Standards*.

2012 Pinchin Phase I ESA Report

The 2012 Pinchin Phase I ESA Report completed in general accordance with the CSA document entitled "Phase I Environmental Site Assessment" (CSA Document Z768-01), dated November 2001 (reaffirmed 2016), including a review of readily available historical records and reasonably ascertainable regulatory information, a property reconnaissance, interviews, an evaluation of information and reporting.

Pinchin reviewed the 2008 Pinchin Phase II ESA Report which investigated the above-noted information identified in the 2008 Pinchin Phase I ESA Report.

Pinchin did not identify anything that could result in subsurface impacts at the subject property or the Phase One Property and did not recommend additional environmental investigation.

4.1.4.1 Previous Environmental Report Summary

Based on Pinchin's review of the above-referenced previous environmental reports, nothing was identified that is likely to result in potential subsurface impacts at the Phase One Property.

4.2 Environmental Source Information

Pinchin reviewed the historical use of the Phase One Study Area through the use of publicly available archives and databases, as well as through requesting information from regulatory agencies. The following provides a summary of the information obtained from these sources.

4.2.1 Environmental Database Search – EcoLog ERIS

Pinchin retained EcoLog Environmental Risk Information Service Ltd. (ERIS) to search all available federal, provincial and private source databases for information pertaining to the Phase One Study Area. A copy of the EcoLog ERIS report is provided in Appendix E and the results of the database search are described in the following subsections.

4.2.1.1 National Pollutant Release Inventory

EcoLog ERIS completed a search of the federal databases for information regarding the National Pollutant Release Inventory (NPRI). This database contains comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances and identifies information such as the approximate location, type and quantity of contaminant, date of release, and media impacted.

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Pinchin reviewed the EcoLog ERIS report for NPRI information and found no records regarding the Phase One Property. One record was identified for a property located within the Phase One Study Area; however, this property is located approximately 195 m east-southeast of the Phase One Property and the record does not pertain to releases to soil and water. As such, it is Pinchin's opinion that the potential for the documented releases to be an environmental concern for the Phase One Property is considered low.

4.2.1.2 Ontario Inventory of PCB Storage Sites

The MECP's Waste Management Branch maintains an inventory of PCB storage sites within Ontario. Ontario Regulation 11/82 and Ontario Regulation 347 (O. Reg. 347), made under the EPA, require the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the MECP. This database contains information on waste quantities, major and minor sites storing liquid or solid waste, and a waste storage inventory.

EcoLog ERIS completed a search of the Ontario Inventory of PCB Storage Sites for information regarding PCB storage and found no information regarding the Phase One Study Area.

4.2.1.3 National PCB Inventory

Environment Canada maintains an inventory of in-use PCB-containing equipment at federal, provincial and private facilities in Canada, and of out-of-service PCB-containing equipment and PCB waste owned by the federal government or federally regulated industries.

EcoLog ERIS completed a search of the National PCB Inventory and found no information regarding the Phase One Study Area.

4.2.1.4 Certificates of Approval

EcoLog ERIS completed a search of the MECP database for information regarding Certificates of Approval (Cs-of-A). The MECP maintains a database of approved Cs-of-A for Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. Prior to November 1, 2011, the MECP mandated that any facility that released emissions to the atmosphere, discharged contaminants to ground or surface water, provided potable water supplies, or stored, transported or disposed of waste, must have a C-of-A before it could operate lawfully. The MECP no longer issues Cs-of-A, which were replaced by Environmental Compliance Approvals (ECAs) as of November 1, 2011.

The EcoLog ERIS search of the C-of-A database identified three Cs-of-A for the Phase One Property and five Cs-of-A for other properties within the Phase One Study Area. All of these Cs-of-A were for air emissions, sewage works and municipal water works and no Cs-of-A were identified for discharge to groundwater, which is considered the primary pathway of concern for contaminant impacts on the Phase

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One Property. As such, Pinchin does not consider the activities related to Cs-of-A at the Phase One Property and at other properties within the Phase One Study Area to represent an environmental concern to the Phase One Property.

4.2.1.5 Environmental Compliance Approvals, Permits To Take Water and Certificates of Property Use

EcoLog ERIS completed a search of the MECP database for information regarding ECAs, permits including Permits To Take Water (PTTWs) and Certificates of Property Use (CPUs). Details regarding these databases are provided in the EcoLog ERIS report in Appendix E.

The EcoLog ERIS search of the ECA database identified two ECAs for the Phase One Property and three ECAs for other properties within the Phase One Study Area. All of these ECAs were for air emissions, sewage works and municipal water works and no ECAs were identified for discharge to groundwater, which is considered the primary pathway of concern for contaminant impacts on the Phase One Property. As such, Pinchin does not consider the activities related to ECAs at the Phase One Property and other properties within the Phase One Study Area to represent an environmental concern to the Phase One Property.

The EcoLog ERIS search of the PTTW database identified no information regarding PTTWs for the Phase One Study Area.

The EcoLog ERIS search of the CPU database identified no information regarding CPUs for the Phase One Study Area.

4.2.1.6 Inventory of Coal Gasification Plants

EcoLog ERIS searched the following publications prepared for the MECP by Intera Technologies Inc. for information on industrial sites that formerly operated as coal gasification plants, and industrial sites that produced or used coal tar and other related tars:

- "Inventory of Coal Gasification Plant Waste Sites in Ontario", dated April 1987; and
- "Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario", dated November 1988.

The EcoLog ERIS search yielded no records of former coal gasification plants or the production or use of coal tar and related tars within the Phase One Study Area.

4.2.1.7 Environmental Incidents, Orders, Offences and Spills

EcoLog ERIS completed a search of the various provincial and federal databases for information regarding environmental incidents, orders, offences and spills. Details regarding the searched databases are provided in the EcoLog ERIS report in Appendix E.

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revealed the following for the Phase One Study Area:

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The EcoLog ERIS database search of records of environmental incidents, orders, offences or spills

- No records were found of environmental incidents, orders, offences or spills for the Phase One Property;
- No records were found of environmental incidents, orders, offences or spills for other properties within the Phase One Study Area, except for the following:
 - A total of nine spill records were identified for other properties located within the Phase One Study Area. The majority of the recorded spills were minor in nature and/or were to the paved roadway and storm sewer system or to paved parking areas. In addition, the EcoLog ERIS report indicated that an environmental impact was not anticipated as a result of the spills located within 60 m of the Phase One Property. As such, the potential for the documented spills to be causes for environmental concern to the Phase One Property is considered low.

4.2.1.8 Waste Management Records

Waste Generators

EcoLog ERIS completed a search of the O. Reg. 347 Waste Generators database for information regarding waste generation. O. Reg. 347 defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution, etc. The database search results provide a summary of available waste generation information for the registered sites for all years from 1986 to the present.

The EcoLog ERIS search of the O. Reg. 347 Waste Generators database found the following information regarding the Phase One Property:

Beaver Lumber Co. Ltd., had been registered as a generator of paint/pigment/coating residues from 1997 until 2001. Based on a review of Pinchin's in-house MECP Waste Generator database, approximately 815 kilograms (kg) of paints/pigments/coating residues were generated at this property in 1998. Based on the limited quantity of hazardous wastes generated at the Phase One Property, the nature of former on-Site operations (i.e., hardware store and equipment rental supplier) and the results of previous subsurface environmental work completed at 145 Robertson Road (refer to

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Section 4.1.4), it is Pinchin's opinion that the potential for the historical generation of hazardous wastes to be an environmental concern for the Phase One Property is considered low.

The EcoLog ERIS search of the O. Reg. 347 Waste Generators database found the following information regarding the Phase One Study Area:

 Blackwood Hodge, a former equipment rental supplier located at 150 Robertson Road, had been registered as a generator of hazardous wastes; however, no wastes were listed and a review of Pinchin's in-house MECP Waste Generator database did not identify any wastes generated at this property. Based on the lack of hazardous wastes generated at this property, it is Pinchin's opinion that the potential for the historical generation of hazardous wastes to be an environmental concern for the Phase One Property is considered low.

A total of 48 other properties located within the Phase One Study Area were listed within the database search results as waste generators. Based on their location and distance relative to the Phase One Property (i.e., greater than 150 m and situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property), and the types and relatively small quantities of hazardous wastes generated at these properties, it is Pinchin's opinion that hazardous waste generation at these properties is not considered an environmental concern for the Phase One Property.

Waste Receivers

EcoLog ERIS completed a search of the O. Reg. 347 Waste Receivers database for information regarding waste receivers. O. Reg. 347 defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database contains registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants.

The EcoLog ERIS search of the O. Reg. 347 Waste Receivers database found no information regarding the Phase One Study Area.

4.2.1.9 Fuel Storage Tanks

EcoLog ERIS completed a search of various private, provincial and federal databases for information regarding chemical storage tanks, as well as private and retail fuel storage tanks. Details regarding the searched databases are provided in the EcoLog ERIS report in Appendix E.



The EcoLog ERIS search of the chemical or fuel storage tank databases found no information regarding the Phase One Property.

The EcoLog ERIS search of the chemical or fuel storage tank databases identified fuel storage records at the property located at 2135 Robertson Road (formerly 85 Robertson Road) within the Phase One Study Area. This property was listed in the Retail Fuel Storage Tanks and Historic Fuel Storage Tanks databases as a retail fuel outlet (RFO), which had four 22,700 L capacity gasoline USTs. This property is located approximately 150 m east of the Phase One Property. As such, Pinchin considers that the likelihood of potential impacts to the Phase One Property due to storage tanks on this property is low and not an environmental concern for the Phase One Property.

4.2.1.10 Notices and Instruments

EcoLog ERIS completed a search of the provincial Environmental Registry for records pertaining to proposals, decisions, and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. EcoLog ERIS also searched the Record of Site Condition (RSC) database for filed RSCs.

The EcoLog ERIS database search of the Environmental Registry and RSC database indicated the following for the Phase One Study Area:

- No records were found in the Environmental Registry and RSC database for the Phase One Property;
- No records were found in the Environmental Registry and RSC database for other properties within the Phase One Study Area, except for the following:
 - One database search result, consisting of one Environmental Registry record, was identified within the Phase One Study Area. This property is located adjacent to the northeast elevation of the Phase One Property. Based on a review of the record, the property received approval for discharge into the natural environmental other than water (i.e., air). The nature of the discharge (i.e., atmospheric) is not related to potential impacts on groundwater quality, which is considered the primary pathway of concern for contaminant migration to the Phase One Property. As such, there is a low potential for the Environmental Registry and RSC database search results to be indicative of discharges to the environment that represent an environmental concern to the Phase One Property and the likelihood of potential impacts to the Phase One Property is considered low.



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4.2.1.11 Areas of Natural Significance

EcoLog ERIS reviewed available databases and records to assess whether any parks, wetlands, conservation areas, or other areas of natural significance, are located within the Phase One Study Area. The Area of Natural & Scientific Interest map included in the EcoLog ERIS report in Appendix E did not identify any areas of natural significance within the Phase One Study Area.

4.2.1.12 Landfill Information

EcoLog ERIS reviewed available private and provincial databases for records of any current or inactive landfills and waste disposal sites within the Phase One Study Area. Details regarding the searched databases are provided in the EcoLog ERIS report in Appendix E.

The EcoLog ERIS search of the landfill and waste disposal sites databases found no information regarding the Phase One Study Area.

4.2.1.13 Other EcoLog ERIS Databases

The EcoLog ERIS database search of the List of TSSA Expired Facilities (EXP) and Private and Retail Fuel Storage Tanks (PRT) databases identified the following additional information for the Phase One Study Area:

• The PRT and EXP databases indicated that Canadian Tire Corp Ltd. operated an RFO and also was registered with two expired propane tanks at the property located at 85 Robertson Road. This property is located approximately 150 m east of the Phase One Property. As such, Pinchin considers that the likelihood of potential impacts to the Phase One Property due to storage tanks on this property is low and not an environmental concern for the Phase One Property.

4.2.2 Ministry of the Environment, Conservation and Parks Freedom of Information Search

The MECP Freedom of Information and Protection of Privacy Office in Toronto, Ontario was contacted to determine if records exist for environmental matters such as orders, spills, previous investigations, prosecutions, registered PCB waste storage sites, waste generators, waste receivers, Cs-of-A and ECAs associated with the Phase One Property.

The search was requested on October 2, 2018. At the time of writing this report, no response had been received from the MECP. When a formal response is received, it will be reviewed by Pinchin. If there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information.

A copy of the MECP request is provided in Appendix F.

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4.2.3 Technical Standards and Safety Authority Search

The TSSA is the regulatory body that governs the safe handling and storage of fuel in Ontario. All storage of gasoline, diesel and fuel oil is subject to the Technical Standards and Safety Act. The Technical Standards and Safety Act and its relevant documents and regulations (e.g., Liquid Fuels Handling Code; Ontario Regulation 213/01 - Fuel Oil; Ontario Regulation 217/01 - Liquid Fuels) require that all fuel storage devices such as aboveground storage tanks (ASTs) and USTs be registered with the TSSA.

Pinchin contacted the TSSA to determine whether any ASTs or USTs are, or were, registered for the Phase One Property, and to determine whether any records of regulatory non-compliance exist. At the time of writing this report, no response had been received from the TSSA in regards to an archival search for the Site. When formal responses are received, they will be reviewed by Pinchin. If there is any information that represents a potential issue of environmental concern, a copy of the responses will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information.

A copy of the TSSA request is provided in Appendix G.

4.2.4 Property Underwriters' Reports and Plans

PURs provide detailed information on a site-specific basis, including descriptions of building construction, heating sources, production processes, and the presence of any hazardous chemicals or materials which may have been historically stored on the Phase One Property. They also indicate the presence of environmental hazards such as electrical rooms, transformers, boilers and storage tanks. Information provided on PUPs includes the location, capacity, and contents of ASTs, USTs, chemical storage and other forms of environmental hazards.

Pinchin contacted Opta to obtain copies of FIPs related to the Site and surrounding area, as well as PUPs and PURs related to the Site. Opta provided a written response dated October 4, 2018, indicating there were no records on-file for the Site. A copy of Opta's response is provided in Appendix D.

4.2.5 City Directories

City directories for the years 1983 to 2011 were reviewed by Pinchin at the Library and Archives of Canada in Ottawa, Ontario. It should be noted that no city directories were available for the current municipal address of the Site. In addition, it should be noted that no city directories were available for the Site and area surrounding area prior to 1983 and subsequent to 2011.



A summary of information obtained with respect to the Phase One Property is provided in the following table:

Year(s)	Occupant Listings for Site Address
1983 – 2011.	145 Robertson Road: Site not listed.
	2165 Robertson Road: Site not listed.

Based on Pinchin's review of the above-noted city directories, the following PCAs were identified within the Phase One Study Area outside of the Phase One Property:

• RFOs and automotive repair facilities were listed within the city directories reviewed for the Phase One Study Area. However, based on the distance of these facilities to the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that these historical facilities are do not represent APECs in relation to the Phase One Property.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

Pinchin reviewed aerial photographs of the Phase One Property and surrounding properties within the Phase One Study Area to assess the potential for historical PCAs. Copies of aerial photographs dated 1958, 1965, 1976, 1991 and 1999 were obtained from the GeoOttawa mapping website and reviewed by Pinchin. In addition, Pinchin reviewed Google Earth™ Satellite Imagery dated 2004, 2007, 2008, 2012 and 2017. The 1958 aerial photograph was the earliest available aerial photograph of the Phase One Study Area.

Efforts were made by Pinchin to obtain aerial photographs that:

- Illustrated the period between initial development of the Phase One Property to the present;
- Identified buildings and structures present on the Phase One Property since initial development;
- Identified PCAs within the Phase One Study Area; and
- Identified APECs on the Phase One Property.

It should be noted that accurate details could not be determined from the some of the aerial photographs due to the large reference scale and the low resolution of the photographs.

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A summary of information obtained with respect to the Phase One Property from a review of the available aerial photography is provided in the following table:

Year of Photograph	Phase One Property
1958.	The Phase One Property consisted of agricultural land.
1965 and 1976.	Two buildings were visible on the south portion of Phase One Property and continue onto the property located adjacent to the west elevation of the Phase One property.
1991 - 2007.	The buildings appeared to be demolished and a parking lot was present on the south portion of the Phase One Property. Three warehouses appeared to be constructed on the central portion of the Phase One Property. Lumber storage was present on the north portion of the Phase One Property.
2008 – 2017.	The three warehouses on the central portion of the Site appeared to be demolished and the Phase One Property appeared to consist of vacant gravel parking areas.

A summary of information obtained with respect to the surrounding properties within the Phase One Study Area is provided in the following table:

Year of Photograph	North	East	South	West
1958.	A railway line followed by vacant agricultural land, Stillwater Creek and additional agricultural land.	Vacant agricultural land and a single-family residential dwelling followed by a road similar in shape and orientation to present-day Moodie Drive.	A road similar in shape and orientation to present-day Robertson Road followed by vacant agricultural land.	Vacant agricultural land, a single-family residential dwelling and a railway line followed by agricultural land and Stillwater Creek.



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2165 Robertson Road, Ottawa, Ontario Huntington Construction & Development

Year of Photograph	North	East	South	West
1965.	Similar to 1958.	Similar to 1958; however, an apparent commercial building appeared to be constructed approximately 100 m east of the Phase One Property.	Similar to 1958; however, an apparent commercial building appeared to be constructed southeast of the Phase One Property on the south side of the road similar in shape and orientation to present-day Robertson Road.	The two buildings constructed on the Phase One Property appeared to extend onto the property located adjacent to the west elevation of the Phase One Property, followed by storage buildings and a wood storage yard.
1976.	Similar to 1965.	Similar to 1965; however, a road similar in shape and configuration to present-day Fitzgerald Road appeared to be constructed, followed by a school bus parking lot and two apparent commercial buildings appeared to be constructed approximately 260 m east of the Phase One Property.	A road similar in shape and orientation to present-day Robertson Road and three apparent commercial buildings including one automotive dealership followed by single family residential dwellings, a road similar in shape and orientation to present-day Oberon Street and additional single family residential dwellings.	Similar to 1965, except the storage buildings appeared to be relocated in a north-south orientation and additional wood storage was apparent approximately 75 m west of the Phase One Property.





2165 Robertson Road, Ottawa, Ontario Huntington Construction & Development

Year of Photograph	North	East	South	West
1991.	Similar to 1976; however, a hydrocorridor appeared to be constructed adjacent to the north of the railway line which appeared to be demolished and replaced with a trail, similar to the current configuration.	Similar to 1976; however, two commercial buildings and an RFO with UST nest appeared to be constructed approximately 220 m east of the Phase One Property.	Similar to 1976, except two additional apparent commercial buildings appeared to have been constructed to the southwest of the Phase One Property on the south side of the road similar in shape and orientation to present-day Robertson Road, similar to the current configuration.	The two apparent commercial buildings that extended from the Phase One Property appeared to be demolished and an apparent commercial building (e.g., automotive dealership) appeared to be constructed, similar in size and location to the present-day commercial building located at 2175 Robertson Road. The storage buildings appeared to be demolished and replaced with vacant land followed by two apparent commercial buildings including one automotive repair facility which appeared to be constructed in the wood storage yard. The railway line appeared to be demolished and replaced with a trail.





2165 Robertson Road, Ottawa, Ontario Huntington Construction & Development

Year of Photograph	North	East	South	West
1999.	Similar to 1991.	Similar to 1991, except an apparent commercial building with associated parking appeared to be constructed adjacent to the northeast elevation of the Phase One Property. Areas of land disturbance were apparent adjacent to the southeast elevation of the Phase One Property.	Similar to 1991.	Similar to 1991.
2004.	Similar to 1999.	Similar to 1999, except an apparent commercial building with associated parking appeared to be constructed approximately 100 m east of the Phase One Property.	Similar to 1999.	Similar to 1999.
2007.	Similar to 2004.	Similar to 2004, except the foundation of a building similar in size and location to the present-day building located at 2155 Robertson Road was present located adjacent to the southeast elevation of the Phase One Property.	Similar to 2004.	Similar to 2004.



2165 Robertson Road, Ottawa, Ontario Huntington Construction & Development October 26, 2018 Pinchin File: 229900

Year of Photograph	North	East	South	West
2008 – 2017.	Similar to 2007.	Similar to 2004, except the building similar in size and location to the present-day building located at 2155 Robertson Road appeared to be constructed.	Similar to 2007.	Similar to 2007.

Based on the aerial photographs reviewed for the Phase One Property and the surrounding area, it appears that the Phase One Property was developed between 1958 and 1965.

The aerial photograph review identified the following PCAs within the Phase One Study Area:

- An automotive dealership and repair facility has been located approximately 100 m west
 of the Phase One Property since at least 1991. Based on the distance between this
 property and the Phase One Property, it is Pinchin's opinion that this automotive
 dealership and repair facility is unlikely to result in subsurface impacts at the Phase One
 Property;
- An automotive repair facility has been located approximately 180 m west of the Phase
 One Property since at least 1991. Based on the distance between this property and the
 Phase One Property, it is Pinchin's opinion that this automotive repair facility is unlikely to
 result in subsurface impacts at the Phase One Property;
- An automotive dealership and repair facility has been located approximately 30 m south
 of the Phase One Property since at least 1976. Based on the distance between this
 property and the Phase One Property, it is Pinchin's opinion that this automotive
 dealership and repair facility is unlikely to result in subsurface impacts at the Phase One
 Property;
- An RFO with USTs has been located approximately 220 m east of the Phase One
 Property since at least 1976. Based on the distance between this property and the Phase
 One Property, it is Pinchin's opinion that this RFO is unlikely to result in subsurface
 impacts at the Phase One Property; and

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• A former railway line was located approximately 5 m north of the Phase One Property since at least 1958. Creosote or chromated copper arsenate used to treat railway ties has the potential to impact soils in the vicinity of the railway lines; however, these impacts are typically minor, localized, and near the surface. Based on the above-noted information, it is Pinchin's opinion that this railway line is unlikely to result in potential subsurface impacts at the Site.

4.3.2 Topography, Hydrology and Geology

The elevation of the Phase One Property, based on information obtained from the Ontario Base Map series, is approximately 94 m above mean sea level (mamsl). The general topography in the local and surrounding area is generally flat. No bedrock outcrops were observed on-Site or in the surrounding area.

A review of the available physiographical data indicates that the Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of stratified gravel, sand, silt and clay. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit. The topography is considered to be mainly flat to rolling low local relief with dry surface water drainage conditions.

Based on general hydrogeological principles and the flow direction of Stillwater Creek, the unconfined groundwater beneath the Phase One Property is expected to flow in a northwesterly direction. Stillwater Creek runs in a northeast-southwest direction within the Phase One Study Area. No additional water bodies were identified on the Phase One Property or on surrounding properties within the Phase One Study Area. The nearest major water body is the Ottawa River, located approximately 3.5 km north of the Phase One Property at an elevation of approximately 63 mamsl.

Copies of pertinent maps, illustrating local topographical, hydrogeological and drainage features are provided in Appendix H.

4.3.3 Fill Materials

Based on observations during the Site reconnaissance, regrading and minor fill placement at the Phase One Property may have occurred between 1958 and 1965 to construct the former on-site buildings, parking lot, prepare parking and access, and to establish drainage patterns. In addition, fill placement at the Phase One Property may have occurred in 2008 to construct the parking lot after the former on-site buildings were demolished. No areas with disturbed soil or buried debris were noted during the Site reconnaissance.

According to the 2008 Pinchin Phase II ESA Report, fill, generally consisting of sand and gravel, was encountered at depths up to 1.5 mbgs in each of the borehole locations advanced by Pinchin at the property located adjacent to the west elevation of the Phase One Property. As such, Pinchin has

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concluded that fill material may be present across the south-central portion of the Phase One Property. As noted in Section 4.1.4, samples of fill material collected at Pinchin BH1 met the *Table 3 Standards* for all parameters analyzed.

4.3.4 Water Bodies and Areas of Natural Significance

No water bodies were identified on the Phase One Property or on surrounding properties within the Phase One Study Area, with the following exception:

Stillwater Creek is located approximately 130 m northwest of the Phase One Property.

A review of the Area of Natural & Scientific Interest map prepared by EcoLog ERIS (see Appendix E) did not identify any parks, wetlands, conservation areas, or other areas of natural significance, within the Phase One Study Area.

4.3.5 Well Records

A search of the Water Well Information System database by EcoLog ERIS did not identify any water well records for the Phase One Property and 13 water well records within the Phase One Study Area. A summary of pertinent information obtained with respect to the wells is provided in the following table:

MECP Well ID (EcoLog ERIS ID)	Location	Stratigraphy	Approximate Depth to Bedrock	Approximate Depth to Water Table
1503994 (WWIS-1)	Approximately 10 m southeast of the Phase One Property	Clay (0-8.8 mbgs) Sandstone (8.8-14.9 mbgs)	14.9 mbgs	Not indicated
7116040 (WWIS-2)	Approximately 15 m southwest of the Phase One Property	Fill (0-1.5 mbgs) Gray silt and sand (1.5-2.4 mbgs) Gray silt (2.4-4.9 mbgs)	Not encountered (>4.9 mbgs)	2.4 mbgs
1506364 (WWIS-3)	Approximately 65 m southeast of the Phase One Property	Blue clay (0-4.5 mbgs) Sandstone (4.5-40.5 mbgs)	4.5 mbgs	Not indicated
1506366 (WWIS-4)	Approximately 75 m southeast of the Phase One Property	Clay (0-6.1 mbgs) Limestone (6.1-32.0 mbgs)	6.1 mbgs	Not indicated



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MECP Well ID (EcoLog ERIS ID)	Location	Stratigraphy	Approximate Depth to Bedrock	Approximate Depth to Water Table
1503996 (WWIS-5)	Approximately 130 m northeast of the Phase One Property	Blue clay (0-15.5 mbgs) Sandstone (15.5-25.9 mbgs)	15.5 mbgs	Not indicated
1506367 (WWIS-6)	Approximately 140 m southeast of the Phase One Property	Clay (0-5.5 mbgs) Sandstone (5.5-33.5 mbgs)	5.5 mbgs	Not indicated
1506359 (WWIS-7)	Approximately 165 m southwest of the Phase One Property	Clay (0-6.1 mbgs) Sandstone (6.1-16.8 mbgs)	6.1 mbgs	Not indicated
7165299 (WWIS-8)	Approximately 171 m southeast of the Phase One Property	Not indicated	Not indicated	Not indicated
1503992 (WWIS-9)	Approximately 195 m southwest of the Phase One Property	Clay and topsoil (0- 8.5 mbgs) Sandstone (8.5-13.7 mbgs)	8.5 mbgs	Not indicated
1515898 (WWIS-10)	Approximately 250 m east of the Phase One Property	Fill (0-0.7 mbgs) Gray clay (0.7-4.5 mbgs) Blue clay (4.5-10.9 mbgs) Blue clay with gravel and some boulders (10.9-11.8 mbgs) Sandstone (11.8-41.1 mbgs)	11.8 mbgs	Not indicated
1506362 (WWIS-11)	Approximately 271 m southwest of the Phase One Property	Silt (0-2.7 mbgs) Sandstone (2.7-37.8 mbgs)	2.7 mbgs	Not indicated
7101557 (WWIS-12)	Approximately 275 m northeast of the Phase One Property	Fill (0-1.3 mbgs) Brown clay and silt (1.3-2.5 mbgs)	Not indicated	2.0 mbgs



MECP Well ID (EcoLog ERIS ID)	Location	Stratigraphy	Approximate Depth to Bedrock	Approximate Depth to Water Table
1503995	Approximately 290 m northeast of the Phase One Property	Sand (0-7.6 mbgs)	7.6 mbgs	Not indicated
(WWIS-13)		Sandstone (7.6-60.4 mbgs)		

The EcoLog ERIS report search results indicated that most of the wells identified within the Phase One Study Area were installed for shallow overburden monitoring and that the margin of error associated with the UTM coordinates is reported to be 10 to 30 m.

The Water Well Information System database search results are provided in the EcoLog ERIS report in Appendix E.

4.4 Site Operating Records

There are no current land uses or records of historical land use that would classify the Phase One Property as an enhanced investigation property (see Section 6.3). As such, Site operating records were not reviewed as part of the Phase One ESA.

5.0 INTERVIEWS

Pinchin interviewed individuals knowledgeable of the Phase One Property and its history to obtain or confirm information regarding the environmental condition of the Phase One Property. The following individuals provided information regarding the history of the Phase One Property and the surrounding properties within the Phase One Study Area to the best of their knowledge:

Person Interviewed	Relationship to Phase One Property	Date and Place of Interview	Interview Method
Ms. Lisa Westphal	Current owner representative of Phase One Property	October 5, 2018 (Phase One Property)	In-person interview during Site reconnaissance.

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Ms. Westphal was chosen to be interviewed given that she is an owner representative the Phase One Property since 2013 and is familiar with the recent operational history of the Phase One Property. Ms. Westphal is referred to herein as the "Site Representative", and accompanied the Pinchin representative (Mr. Kurt Frommann) during the Site reconnaissance.

Pinchin compared the information obtained from the interview with information obtained from the historical records. The information provided by the interviewee was corroborated by the available historical records. As such, Pinchin has no concerns regarding the validity of the information provided by the individual interviewed for the Phase One ESA.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

A visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area was conducted for the purpose of identifying the presence of possible PCAs and associated APECs.

The Site reconnaissance was completed on October 4, 2018, by a Pinchin representative (i.e., Mr. Kurt Frommann), under the direct supervision of Pinchin's QP overseeing this project. Mr. Frommann is a Project Manager with more than 7 years of environmental consulting experience. Pinchin visited the Phase One Property and surrounding properties within the Phase One Study Area to document environmental conditions. During the Site reconnaissance, Pinchin viewed all accessible areas within the Phase One Property and viewed publicly-accessible portions of the adjacent lands for the presence of actual or potential issues of environmental concern.

The Site reconnaissance was conducted between the hours of 11:00 AM and 1:00 PM. During the Site reconnaissance, the weather was clear and sunny, and the ambient temperature was approximately 15° Celsius. The Phase One Property reconnaissance was conducted on foot and consisted of a full walk-through of the property. There were no access restrictions for Pinchin for the Phase One Property. At the time of the Site reconnaissance, the Phase One Property was a vacant parcel of land used as a gravel parking lot associated with the adjacent property located west of the Phase One Property.

Photographs taken during the Site reconnaissance that illustrate the Phase One Property and Phase One Study Area are provided in Appendix B.



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6.2 Specific Observations at Phase One Property

6.2.1 Description of Buildings and Structures

There were no buildings or structures present on the Phase One Property at the time of the Site reconnaissance.

6.2.2 Description of Below-Ground Structures

There were no below-ground structures present on the Phase One Property at the time of the Site reconnaissance.

6.2.3 Description of Tanks

During the Site reconnaissance, Pinchin did not observe any tanks on the Phase One Property for the purpose of either fuel dispensing or storage, or other unidentified substance storage.

6.2.4 Potable and Non-Potable Water Sources

The Phase One Property is currently not serviced by a municipal water supply.

6.2.5 Description and Location of Underground Utilities

The Phase One Property has remained undeveloped and there are no known underground utilities.

6.2.6 Entry and Exit Points

The Phase One Property is presently a vacant gravel parking lot and as such, has no entry/exit points at this time.

6.2.7 Details of Heating System

The Phase One Property is presently a vacant gravel parking lot and as such, no heating systems are present on-Site.

6.2.8 Details of Cooling System

The Phase One Property is presently a vacant gravel parking lot and as such, no cooling systems are present on-Site.

6.2.9 Details of Drains, Pits and Sumps

No pits or sumps were observed at the Phase One Property.

6.2.10 Unidentified Substances within Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances at the Phase One Property.

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6.2.11 Details of Staining and Corrosion

During the Site reconnaissance, Pinchin did not observe any areas of staining or corrosion.

6.2.12 Details of On-Site Wells

No water supply or groundwater monitoring wells were observed to be on or within the Phase One Property. No water supply or groundwater monitoring wells were reported by the Site Representative to have been on-Site, prior to, or during their occupancy.

6.2.13 Details of Sewage Works

During the Site reconnaissance, Pinchin did not observe any sewage works or evidence of sewage disposal on the Phase One Property.

6.2.14 Details of Ground Cover

During the Site reconnaissance, Pinchin visually inspected the Phase One Property ground cover. Vegetated areas are located along the north and south elevations of the Phase One Property. The remainder of the Phase One Property exterior consists of an asphalt-paved access routes and parking areas.

6.2.15 Details of Current or Former Railways

No current or former railway infrastructure was observed on the Phase One Property.

6.2.16 Areas of Stained Soil, Vegetation and Pavement

During the Site reconnaissance, Pinchin did not observe any areas of stained soil, vegetation or pavement on the Phase One Property.

6.2.17 Areas of Stressed Vegetation

During the Site reconnaissance, Pinchin did not observe any areas of stressed vegetation on the Phase One Property. Significant quantities of vegetation were not observed on-Site.

6.2.18 Areas of Fill and Debris Materials

No obvious areas where fill material or debris have been placed or graded were observed by Pinchin at the Phase One Property; however, regrading and minor fill placement at the Phase One Property may have previously occurred during initial development activities to prepare the former on-site buildings, parking areas and access to the Phase One Property, and to establish drainage patterns. The quality of the fill material used on-Site is unknown, but may contain elevated concentrations of contaminants of environmental concern, in particular metals and polycyclic aromatic hydrocarbons.

6.2.19 Potentially Contaminating Activities

A PCA is defined by O. Reg. 153/04 as a "use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One Study Area" including the Phase One Property. Pinchin did not identify any current PCAs at the Phase One Property during the Site reconnaissance.

6.2.20 Unidentified Substances Outside Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances on the exterior of the Phase One Property.

6.3 Enhanced Investigation Property

O. Reg. 153/04 defines an "enhanced investigation property" as a property that is being used or has been used, in whole or in part, in the following manner:

- For an industrial use or;
- For any of the following commercial uses:
 - As a garage;
 - As a bulk liquid dispensing facility, including a gasoline outlet; or
 - For the operation of dry cleaning equipment.

The findings of this Phase One ESA have not documented any of the above land uses as occurring at the Phase One Property, and the Phase One Property is therefore not an enhanced investigation property.

6.4 Written Description of Investigation

The Phase One ESA completed by Pinchin included investigations of the Phase One Property and the Phase One Study Area outside of the Phase One Property pursuant to Sections 13 and 14 of Schedule D of O. Reg.153/04. The main objective of these investigations was to identify PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property that could have resulted in APECs at the Phase One Property.

6.4.1 Phase One Property

The investigation of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, EcoLog ERIS regulatory search, information obtained through MECP Freedom of Information and TSSA requests, city directories, and aerial photographs;
- A Site reconnaissance completed on October 5, 2018 by Mr. Kurt Frommann of Pinchin that included an assessment of the exterior of the Phase One Property;

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- Interviews with individuals knowledgeable of the history and operations at the Phase One Property; and
- Review of mapping provided by EcoLog ERIS for the presence of areas of natural significance.

Pinchin's investigation of the Phase One Property did not identify any PCAs.

No areas of natural significance were identified at the Phase One Property.

6.4.2 Phase One Study Area Outside of Phase One Property

The investigation of the Phase One Study Area outside of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, EcoLog
 ERIS regulatory search, city directories and aerial photographs;
- Visual inspection of properties from publicly-accessible areas for evidence of PCAs and water bodies; and
- Review of mapping provided by EcoLog ERIS for the presence of areas of natural significance.

Pinchin's investigation of the Phase One Study Area outside of the Phase One Property identified the following PCAs:

- Item 28 Gasoline and Associated Products Storage in Fixed Tanks (Canadian Tire RFO at 2135 Robertson Road, located 220 m east of the Phase One Property);
- Item 55 Transformer Manufacturing, Processing or Use (hydro-corridor located adjacent to the east elevation of the Phase One Property). The off-Site hydro-corridor is not considered to represent an environmental concern for the Phase One Property due to the observations made during Pinchin's Site reconnaissance;
- Item 46 Rail Yards, Tracks and Spurs (former railway line located 5 m north of the Phase One Property);
- Item 10 Commercial Autobody Shops (automotive dealership and repair facility located approximately 100 m west of the Phase One Property);
- Item 10 Commercial Autobody Shops (automotive dealership and repair facility located approximately 180 m west of the Phase One Property); and
- Item 10 Commercial Autobody Shops (automotive dealership and repair facility located approximately 30 m south of the Phase One Property).



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These PCAs are not considered to represent APECs at the Phase One Property given the distance from the PCAs to the Phase One Property and/or the hydraulic downgradient/transgradient location of the PCAs relative to the Phase One Property and/or no concerns were observed during the Site reconnaissance for these PCAs.

No areas of natural significance were identified within the Phase One Study Area outside of the Phase One Property.

Based on a cursory review of the properties greater than 250 m (i.e., outside of the Phase One Study Area), but less than 1 km, from the Phase One Study Area, Pinchin did not note or observe any significant contaminating properties that should be included as part of this assessment (i.e., landfills, large industrial manufacturers, etc.).

A plan identifying the locations of the PCAs for which this Phase One ESA applies to is provided as Figure 3.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

The following table is a summary of the current and past land uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, city directories, etc.
1958 to 1965.	Crown.	Agricultural.	Agricultural.	Agricultural fields were observed on the Phase One Property in the 1958 aerial photograph.
1965 to 1991.	Beaver Lumber.	Apparent commercial building and parking lot.	Commercial.	Two former on-site buildings were observed on the south portion of the Phase One Property in the 1965 and 1976 aerial photographs.

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Phase One Environmental Site Assessment

2165 Robertson Road, Ottawa, Ontario Huntington Construction & Development October 26, 2018 Pinchin File: 229900

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, city directories, etc.
1991 to 2004.	Beaver Lumber.	Parking lot and lumber warehouses.	Commercial.	The two former on- Site buildings appeared to be demolished and three lumber warehouses were observed on the south and central portions of the Phase One Property in the 1991 and 1999 aerial photographs.
2004 to present.	Huntington Construction & Development	Parking lot.	Commercial.	Vacant land used as a parking lot in the 2004, 2007, 2008, 2012 and 2017 aerial photographs.

To the best of Pinchin's knowledge, the Phase One Property was undeveloped agricultural until the construction of the former on-Site buildings constructed sometime between 1958 and 1965. In summary, the Phase One Property was owned by Beaver Lumber until 2007. The first buildings present on the Phase One Property are assumed to have been constructed between 1958 and 1965, which were used for lumber warehousing and hardware sales. These buildings were present on the Phase One Property until sometime between 1976 and 1991, when they were demolished and three lumber warehouses were constructed on the south and central portions of the Phase One Property, which were eventually demolished in 2008, based on a review of Google Earth™ imagery and the GeoOttawa mapping database.

It is Pinchin's opinion that the date of the first developed use of the Phase One Property is sometime between approximately 1958 and 1965, with the construction of two building on the Phase One Property. The date of the first developed use of the Phase One Property was determined through a review of aerial photographs, previous reports and a city directory search. No other historical records were available to Pinchin that provided information for determining the date of first developed use of the Phase One Property.



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7.2 Potentially Contaminating Activities

This Phase One ESA did not identify any PCAs, as defined by O. Reg. 153/04, that have occurred at the Phase One Property. The following PCAs were documented by Pinchin to have occurred within the Phase One Study Area outside of the Phase One Property:

- Item 28 Gasoline and Associated Products Storage in Fixed Tanks (Canadian Tire RFO at 2135 Robertson Road, located 220 m east of the Phase One Property);
- Item 55 Transformer Manufacturing, Processing or Use (hydro-corridor located adjacent to the east elevation of the Phase One Property). The off-Site hydro-corridor is not considered to represent an environmental concern for the Phase One Property due to the observations made during Pinchin's Site reconnaissance;
- Item 46 Rail Yards, Tracks and Spurs (former railway line located 5 m north of the Phase One Property);
- Item 10 Commercial Autobody Shops (automotive dealership and repair facility located approximately 100 m west of the Phase One Property);
- Item 10 Commercial Autobody Shops (automotive dealership and repair facility located approximately 180 m west of the Phase One Property); and
- Item 10 Commercial Autobody Shops (automotive dealership and repair facility located approximately 30 m south of the Phase One Property).

Additional PCAs (i.e., off-Site transformers) were identified within the Phase One Study Area outside of the Phase One Property, but these are not considered to represent an environmental concern for the Phase One Property due to the distance from the Phase One Property and/or the hydraulic downgradient/transgradient location of the PCAs relative to the Phase One Property.

7.3 Areas of Potential Environmental Concern

No APECs were identified at the Phase One Property and within the Phase One Study Area.

7.4 Phase One Conceptual Site Model

A conceptual site model (CSM) has been created to provide a summary of the findings of the Phase One ESA. The Phase One CSM is summarized in Figures 1 through Figure 3, which illustrate the following features within the Phase One Study Area, where present:

- Existing buildings and structures;
- Water bodies located in whole or in part within the Phase One Study Area;
- Areas of natural significance located in whole or in part within the Phase One Study Area;

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- Drinking water wells located at the Phase One Property;
- Land use of adjacent properties;
- Roads within the Phase One Study Area;
- PCAs within the Phase One Study Area, including the locations of tanks; and
- APECs at the Phase One Property.

The following provides a narrative summary of the Phase One CSM:

- The Phase One Property is a quasi-rectangular-shaped parcel of land approximately 2.8 acres (1.1 hectares) in size located on the north side of Robertson Road in Ottawa, Ontario. The Phase One Property consists of vacant gravel parking areas. The Phase One Property has been used for parking purposes since the demolition of former on-Site warehouses in 2008. There is no record of industrial use or of a commercial use (e.g., garage, bulk liquid dispensing facility or dry cleaner) that would require classifying the Phase One Property as an enhanced investigation property;
- Water bodies located within the Phase One Study Area consisted of Stillwater Creek located approximately 130 m northwest of the Phase One Property;
- No areas of natural significance were identified within the Phase One Study Area;
- No drinking water wells were located on the Phase One Property;
- The Phase One Property is bounded to the south by Robertson Road. The adjacent property to the southeast is occupied by a commercial building and to the east by a hydro-corridor. Two commercial buildings are located adjacent to the northeast elevation of the Phase One Property. A former railway line is located approximately 5 m north of the Phase One Property followed by agricultural land. A commercial building occupied by a call centre is located adjacent to the west elevation of the Phase One Property. The Phase One Study Area has been developed with residential and commercial buildings since approximately 1976, based on a review of aerial photographs;
- No PCAs were identified at the Phase One Property and six PCAs were identified within the Phase One study, outside of the Phase One Property. The off-Site PCAs are a railway line located 5 m north of the Phase One Property, an RFO located approximately 220 m east of the Phase One Property (2135 Robertson Road), an automotive dealership located approximately 30 m south of the Phase One Property (2164 Robertson Road), an automotive dealership located approximately 75 m west of the Phase One Property (2185 Robertson Road), an automotive collision centre located approximately 150 m west of the Phase One Property (2195 Robertson Road) and a hydro-corridor located adjacent to the

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northeast elevation of the Site. Groundwater flow within the Phase One Study Area is interpreted to be to the northwest towards Stillwater Creek. Given that these PCAs are located at down/transgradient properties that are at least 30 m from the Phase One Property, the off-Site PCAs are not considered to result in APECs at the Phase One Property. Contaminants of potential concern associated with the off-Site PCAs are not a concern to the Phase One Property because there are no APECs at the Phase One Property;

- No underground utilities are present at the Phase One Property;
- The Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of sandy gravel fill underlain by silty sandy clay. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit; and
- The Phase One Property is relatively flat with little relief. Local groundwater flow is
 inferred to be to the northwest, based on the location of Stillwater Creek. Regional
 groundwater flow is inferred to be to the north towards the Ottawa River. The topography
 is considered to be mainly flat to rolling low local relief with dry surface water drainage
 conditions.

There were no deviations from the Phase One ESA requirements specified in O. Reg. 153/04 or absence of information that have resulted in uncertainty that would affect the validity of the Phase One CSM.

8.0 CONCLUSIONS

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of O. Reg. 153/04. The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property for the purpose of filing a Site Plan Approval with the City of Ottawa in preparation for the future development of the Phase One Property.

The review of information obtained from historical records, interviews and a Site reconnaissance completed by Pinchin for the Phase One ESA did not identify any PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property (i.e., off-Site) that are considered to result in APECs to Phase One Property. Six off-Site PCAs were identified but these PCAs are not considered to result in APECs at the Phase One Property given their distance from the Phase One Property and/or their downgradient or transgradient location with respect to the inferred groundwater flow direction at the Phase One Property. Based on these findings, nothing was identified that is likely to have resulted in impacts to the soil and groundwater at the Phase One Property and would require the

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completion of a Phase Two ESA. As such, it is Pinchin's opinion that the Phase One Property is suitable for the filing of a Site Plan Approval application with the City of Ottawa based only on the completion of this Phase One ESA report.

It should be noted that the references and sources for the information used in evaluating the Phase One Property are provided in the relevant sections of this report. Furthermore, specific references are also summarized in Section 9.0.

8.1 Signatures

This Phase One ESA was undertaken under the supervision of Scott Mather, P.Eng, QP_{ESA} in accordance with the requirements of O. Reg. 153/04 to support the filing of an SPA for the Phase One Property. The conclusions and recommendations provided in this report represent the best judgement of the assessor based on the Site conditions observed on October 5, 2018, and a review of available historical information and information obtained from interviews.

This report has been issued without having received responses to requests for information from the MECP or TSSA. Pinchin reserves the right to amend our conclusions and recommendations based on information obtained from these regulatory agencies.

We trust that the information provided in this report meets your current requirements.

8.2 Terms and Limitations

This Phase One ESA was performed in order to identify potential issues of environmental concern associated with the property located at 2165 Robertson Road, Ottawa, Ontario (Site), at the time of the Site reconnaissance. This Phase One ESA was performed in general compliance with currently acceptable practices for environmental site investigations, and specific Client requests, as applicable to this Site. This report was prepared for the exclusive use of Huntington Construction & Development (Client) subject to the terms, conditions and limitations contained within the duly authorized work plan for this project. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, is the sole responsibility of such third parties. Pinchin accepts no responsibility for damages suffered by any third party as a result of decisions made or actions conducted.

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The information provided in this report is based upon analysis of available documents, records and drawings, and personal interviews. In evaluating the Site, Pinchin has relied in good faith on information provided by other individuals noted in this report. Pinchin has assumed that the information provided is factual and accurate. In addition, the findings in this report are based, to a large degree, upon information provided by the current owner/occupant. Pinchin accepts no responsibility for any deficiency, misstatement or inaccuracy contained in this report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or contained in reports that were reviewed. The scope of work for this Phase One ESA did not include a visual or intrusive investigation for designated substances (e.g., asbestos, mould, PCB-containing electrical equipment, etc.) and, therefore, these materials may be present at the Site.

Pinchin makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation and these interpretations may change over time.

Ontario Regulation 153/04 does not apply to environmental auditing or environmental management systems. Therefore, with respect to Site operations and conditions, compliance with applicable federal, provincial or municipal acts, regulations, laws and/or statutes was not evaluated as part of the Phase One ESA.

9.0 REFERENCES

The following documents, persons or organizations provided information used in this report:

- "Phase I Environmental Site Assessment, 145 Robertson Road, Ottawa, Ontario",
 prepared for the Dymon Capital Corporation, by T. Harris Environmental Management
 Inc., and dated March 2007.
- "Phase I Environmental Site Assessment, 145 Robertson Road, Ottawa, Ontario",
 prepared for Erez Capital Fund Inc. by Pinchin, and dated July 2008.
- "Phase II Environmental Site Assessment, 145 Robertson Road, Ottawa, Ontario", prepared for Erez Capital Fund Inc. by Pinchin, and dated November 5, 2008.
- "Phase I Environmental Site Assessment, 145 Robertson Road, Ottawa, Ontario", prepared for the Client by Pinchin, and dated July 2012.
- Intera Technologies Inc. Inventory of Coal Gasification Plant Waste Sites in Ontario. April 1987.

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Phase One Environmental Site Assessment

2165 Robertson Road, Ottawa, Ontario Huntington Construction & Development

- October 26, 2018 Pinchin File: 229900
- Intera Technologies Inc. *Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario.* November 1988.
- Province of Ontario. Environmental Protection Act R.S.O. 1990, c. E.19 and Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act. Last amended by Ontario Regulation 312/17 on July 28, 2017.
- http://maps.ottawa.ca/geoottawa/.

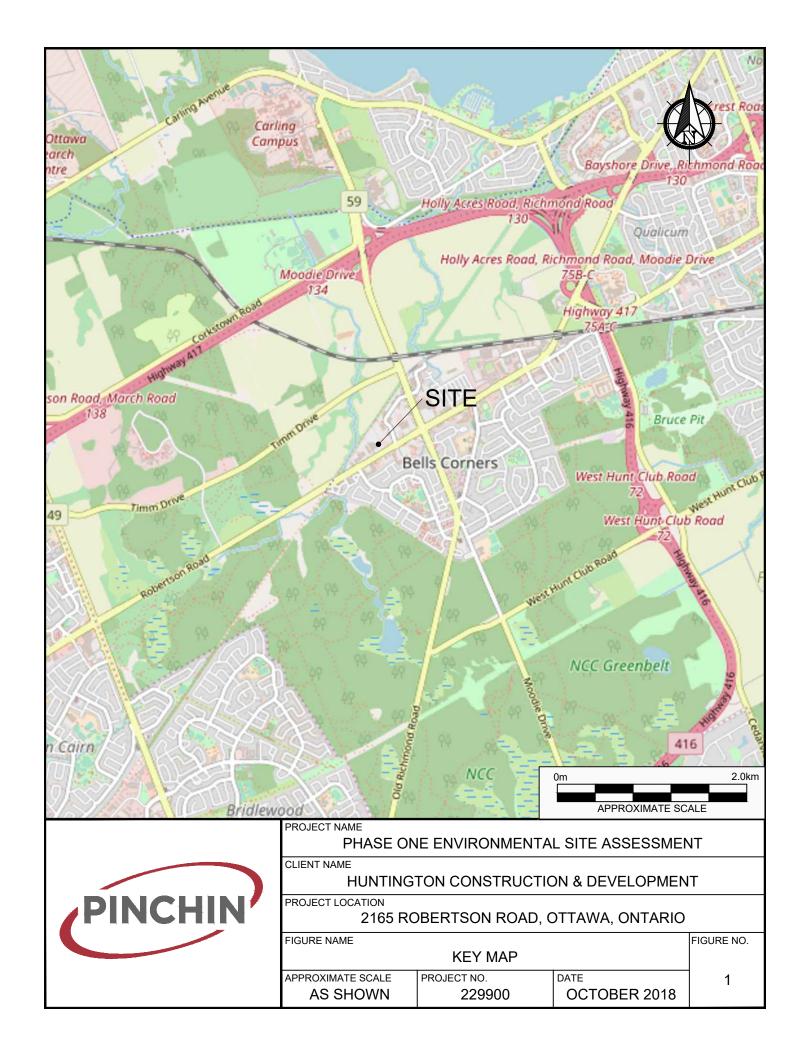
229900 Phase One ESA 2165 Robertson Rd Ottawa ON Huntington

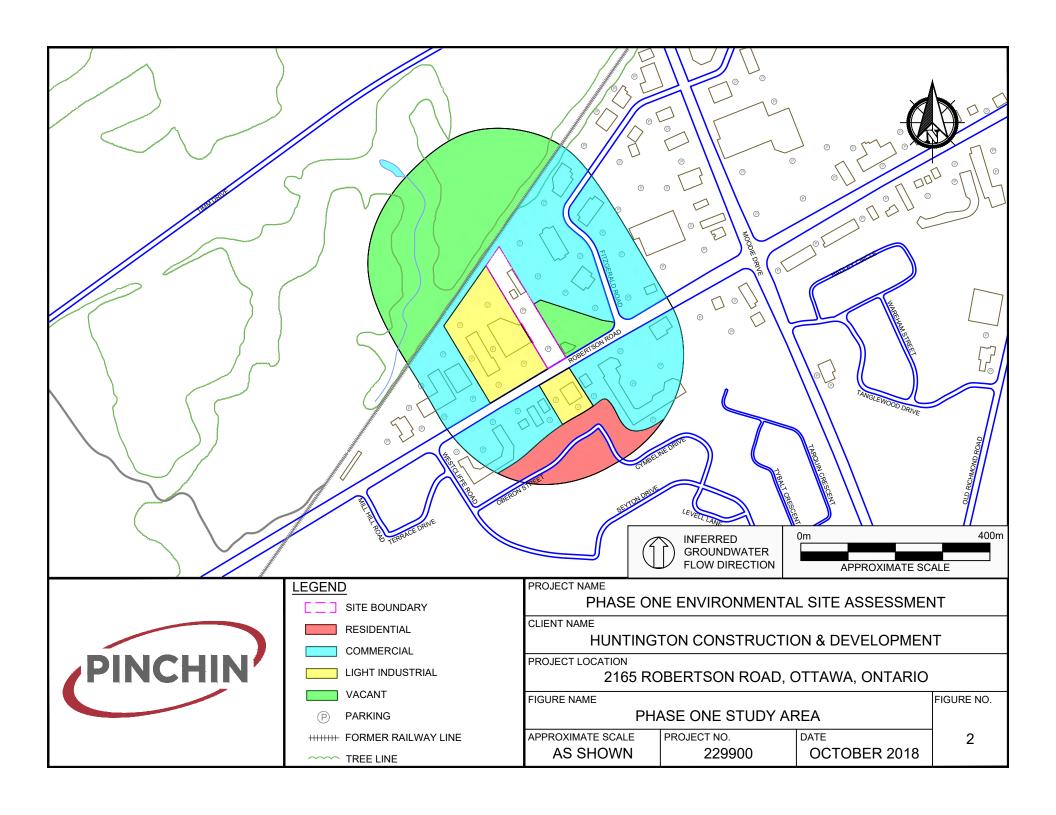
Template: Master Report for RSC Phase One ESA Report, EDR, September 25, 2018

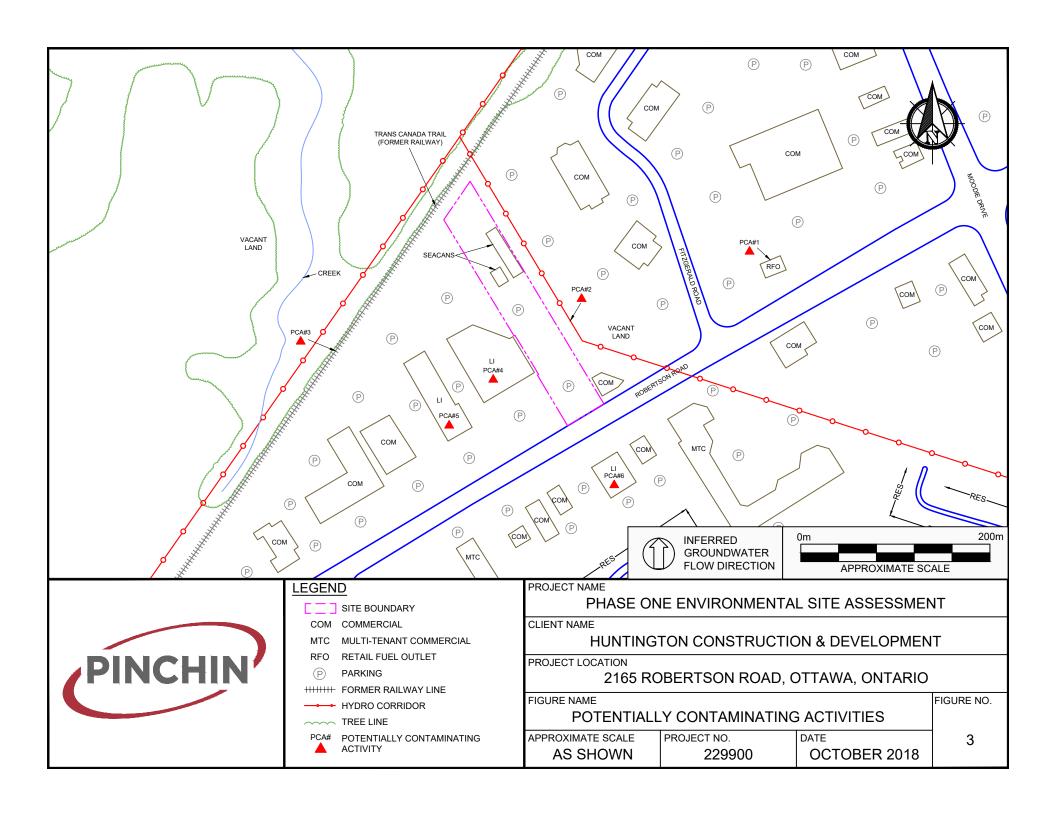


10.0 APPENDICES

APPENDIX A Figures







APPENDIX B Photographs





Photo 1 – South elevation of the Phase One Property, looking north.



Photo 2 – North portion of the Phase One Property (looking northwest).







Photo 3 – Looking northeast from the south elevation of the Phase One Property.



Photo 4 – Looking northeast from the Phase One Property.







Photo 5 – Looking north from the Phase One Property.



Photo 6 – Looking southwest from the north portion of the Phase One Property.



Huntington Construction & Development

Photographs

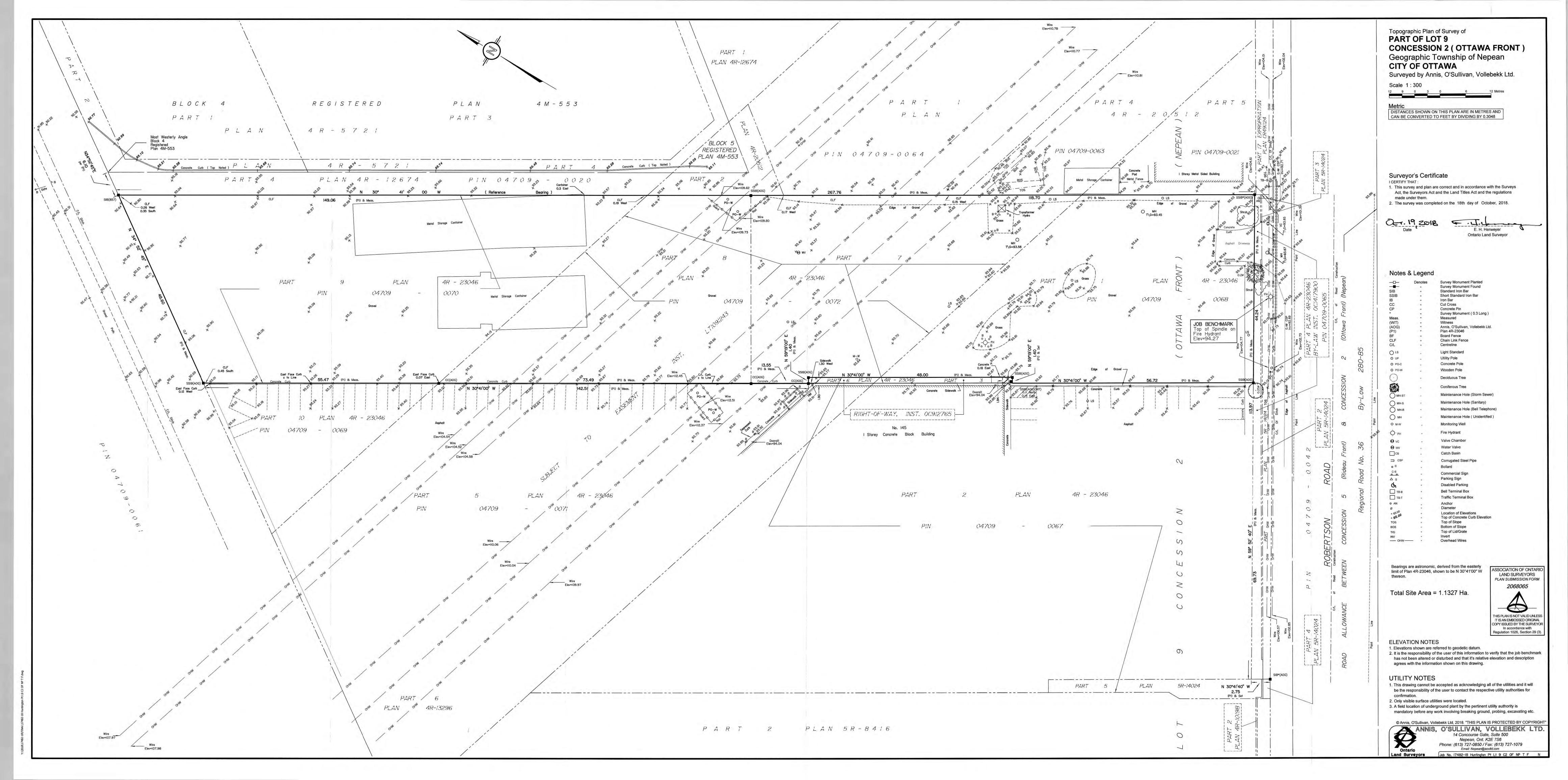


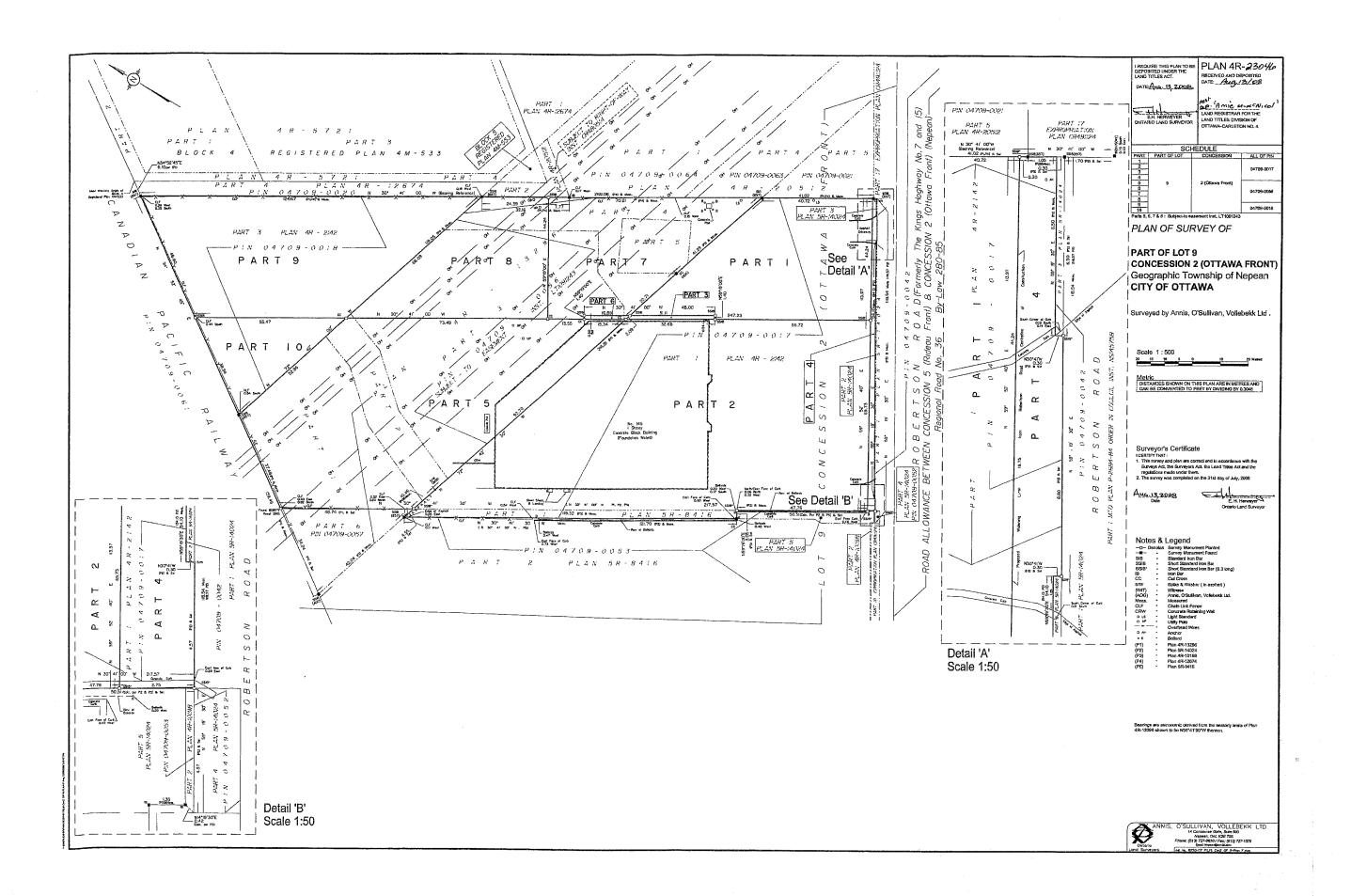


Photo 7 – Looking south from the Phase One Property.



APPENDIX C Survey Plan





APPENDIX D
Opta Records









An SCM Company

175 Commerce Valley Drive W Markham, Ontario L3T 7Z3

T: 905-882-6300 W: www.optaintel.ca

Report Completed By:

Catherine

Site Address:

2165 Robertson Rd Ottawa ON

Project No:

20180927134 Opta Order ID:

53782

Requested by:

Eleanor Goolab Eris

Date Completed:

10/4/2018 7:23:59 AM

Page: 2

Project Name: 2165 Robertson Road Ottawa Ontario

Project #: 20180927134 P.O. #: 229900

ENVIROSCAN Report

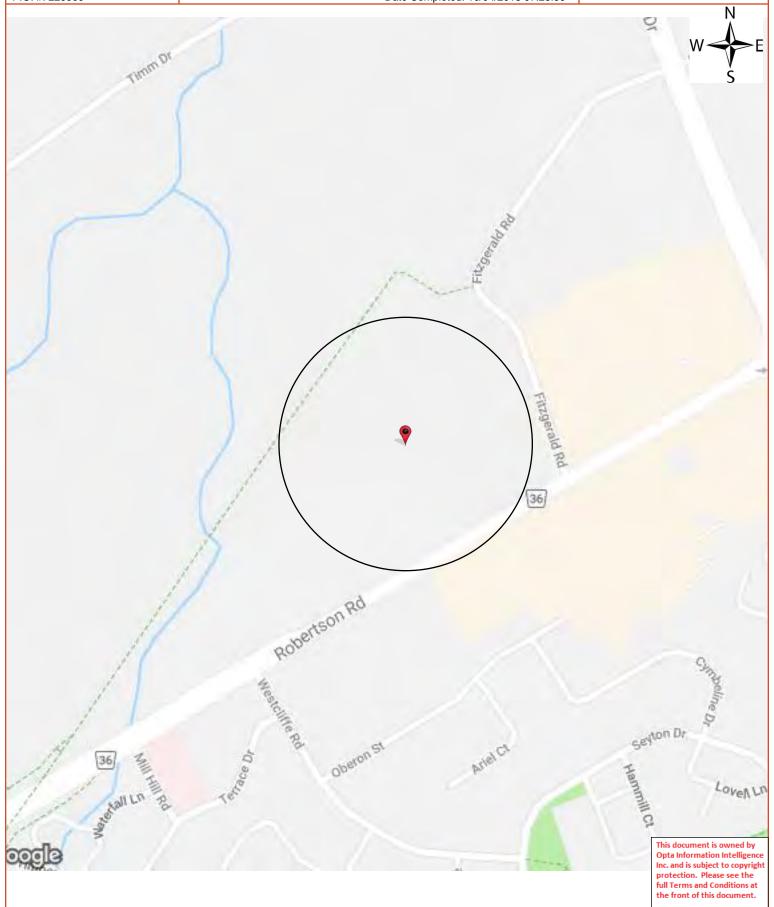
Search Area: 2165 Robertson Rd Ottawa ON

Requested by:

Eleanor Goolab Date Completed: 10/04/2018 07:23:59



OPTA INFORMATION INTELLIGENCE



Page: 3

Project Name: 2165 Robertson Road Ottawa Ontario

Project #: 20180927134 P.O. #: 229900

ENVIROSCAN Report

Opta Historical Environmental Services Enviroscan Terms and Conditions

Requested by: Eleanor Goolab Date Completed: 10/04/2018 07:23:59



OPTA INFORMATION INTELLIGENCE

Opta Historical Environmental Services Enviroscan Terms and Conditions

Report

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The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

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Page: 4
Project Name: 2165 Robertson Road Ottawa Ontario

Project #: 20180927134 P.O. #: 229900

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Requested by:

Eleanor Goolab Date Completed: 10/04/2018 07:23:59



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APPENDIX E
EcoLog ERIS Report



DATABASE REPORT

Project Property: 2165 Robertson Road Ottawa Ontario

2165 Robertson Road Ottawa Ontario

Ottawa ON K2H

Project No: 229900

Report Type: RSC Report (Urban)

Order No: 20180927134
Requested by: Pinchin Ltd.

Date Completed: October 4, 2018

Environmental Risk Information Services

A division of Glacier Media Inc.

P: 1.866.517.5204 E: info@erisinfo.com

www.erisinfo.com

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Executive Summary

Property Information:

Project Property: 2165 Robertson Road Ottawa Ontario

2165 Robertson Road Ottawa Ontario Ottawa ON K2H

Order No: 20180927134

Project No: 229900

Order Information:

Order No: 20180927134

Date Requested: September 27, 2018

Requested by: Pinchin Ltd.

Report Type: RSC Report (Urban)

Historical/Products:

Insurance Products Fire Insurance Maps/Inspection Reports/Site Plans

Topographic MapOntario Base Map (OBM)

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	8	8
CA	Certificates of Approval	Υ	0	9	9
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar	Υ	0	0	0
CONV	Sites Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DRYCLEANERS	Dry Cleaning Facilities	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	1	1
ECA	Environmental Compliance Approval	Υ	0	2	2
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	0	14	14
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EXP	List of TSSA Expired Facilities	Υ	0	2	2
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FST	Fuel Storage Tank	Υ	0	4	4
FSTH	Fuel Storage Tank - Historic	Υ	0	2	2
GEN	Ontario Regulation 347 Waste Generators Summary	Υ	0	49	49
GHG	Greenhouse Gas Emissions from Large Facilities	Υ	0	0	0
HINC	TSSA Historic Incidents	Υ	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0
INC	TSSA Incidents	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MISA PENALTY	Environmental Penalty Annual Report	Υ	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Υ	0	0	0
NCPL	Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Υ	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBW	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	1	1
OGW	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
ОРСВ	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	9	9
PINC	TSSA Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	1	1
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	2	2
SCT	Scott's Manufacturing Directory	Υ	0	4	4
SPL	Ontario Spills	Υ	0	9	9
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	TSSA Variances for Abandonment of Underground Storage Tanks	Υ	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Υ	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Υ	0	0	0
WWIS	Water Well Information System	Υ	0	13	13
	-	Total:	0	130	130

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	wwis		lot 9 con 2 ON <i>Well ID:</i> 1503994	SSE/8.0	2.00	<u>35</u>
<u>2</u>	WWIS		Ottawa ON <i>Well ID</i> : 7116040	WSW/15.7	0.03	<u>37</u>
<u>3</u>	EHS		170 Robertson Road Ottawa ON K2H 5Z1 <i>Order ID:</i> 79979	S/64.8	2.08	<u>39</u>
<u>4</u>	WWIS		lot 35 con 5 ON <i>Well ID:</i> 1506364	SE/67.2	2.00	<u>40</u>
<u>5</u>	WWIS		lot 35 con 5 ON <i>Well ID:</i> 1506366	SSE/73.6	2.20	<u>42</u>
<u>6</u>	CA	3203182 CANADA INC.	25 FITZGERALD ROAD (SWM) NEPEAN ON K2H 1C3	NNE/82.7	0.00	44
<u>6</u>	CA	3203182 CANADA INC.	25 FITZGERALD ROAD (SWM) NEPEAN CITY ON K2H 1C3	NNE/82.7	0.00	<u>44</u>
<u>6</u>	СА	NORTEL TECHNOLOGY	25 FITZGERALD ROAD NEPEAN ON K2H 1C3	NNE/82.7	0.00	<u>45</u>
<u>6</u>	EBR	Dundee Realty Management Corp.	25 Fitzgerald Road Ottawa Ontario K2H 1C3 Ottawa ON	NNE/82.7	0.00	<u>45</u>
<u>6</u>	ECA	Dundee Realty Management Corp.	25 Fitzgerald Road Ottawa ON K1P 5V9	NNE/82.7	0.00	<u>45</u>
<u>6</u>	SPL	Canada Revenue Agency <unofficial></unofficial>	25 Fitzgerald Drive, Bell's Corners Ottawa ON	NNE/82.7	0.00	<u>46</u>
<u>7</u>	EHS		2170 Robertson Rd Ottawa ON K2H5Z1	S/99.8	2.95	<u>46</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Order ID: 547539			
8	SPL	Myers Nissan <unofficial></unofficial>	2185 Robertson Road Ottawa ON	SW/102.8	-1.09	<u>46</u>
9	EHS		35 Fitzgerald Road Ottawa ON K2H 1E6 <i>Order ID:</i> 61298	ENE/106.8	0.69	<u>47</u>
			Order ID: 61298			
<u>10</u>	CA	Dundee Realty Management Corp.	25 Fitzgerald Road Ottawa ON	NNE/108.6	-0.31	<u>47</u>
<u>10</u>	NPRI	DUNDEE REALTY MANAGEMENT	25 Fitzgerald Road Ottawa ON K2H1C3	NNE/108.6	-0.31	<u>47</u>
<u>11</u>	EHS		188 Robertson Road Ottawa ON <i>Order ID:</i> 199716	S/116.7	1.14	<u>49</u>
<u>12</u>	EHS		2150 Robertson Road Ottawa ON	ESE/125.8	0.69	<u>49</u>
			Order ID: 329732			
<u>13</u>	WWIS		lot 9 con 2 ON	ENE/131.6	0.46	<u>49</u>
			Well ID: 1503996			
14	BORE		ON	NNE/138.2	-0.67	<u>51</u>
<u>15</u>	SPL	BELL CANADA	ROBERTSON ROAD, WEST OF FITZGERALD, OTTAWA, (NEPEAN) MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON	ESE/139.4	-0.15	<u>52</u>
<u>16</u>	BORE		ON	ESE/142.0	-0.04	<u>52</u>
<u>16</u>	wwis		lot 35 con 5 ON <i>Well ID:</i> 1506367	ESE/142.0	-0.04	<u>53</u>
<u>17</u>	BORE		ON	E/142.3	-0.15	<u>55</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Numbei
<u>18</u>	BORE		ON	E/151.4	1.08	<u>55</u>
<u>19</u>	CA	Tony Graham Motors Limited	165 Robertson Road Ottawa ON	SW/151.6	-2.08	<u>56</u>
<u>20</u>	ECA	Compaq Canada Incorporated	145 Robertson Road Nepean ON J8Z 3H6	ESE/152.6	-0.04	<u>56</u>
<u>20</u>	GEN	BEAVER LUMBER COMPANY LIMITED	145 ROBERTSON ROAD OTTAWA ON K2H 5Z2	ESE/152.6	-0.04	<u>57</u>
<u>20</u>	GEN	BEAVER LUMBER CO. LTD.	145 ROBERTSON ROAD OTTAWA ON K2H 5Z2	ESE/152.6	-0.04	<u>57</u>
<u>21</u>	CA	VALLEY VU REALTY	150 ROBERTSON ROAD NEPEAN CITY ON K2H 9S1	ESE/162.2	0.14	<u>57</u>
<u>21</u>	CA	BELAMYS RESTAURANT	150 ROBERTSON RD. NEPEAN CITY ON K2H 9S1	ESE/162.2	0.14	<u>57</u>
<u>21</u>	CA	BRENDAN HERBERT, MONGOLIE GRILL	150 ROBERTSON RD., PT.LOT 33 NEPEAN ON K2H 9S1	ESE/162.2	0.14	<u>58</u>
<u>21</u>	EHS		150 Robertson Road Ottawa ON <i>Order ID:</i> 184798	ESE/162.2	0.14	<u>58</u>
<u>21</u>	GEN	BLACKWOOD HODGE OUT OF BUSINESS	SUNTRACT RENTALS 150 ROBERTSON ROAD NEPEAN ON K2H 9S1	ESE/162.2	0.14	<u>58</u>
<u>21</u>	GEN	BLACKWOOD HODGE OUT OF BUSINESS 05-259	SUNTRACT RENTALS 150 ROBERTSON ROAD NEPEAN ON K2H 9S1	ESE/162.2	0.14	<u>58</u>
<u>21</u>	GEN	Bells Corner Appletree	150 Robertson rd Ottawa ON K2H 9S1	ESE/162.2	0.14	<u>59</u>
<u>21</u>	PES	WHITE ROSE CRAFTS & NURSERY SALES LIMITED	150 ROBERTSON RD NEPEAN ON K2H 9S1	ESE/162.2	0.14	<u>59</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>21</u>	SCT	B & G Signs Ltd.	150 Robertson Rd Nepean ON K2H 9S1	ESE/162.2	0.14	<u>59</u>
<u>21</u>	SCT	BNG SIGNS LTD.	150 ROBERTSON RD NEPEAN ON K2H 9S1	ESE/162.2	0.14	<u>59</u>
<u>21</u>	SPL		150 Robertson Rd. Ottawa ON	ESE/162.2	0.14	<u>60</u>
<u>21</u>	SPL	TRANSPORT TRUCK	150 ROBERTSON RD. BACK OF WHITE ROSE CRAFT & SALES STORE. MOTOR VEHICLE (OPERATING FLUID) NEPEAN CITY ON K2H 9S1	ESE/162.2	0.14	<u>60</u>
<u>21</u>	SPL	Price Chopper, a division of Sobey's <unofficial></unofficial>	150 Robertson Road Ottawa ON K2H 5Z1	ESE/162.2	0.14	<u>61</u>
<u>21</u>	SPL	Price Chopper <unofficial></unofficial>	150 Robertson Rd Ottawa ON	ESE/162.2	0.14	<u>61</u>
<u>21</u>	SPL	BFI Canada <unofficial></unofficial>	150 Roberston Road Ottawa ON	ESE/162.2	0.14	<u>62</u>
<u>22</u>	BORE		ON	NE/162.5	0.00	<u>62</u>
<u>23</u>	BORE		ON	SSW/167.7	2.00	<u>62</u>
<u>23</u>	WWIS		lot 35 con 5 ON <i>Well ID</i> : 1506359	SSW/167.7	2.00	<u>63</u>
24	WWIS		lot 35 con 5 NEPEAN ON <i>Well ID:</i> 7165299	ESE/171.2	0.00	<u>65</u>
<u>25</u>	GEN	Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON K2H 9S1	ESE/174.6	1.00	<u>67</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>25</u>	GEN	Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON K2H 9S1	ESE/174.6	1.00	<u>67</u>
<u>25</u>	GEN	Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON K2H 9S1	ESE/174.6	1.00	<u>68</u>
<u>25</u>	GEN	Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON K2H 9S1	ESE/174.6	1.00	<u>68</u>
<u>25</u>	GEN	Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON	ESE/174.6	1.00	<u>68</u>
<u>25</u>	GEN	Bells Corner Appletree	4-2150 Robertson rd Ottawa ON	ESE/174.6	1.00	<u>69</u>
<u>26</u>	EHS		2144 & 2150 Robertson Road (Formerly 144 & 150) Ottawa ON K2H 9S1 <i>Order ID:</i> 469817	ESE/180.5	-0.08	<u>69</u>
<u>27</u>	BORE		ON	WSW/196.3	-2.96	<u>69</u>
<u>27</u>	WWIS		lot 8 con 2 ON Well ID: 1503992	WSW/196.3	-2.96	<u>69</u>
<u>28</u>	EHS		20 Fitzgerald Rd Ottawa ON K2H8R6 <i>Order ID</i> : 482552	NNE/201.5	-1.00	<u>72</u>
<u>29</u>	EHS		190-194 Robertson Road Ottawa ON <i>Order ID</i> : 108975	SSW/204.8	0.97	<u>72</u>
<u>30</u>	GEN	DY-4 SYSTEMS INC.	21 FITZGERALD ROAD NEPEAN ON K2H 9G1	NNE/205.9	-1.46	<u>72</u>
<u>30</u>	GEN	DY-4 SYSTEMS INC.	21 FITZGERALD RD. NEPEAN ON K2H 9J4	NNE/205.9	-1.46	<u>73</u>
<u>30</u>	GEN	DY-4 SYSTEMS INC. 13-316	21 FITZGERALD RD. NEPEAN ON K2H 9J4	NNE/205.9	-1.46	<u>73</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>30</u>	SCT	DY 4 SYSTEMS INC	21 FITZGERALD RD NEPEAN ON K2H 9J4	NNE/205.9	-1.46	<u>74</u>
<u>31</u>	GEN	894794 ONT. LTD.	138 ROBERTSON ROAD BELLS CORNERS ON K2H 5Z1	E/218.5	-1.03	<u>74</u>
<u>31</u>	GEN	894794 ONTARIO LD.	138 ROBERTSON ROAD BELLS CORNERS ON K2H 5Z1	E/218.5	-1.03	<u>74</u>
<u>32</u>	GEN	BELLS CORNERS ANIMAL HOSPITAL	BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road NEPEAN ON K2h 9j5	SSW/223.6	2.95	<u>74</u>
<u>32</u>	GEN	BELLS CORNERS ANIMAL HOSPITAL	BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road NEPEAN ON K2h 9j5	SSW/223.6	2.95	<u>75</u>
<u>32</u>	GEN	BELLS CORNERS ANIMAL HOSPITAL	BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road NEPEAN ON K2h 9j5	SSW/223.6	2.95	<u>75</u>
<u>32</u>	GEN	BELLS CORNERS ANIMAL HOSPITAL	BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road NEPEAN ON K2h 9j5	SSW/223.6	2.95	<u>75</u>
<u>33</u>	EHS		20 Fitzgerald Rd Ottawa ON K2H8R6 <i>Order ID</i> : 444784	NE/223.6	-1.00	<u>76</u>
<u>34</u>	GEN	Rexall Pharmacy Group Ltd.	2144 Robertson Road Nepean ON K2H 5Z1	E/227.7	-1.03	<u>76</u>
<u>34</u>	GEN	Pharmx Rexall Drug Stores Ltd.	2144 Robertson Road Nepean ON K2H 5Z1	E/227.7	-1.03	<u>76</u>
<u>34</u>	GEN	Pharmx Rexall Drug Stores Ltd.	2144 Robertson Road Nepean ON K2H 5Z1	E/227.7	-1.03	<u>77</u>
<u>34</u>	GEN	Rexall Pharmacy Group Ltd.	2144 Robertson Road Nepean ON K2H 5Z1	E/227.7	-1.03	<u>77</u>
<u>35</u>	CA	NORTEL TECHNOLOGY	20 FITZGERALD ROAD NEPEAN CITY ON K2H 8R6	NNE/235.2	-1.00	<u>77</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>36</u>	GEN	Ottawa Fasteners Supply	2205 Roberston rd. ottawa ON K2H 5Z2	SW/242.3	-2.95	<u>78</u>
<u>36</u>	GEN	Ottawa Fasteners Supply	2205 Roberston rd. ottawa ON K2H 5Z2	SW/242.3	-2.95	<u>78</u>
<u>36</u>	GEN	Ottawa Fasteners Supply	2205 Roberston rd. ottawa ON K2H 5Z2	SW/242.3	-2.95	<u>79</u>
<u>37</u>	WWIS		lot 9 con 2 ON <i>Well ID</i> : 1515898	E/249.9	-0.96	<u>79</u>
<u>38</u>	FST	CANADIAN TIRE CORPORATION, LIMITED	2135 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/259.8	-1.00	<u>83</u>
<u>38</u>	FST	CANADIAN TIRE CORPORATION, LIMITED	2135 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/259.8	-1.00	<u>83</u>
<u>38</u>	FST	CANADIAN TIRE CORPORATION, LIMITED	2135 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/259.8	-1.00	<u>83</u>
<u>38</u>	FST	CANADIAN TIRE CORPORATION, LIMITED	2135 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/259.8	-1.00	<u>83</u>
<u>38</u>	PES	TEX-DON LTD	2135 ROBERTSON RD NEPEAN ON K2H5Z2	ENE/259.8	-1.00	<u>84</u>
<u>39</u>	EHS		101 ROBERTSON RD (INCL 85 ROBERTSON RD, FORMER ADDRESS) OTTAWA ON <i>Order ID:</i> 181998	ENE/268.5	-1.20	<u>84</u>
<u>40</u>	SPL	SHELL CANADA PRODUCTS LTD.	20 OBERON STREET TANK TRUCK (CARGO) NEPEAN CITY ON K2H 7X7	S/269.3	5.08	84
<u>41</u>	BORE		ON	SSW/271.5	4.08	<u>85</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>41</u>	wwis		lot 35 con 5 ON	SSW/271.5	4.08	<u>85</u>
			Well ID: 1506362			
<u>42</u>	EHS		101 Robertson Rd Nepean ON K2H 5Z2 Order ID: 74693	ENE/271.7	-1.31	<u>88</u>
			57451 12.1 1 1000			
<u>43</u>	WWIS		lot 10 con 2 ON	ENE/275.5	-1.31	88
			Well ID: 7101557			
<u>44</u>	EHS		130 Robertson Road Ottawa ON	E/277.5	-2.00	<u>90</u>
			Order ID: 151194			
<u>44</u>	GEN	Lifesource Medical Centre	130 Robertson Road Nepean ON K2H 5Z1	E/277.5	-2.00	<u>91</u>
44	GEN	Lifesource Medical Centre	130 Robertson Road Nepean ON K2H 5Z1	E/277.5	-2.00	<u>91</u>
44	SCT	DEFALCOS FOR BREWERS	130 ROBERTSON RD NEPEAN ON K2H 5Z1	E/277.5	-2.00	91
<u>45</u>	EHS		85 Robertson Road Ottawa ON K2H 5Z2	E/279.4	-2.00	<u>91</u>
			Order ID: 135461			
<u>46</u>	EXP	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	85 ROBERTSON RD NEPEAN ON	ENE/282.0	-1.00	<u>92</u>
<u>46</u>	EXP	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	85 ROBERTSON RD NEPEAN ON	ENE/282.0	-1.00	<u>92</u>
<u>46</u>	FSTH	CANADIAN TIRE CORP LTD **	85 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	92
<u>46</u>	FSTH	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr	85 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	<u>93</u>
46	GEN	Canadian Tire	85 Robertson Rd Nepean ON K2H 5Z2	ENE/282.0	-1.00	<u>94</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>46</u>	GEN	Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H-5Z2	ENE/282.0	-1.00	<u>94</u>
<u>46</u>	GEN	Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H 5Z2	ENE/282.0	-1.00	<u>94</u>
<u>46</u>	GEN	Canadian Tire #272	85 Robertson Rd Nepean ON K2H 5Z2	ENE/282.0	-1.00	<u>95</u>
<u>46</u>	GEN	LINIS Sales Inc.	85 Robertson Rd Nepean ON K2H 5Z2	ENE/282.0	-1.00	<u>96</u>
<u>46</u>	GEN	Canadian Tire Real Estate Ltd.	85 Robertson Road Ottawa ON K2H 5Z2	ENE/282.0	-1.00	<u>97</u>
<u>46</u>	GEN	Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H 5Z2	ENE/282.0	-1.00	<u>97</u>
<u>46</u>	GEN	Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H-5Z2	ENE/282.0	-1.00	<u>98</u>
<u>46</u>	GEN	Tex-Don Ltd.	85 Robertson Rd Nepean ON	ENE/282.0	-1.00	<u>99</u>
<u>46</u>	GEN	Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H 5Z2	ENE/282.0	-1.00	<u>100</u>
<u>46</u>	GEN	Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H-5Z2	ENE/282.0	-1.00	<u>101</u>
<u>46</u>	GEN	CANADIAN TIRE	85 ROBERTSON ROAD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	<u>102</u>
<u>46</u>	GEN	Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H-5Z2	ENE/282.0	-1.00	102
46	GEN	Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H 5Z2	ENE/282.0	-1.00	103

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>46</u>	PES	TEX-DON LTD	85 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	104
<u>46</u>	PES	CANADIAN TIRE STORE 272 / LINIS SALES INC	85 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	<u>104</u>
<u>46</u>	PES	LINIS SALES INC CANADIAN TIRE STORE 272	85 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	104
<u>46</u>	PES	TEX-DON LTD	85 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	105
<u>46</u>	PES	LINIS SALES INC CANADIAN TIRE STORE 272	85 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	<u>105</u>
<u>46</u>	PES	KEON, DES LTD. CANADIAN TIRE ASSOCIATES STORE	85 ROBERTSON ROAD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	<u>105</u>
<u>46</u>	PES	CANADIAN TIRE STORE 272 /KAVANAGH INVESTMENTS LTD.	85 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	<u>105</u>
<u>46</u>	PRT	CANADIAN TIRE CORP LTD PETROLEUM DIVISION - MELISS	85 ROBERTSON RD LOT 9 CON 2 NEPEAN ON	ENE/282.0	-1.00	106
<u>46</u>	RST	CANADIAN TIRE GAS BAR	85 ROBERTSON RD NEPEAN ON K2H5Z2	ENE/282.0	-1.00	<u>106</u>
<u>46</u>	RST	CANADIAN TIRE GAS BAR	85 ROBERTSON RD NEPEAN ON K2H 5Z2	ENE/282.0	-1.00	<u>106</u>
<u>47</u>	WWIS		lot 9 con 2 ON <i>Well ID</i> : 1503995	NNE/290.9	-2.00	<u>106</u>
48	GEN	Lifesource Medical Centre	2130 Robertson Road Nepean ON K2H 5Z1	E/296.5	-0.97	109

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
48	GEN	Lifesource Medical Centre	2130 Robertson Road Nepean ON K2H 5Z1	E/296.5	-0.97	<u>109</u>
<u>48</u>	GEN	Lifesource Medical Centre	2130 Robertson Road Nepean ON	E/296.5	-0.97	<u>109</u>
<u>48</u>	GEN	Lifesource Medical Centre	2130 Robertson Road Nepean ON	E/296.5	-0.97	<u>109</u>
48	GEN	Lifesource Medical Centre	2130 Robertson Road Nepean ON K2H 5Z1	E/296.5	-0.97	<u>110</u>
<u>48</u>	GEN	Lifesource Medical Centre	2130 Robertson Road Nepean ON K2H 5Z1	E/296.5	-0.97	<u>110</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2014 has found that there are 8 BORE site(s) within approximately 0.30 kilometers of the project property.

Site	Address ON	<u>Distance (m)</u> 138.2	<u>Map Key</u> <u>14</u>
	ON	142.0	<u>16</u>
	ON	142.3	<u>17</u>
	ON	151.4	<u>18</u>
	ON	162.5	<u>22</u>
	ON	167.7	<u>23</u>
	ON	196.3	<u>27</u>
	ON	271.5	<u>41</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 9 CA site(s) within approximately 0.30 kilometers of

the project property.

Site NORTEL TECHNOLOGY	Address 25 FITZGERALD ROAD NEPEAN ON K2H 1C3	Distance (m) 82.7	<u>Map Key</u> <u>6</u>
3203182 CANADA INC.	25 FITZGERALD ROAD (SWM) NEPEAN ON K2H 1C3	82.7	<u>6</u>
3203182 CANADA INC.	25 FITZGERALD ROAD (SWM) NEPEAN CITY ON K2H 1C3	82.7	<u>6</u>
Dundee Realty Management Corp.	25 Fitzgerald Road Ottawa ON	108.6	<u>10</u>
Tony Graham Motors Limited	165 Robertson Road Ottawa ON	151.6	<u>19</u>
BRENDAN HERBERT, MONGOLIE GRILL	150 ROBERTSON RD., PT.LOT 33 NEPEAN ON K2H 9S1	162.2	<u>21</u>
BELAMYS RESTAURANT	150 ROBERTSON RD. NEPEAN CITY ON K2H 9S1	162.2	<u>21</u>
VALLEY VU REALTY	150 ROBERTSON ROAD NEPEAN CITY ON K2H 9S1	162.2	<u>21</u>
NORTEL TECHNOLOGY	20 FITZGERALD ROAD NEPEAN CITY ON K2H 8R6	235.2	<u>35</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994-Jul 31, 2018 has found that there are 1 EBR site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Dundee Realty Management Corp.	25 Fitzgerald Road Ottawa Ontario K2H 1C3 Ottawa ON	82.7	<u>6</u>

Site Address Distance (m) Map Key

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Jul 31, 2018 has found that there are 2 ECA site(s) within approximately 0.30 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
Dundee Realty Management Corp.	25 Fitzgerald Road Ottawa ON K1P 5V9	82.7	<u>6</u>
Compaq Canada Incorporated	145 Robertson Road Nepean ON J8Z 3H6	152.6	<u>20</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Feb 28, 2018 has found that there are 14 EHS site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	Address 170 Robertson Road Ottawa ON K2H 5Z1 Order ID: 79979	Distance (m) 64.8	Map Key 3
	2170 Robertson Rd Ottawa ON K2H5Z1 Order ID: 547539	99.8	7
	35 Fitzgerald Road Ottawa ON K2H 1E6 <i>Order ID:</i> 61298	106.8	<u>9</u>
	188 Robertson Road Ottawa ON <i>Order ID</i> : 199716	116.7	<u>11</u>
	2150 Robertson Road Ottawa ON <i>Order ID</i> : 329732	125.8	<u>12</u>
	150 Robertson Road Ottawa ON	162.2	<u>21</u>

Site	Address Order ID: 184798	Distance (m)	Map Key
	2144 & 2150 Robertson Road (Formerly 144 & 150) Ottawa ON K2H 9S1 <i>Order ID:</i> 469817	180.5	<u>26</u>
	20 Fitzgerald Rd Ottawa ON K2H8R6	201.5	<u>28</u>
	Order ID: 482552		
	190-194 Robertson Road Ottawa ON	204.8	<u>29</u>
	Order ID: 108975		
	20 Fitzgerald Rd Ottawa ON K2H8R6	223.6	<u>33</u>
	Order ID: 444784		
	101 ROBERTSON RD (INCL 85 ROBERTSON RD, FORMER ADDRESS) OTTAWA ON Order ID: 181998	268.5	<u>39</u>
	101 Robertson Rd Nepean ON K2H 5Z2	271.7	<u>42</u>
	Order ID: 74693		
	130 Robertson Road Ottawa ON	277.5	<u>44</u>
	Order ID: 151194		
	85 Robertson Road Ottawa ON K2H 5Z2	279.4	<u>45</u>
	Order ID: 135461		

EXP - List of TSSA Expired Facilities

A search of the EXP database, dated Feb 28, 2017 has found that there are 2 EXP site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	85 ROBERTSON RD NEPEAN ON	282.0	<u>46</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
CANADIAN TIRE CORP LTD C/O	85 ROBERTSON RD	282.0	<u>46</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2017 has found that there are 4 FST site(s) within approximately 0.30 kilometers of the project property.

Site CANADIAN TIRE CORPORATION, LIMITED	Address 2135 ROBERTSON RD NEPEAN ON K2H 5Z2	Distance (m) 259.8	<u>Map Key</u> <u>38</u>
CANADIAN TIRE CORPORATION, LIMITED	2135 ROBERTSON RD NEPEAN ON K2H 5Z2	259.8	<u>38</u>
CANADIAN TIRE CORPORATION, LIMITED	2135 ROBERTSON RD NEPEAN ON K2H 5Z2	259.8	38
CANADIAN TIRE CORPORATION, LIMITED	2135 ROBERTSON RD NEPEAN ON K2H 5Z2	259.8	<u>38</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 2 FSTH site(s) within approximately 0.30 kilometers of the project property.

Order No: 20180927134

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr	85 ROBERTSON RD NEPEAN ON K2H 5Z2	282.0	<u>46</u>
CANADIAN TIRE CORP LTD **	85 ROBERTSON RD NEPEAN ON K2H 5Z2	282.0	<u>46</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-December 31, 2017 has found that there are 49 GEN site(s) within approximately 0.30 kilometers of the project property.

Site BEAVER LUMBER COMPANY	Address 145 ROBERTSON ROAD	<u>Distance (m)</u> 152.6	Map Key
LIMITED	OTTAWA ON K2H 5Z2		
BEAVER LUMBER CO. LTD.	145 ROBERTSON ROAD OTTAWA ON K2H 5Z2	152.6	<u>20</u>
BLACKWOOD HODGE OUT OF BUSINESS	SUNTRACT RENTALS 150 ROBERTSON ROAD NEPEAN ON K2H 9S1	162.2	<u>21</u>
BLACKWOOD HODGE OUT OF BUSINESS 05-259	SUNTRACT RENTALS 150 ROBERTSON ROAD NEPEAN ON K2H 9S1	162.2	<u>21</u>
Bells Corner Appletree	150 Robertson rd Ottawa ON K2H 9S1	162.2	<u>21</u>
Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON K2H 9S1	174.6	<u>25</u>
Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON K2H 9S1	174.6	<u>25</u>
Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON K2H 9S1	174.6	<u>25</u>
Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON K2H 9S1	174.6	<u>25</u>
Robertson Appletree Ltd.	4-2150 Robertson rd Ottawa ON	174.6	<u>25</u>
Bells Corner Appletree	4-2150 Robertson rd Ottawa ON	174.6	<u>25</u>

Site DY-4 SYSTEMS INC.	Address 21 FITZGERALD ROAD NEPEAN ON K2H 9G1	<u>Distance (m)</u> 205.9	<u>Map Key</u> <u>30</u>
DY-4 SYSTEMS INC.	21 FITZGERALD RD. NEPEAN ON K2H 9J4	205.9	<u>30</u>
DY-4 SYSTEMS INC. 13-316	21 FITZGERALD RD. NEPEAN ON K2H 9J4	205.9	<u>30</u>
894794 ONT. LTD.	138 ROBERTSON ROAD BELLS CORNERS ON K2H 5Z1	218.5	<u>31</u>
894794 ONTARIO LD.	138 ROBERTSON ROAD BELLS CORNERS ON K2H 5Z1	218.5	<u>31</u>
BELLS CORNERS ANIMAL HOSPITAL	BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road NEPEAN ON K2h 9j5	223.6	<u>32</u>
BELLS CORNERS ANIMAL HOSPITAL	BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road NEPEAN ON K2h 9j5	223.6	<u>32</u>
BELLS CORNERS ANIMAL HOSPITAL	BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road NEPEAN ON K2h 9j5	223.6	<u>32</u>
BELLS CORNERS ANIMAL HOSPITAL	BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road NEPEAN ON K2h 9j5	223.6	<u>32</u>
Rexall Pharmacy Group Ltd.	2144 Robertson Road Nepean ON K2H 5Z1	227.7	<u>34</u>
Pharmx Rexall Drug Stores Ltd.	2144 Robertson Road Nepean ON K2H 5Z1	227.7	<u>34</u>
Pharmx Rexall Drug Stores Ltd.	2144 Robertson Road Nepean ON K2H 5Z1	227.7	<u>34</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Rexall Pharmacy Group Ltd.	2144 Robertson Road Nepean ON K2H 5Z1	227.7	<u>34</u>
Ottawa Fasteners Supply	2205 Roberston rd. ottawa ON K2H 5Z2	242.3	<u>36</u>
Ottawa Fasteners Supply	2205 Roberston rd. ottawa ON K2H 5Z2	242.3	<u>36</u>
Ottawa Fasteners Supply	2205 Roberston rd. ottawa ON K2H 5Z2	242.3	<u>36</u>
Lifesource Medical Centre	130 Robertson Road Nepean ON K2H 5Z1	277.5	<u>44</u>
Lifesource Medical Centre	130 Robertson Road Nepean ON K2H 5Z1	277.5	<u>44</u>
Canadian Tire	85 Robertson Rd Nepean ON K2H 5Z2	282.0	<u>46</u>
Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H-5Z2	282.0	<u>46</u>
Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H 5Z2	282.0	<u>46</u>
Canadian Tire #272	85 Robertson Rd Nepean ON K2H 5Z2	282.0	<u>46</u>
LINIS Sales Inc.	85 Robertson Rd Nepean ON K2H 5Z2	282.0	<u>46</u>

Site Canadian Tire Real Estate Ltd.	Address 85 Robertson Road Ottawa ON K2H 5Z2	<u>Distance (m)</u> 282.0	<u>Map Key</u> <u>46</u>
Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H 5Z2	282.0	<u>46</u>
Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H-5Z2	282.0	<u>46</u>
Tex-Don Ltd.	85 Robertson Rd Nepean ON	282.0	<u>46</u>
Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H 5Z2	282.0	<u>46</u>
Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H-5Z2	282.0	<u>46</u>
CANADIAN TIRE	85 ROBERTSON ROAD NEPEAN ON K2H 5Z2	282.0	<u>46</u>
Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H-5Z2	282.0	<u>46</u>
Tex-Don Ltd.	85 Robertson Rd Nepean ON K2H 5Z2	282.0	<u>46</u>
Lifesource Medical Centre	2130 Robertson Road Nepean ON K2H 5Z1	296.5	<u>48</u>
Lifesource Medical Centre	2130 Robertson Road Nepean ON K2H 5Z1	296.5	<u>48</u>
Lifesource Medical Centre	2130 Robertson Road Nepean ON	296.5	48

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Lifesource Medical Centre	2130 Robertson Road Nepean ON	296.5	<u>48</u>
Lifesource Medical Centre	2130 Robertson Road Nepean ON K2H 5Z1	296.5	<u>48</u>
Lifesource Medical Centre	2130 Robertson Road Nepean ON K2H 5Z1	296.5	<u>48</u>

NPRI - National Pollutant Release Inventory

A search of the NPRI database, dated 1993-May 2017 has found that there are 1 NPRI site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
DUNDEE REALTY MANAGEMENT	25 Fitzgerald Road Ottawa ON K2H1C3	108.6	<u>10</u>

PES - Pesticide Register

A search of the PES database, dated 1988-Mar 2018 has found that there are 9 PES site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
WHITE ROSE CRAFTS & NURSERY SALES LIMITED	150 ROBERTSON RD NEPEAN ON K2H 9S1	162.2	<u>21</u>
TEX-DON LTD	2135 ROBERTSON RD NEPEAN ON K2H5Z2	259.8	38
TEX-DON LTD	85 ROBERTSON RD NEPEAN ON K2H 5Z2	282.0	<u>46</u>
TEX-DON LTD	85 ROBERTSON RD NEPEAN ON K2H 5Z2	282.0	<u>46</u>

Site	Address	Distance (m)	Map Key
CANADIAN TIRE STORE 272 / LINIS SALES INC	85 ROBERTSON RD NEPEAN ON K2H 5Z2	282.0	<u>46</u>
CANADIAN TIRE STORE 272 /KAVANAGH INVESTMENTS LTD.	85 ROBERTSON RD NEPEAN ON K2H 5Z2	282.0	<u>46</u>
KEON, DES LTD. CANADIAN TIRE ASSOCIATES STORE	85 ROBERTSON ROAD NEPEAN ON K2H 5Z2	282.0	<u>46</u>
LINIS SALES INC CANADIAN TIRE STORE 272	85 ROBERTSON RD NEPEAN ON K2H 5Z2	282.0	<u>46</u>
LINIS SALES INC CANADIAN TIRE STORE 272	85 ROBERTSON RD NEPEAN ON K2H 5Z2	282.0	<u>46</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 1 PRT site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
CANADIAN TIRE CORP LTD PETROLEUM DIVISION - MELISS	85 ROBERTSON RD LOT 9 CON 2 NEPEAN ON	282.0	<u>46</u>

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Jul 31, 2018 has found that there are 2 RST site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
CANADIAN TIRE GAS BAR	85 ROBERTSON RD NEPEAN ON K2H 5Z2	282.0	<u>46</u>
CANADIAN TIRE GAS BAR	85 ROBERTSON RD NEPEAN ON K2H5Z2	282.0	<u>46</u>

Site Address Distance (m) Map Key

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 4 SCT site(s) within approximately 0.30 kilometers of the project property.

Site B & G Signs Ltd.	Address 150 Robertson Rd Nepean ON K2H 9S1	Distance (m) 162.2	Map Key 21
BNG SIGNS LTD.	150 ROBERTSON RD NEPEAN ON K2H 9S1	162.2	<u>21</u>
DY 4 SYSTEMS INC	21 FITZGERALD RD NEPEAN ON K2H 9J4	205.9	<u>30</u>
DEFALCOS FOR BREWERS	130 ROBERTSON RD NEPEAN ON K2H 5Z1	277.5	<u>44</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jul 2018 has found that there are 9 SPL site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Canada Revenue Agency <unofficial></unofficial>	25 Fitzgerald Drive, Bell's Corners Ottawa ON	82.7	<u>6</u>
Myers Nissan <unofficial></unofficial>	2185 Robertson Road Ottawa ON	102.8	8
BELL CANADA	ROBERTSON ROAD, WEST OF FITZGERALD, OTTAWA, (NEPEAN) MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON	139.4	<u>15</u>
BFI Canada <unofficial></unofficial>	150 Roberston Road Ottawa ON	162.2	<u>21</u>

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
TRANSPORT TRUCK	150 ROBERTSON RD. BACK OF WHITE ROSE CRAFT & SALES STORE. MOTOR VEHICLE (OPERATING FLUID) NEPEAN CITY ON K2H 9S1	162.2	21
Price Chopper, a division of Sobey's <unofficial></unofficial>	150 Robertson Road Ottawa ON K2H 5Z1	162.2	<u>21</u>
	150 Robertson Rd. Ottawa ON	162.2	<u>21</u>
Price Chopper <unofficial></unofficial>	150 Robertson Rd Ottawa ON	162.2	<u>21</u>
SHELL CANADA PRODUCTS LTD.	20 OBERON STREET TANK TRUCK (CARGO) NEPEAN CITY ON K2H 7X7	269.3	<u>40</u>

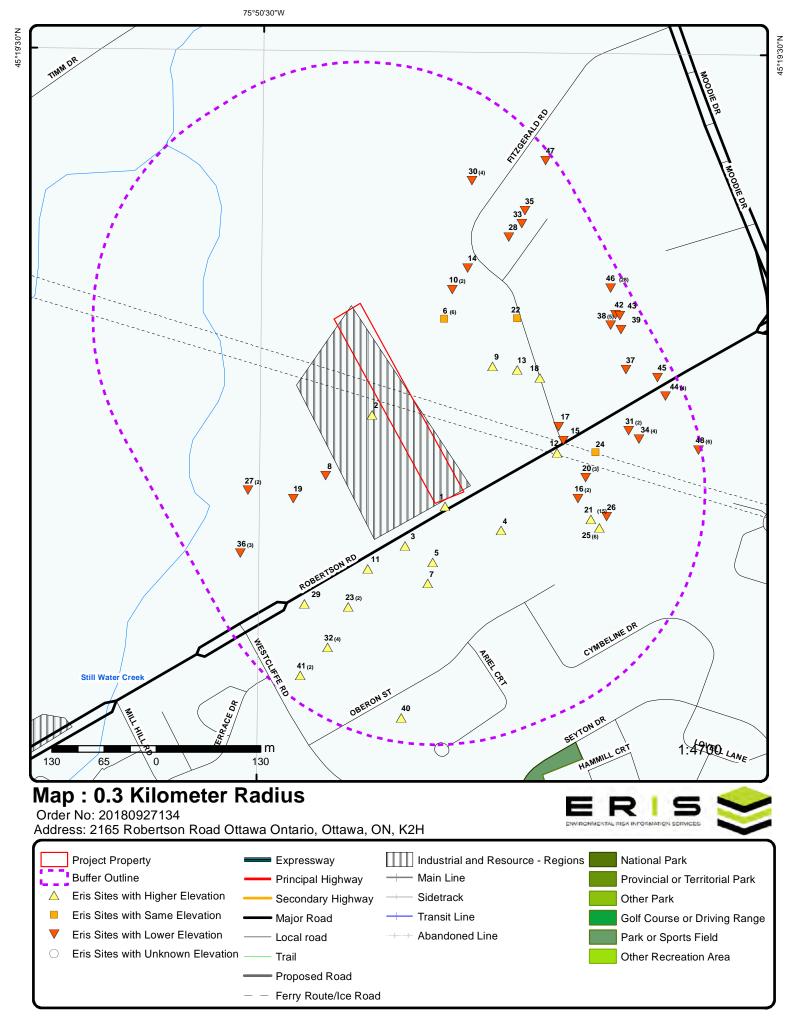
WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31, 2017 has found that there are 13 WWIS site(s) within approximately 0.30 kilometers of the project property.

Site	Address lot 9 con 2 ON	Distance (m) 8.0	Map Key
	Well ID: 1503994		
	Ottawa ON Well ID: 7116040	15.7	2
	lot 35 con 5	67.2	<u>4</u>
	ON Well ID: 1506364		
	lot 35 con 5 ON	73.6	<u>5</u>
	Well ID: 1506366		

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J	ιιe

<u>Address</u>	Distance (m)	Map Key
lot 9 con 2 ON	131.6	<u>13</u>
Well ID : 1503996		
lot 35 con 5 ON	142.0	<u>16</u>
Well ID: 1506367		
lot 35 con 5 ON	167.7	<u>23</u>
Well ID: 1506359		
lot 35 con 5 NEPEAN ON	171.2	<u>24</u>
Well ID: 7165299		
lot 8 con 2 ON	196.3	<u>27</u>
Well ID: 1503992		
lot 9 con 2 ON	249.9	<u>37</u>
Well ID: 1515898		
lot 35 con 5 ON	271.5	<u>41</u>
Well ID: 1506362		
lot 10 con 2 ON	275.5	<u>43</u>
Well ID: 7101557		
lot 9 con 2 ON	290.9	<u>47</u>
Well ID: 1503995		



Aerial (2017)

Address: 2165 Robertson Road Ottawa Ontario, Ottawa, ON, K2H

Source: ESRI World Imagery



© ERIS Information Limited Partnership

Topographic Map

Address: 2165 Robertson Road Ottawa Ontario, Ottawa, ON, K2H

Source: ESRI World Topographic Map



Detail Report

Мар Кеу	Number Records		Direction/ Distance (m	Elev/Diff) (m)	Site		DE
1	1 of 1		SSE/8.0	95.9 / 2.00	lot 9 con 2 ON		WWIS
Well ID: Construction Primary Wate Sec. Water L Final Well St Water Type: Casing Mate Audit No: Tag: Construction Elevation (me Elevation (me Depth to Bet Well Depth: Overburden, Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy	ter Use: Use: Use: Use: Use: Userial: U	Public 0 Water Si			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 5/29/1951 Yes 1802 1 OTTAWA-CARLETON NEPEAN TOWNSHIP 009 02 OF	
Bore Hole In	nformation						
Improvemen Improvemen	29 Status: 3: r B Desc: Bedrock ble: Kind: mpleted: 22-MAY-51 s: besc: n Source Date: ment Location Source: ment Location Method: Revision Comment:			Elevation: Elevrc: Zone: East83: Org CS: North83: UTMRC: UTMRC Desc: Location Method:	93.6 18 434265.6 5018832 9 unknown UTM p9		
Overburden Materials Int		<u>:k</u>					
Formation IL Layer: Color: General Colo Mat1: Most Commonate: Mat2:	or: on Material:		930998112 1 05 CLAY				

Order No: 20180927134

Mat3:

Other Materials:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 29
Formation End Depth UOM: ft

Formation ID: 930998113

Layer: 2

Color:

General Color:

Mat1: 18

Most Common Material: SANDSTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 29
Formation End Depth: 49
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961503994

Method Construction Code: 7

Method Construction: Diamond

Other Method Construction:

Pipe Information

Pipe ID: 10574607

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930044807

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 29
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930044808

Layer: 2

Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 49
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991503994

Pump Set At:

Static Level: 5
Final Level After Pumping: 26

Recommended Pump Depth:

Pumping Rate: 2

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 5
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933457034

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 49
Water Found Depth UOM: ft

2 1 of 1 WSW/15.7 93.9 / 0.03 WWIS

Well ID: 7116040

Construction Date:
Primary Water Use: Monitoring and Test Hole

Sec. Water Use: 0

Final Well Status: Test Hole

Water Type:

Casing Material:

Audit No: M02553 **Tag:** A070193

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:
Date Received: 12/4/2008
Selected Flag: Yes

Abandonment Rec:

Contractor: 7241 Form Version: 5

Owner:

Street Name: 145 ROBERTSON RD.
County: OTTAWA-CARLETON
Municipality: OTTAWA CITY

Site Info:

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1001906448

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 24-OCT-08

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 92.81

Elevrc:

 Zone:
 18

 East83:
 434175

 Org CS:
 UTM83

 North83:
 5018946

UTMRC: 3

UTMRC Desc: margin of error: 10 - 30 m

Location Method: wwr

Overburden and Bedrock

Materials Interval

Formation ID: 1002785970

Layer: 1 Color: 6

General Color: BROWN
Mat1: 11
Most Common Material: GRAVEL

 Mat2:
 28

 Other Materials:
 SAND

 Mat3:
 66

 Other Materials:
 DENSE

 Formation Top Depth:
 0

 Formation End Depth:
 1.5

 Formation End Depth UOM:
 m

Formation ID: 1002785971

Layer: 2 Color: General Color: **GREY** Mat1: 06 Most Common Material: SILT Mat2: 28 Other Materials: SAND Mat3: 68 Other Materials: DRY Formation Top Depth: 1.5 Formation End Depth: 2.44 Formation End Depth UOM: m

Formation ID: 1002785972

3 Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 06 Other Materials: SILT Mat3: 91

Other Materials: WATER-BEARING

Formation Top Depth: 2.44
Formation End Depth: 4.88
Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1002785974

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

Plug ID: 1002785976

 Layer:
 3

 Plug From:
 .91

 Plug To:
 4.88

 Plug Depth UOM:
 m

Plug ID: 1002785975

Layer: 2
Plug From: .31

Plug To: .91

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1002785981
Method Construction Code: D

Method Construction Code: Method Construction:

Direct Push

Other Method Construction:

Pipe Information

Pipe ID: 1002785969

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1002785977

Layer: 1 **Material:** 5

Open Hole or Material: PLASTIC

 Depth From:
 0

 Depth To:
 1.83

 Casing Diameter:
 4.03

 Casing Diameter UOM:
 cm

 Casing Depth UOM:
 m

Construction Record - Screen

Screen ID: 1002785978

Layer: 1 **Slot:** 10

 Sol.
 10

 Screen Top Depth:
 1.83

 Screen End Depth:
 4.88

 Screen Material:
 5

 Screen Depth UOM:
 m

 Screen Diameter UOM:
 cm

 Screen Diameter:
 4.82

Hole Diameter

 Hole ID:
 1002785973

 Diameter:
 8.25

 Depth From:
 0

 Depth To:
 4.88

Hole Depth UOM: m
Hole Diameter UOM: cm

3 1 of 1 S/64.8 96.0 / 2.08 170 Robertson Road Ottawa ON K2H 5Z1

Date Received: 7/21/2006

EHS

Order No: 20180927134

 Order ID:
 79979

 Order No:
 20060721006

 Customer ID:
 50307

 Customer ID:
 50307

 Company ID:
 77

 Status:
 C

 Report Code:
 4CAN

Report Type: Custom Report

Lot/Building Size: Municipality:

Client Prov/State: ON Search Radius (km): 0.25 Large Radius: 2

X: -75.839154

7/31/2006 **Y**: 45.319582 Report Date:

Report Requested by: Nearest Intersection:

Pinchin Environmental Ltd.

Previous Site Name:

Additional Info Ordered: Fire Insur. Maps And /or Site Plans

4 1 of 1 SE/67.2 95.9 / 2.00 lot 35 con 5 **WWIS** ON

Well ID: 1506364 **Construction Date:**

Primary Water Use: Industrial

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

7/31/1961 Date Received: Selected Flag: Yes

Abandonment Rec:

1802 Contractor: Form Version: Owner:

Street Name:

County: OTTAWA-CARLETON **NEPEAN TOWNSHIP** Municipality:

Site Info:

035 Lot: Concession: 05 RF Concession Name:

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

10028407 Bore Hole ID: DP2BR: 15

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed:

17-JUN-61

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Elevation: 93.1

Elevrc:

18 Zone:

East83: 434335.6

Org CS:

North83: 5018802 UTMRC: 5

margin of error : 100 m - 300 m UTMRC Desc:

Order No: 20180927134

Location Method:

Overburden and Bedrock

Materials Interval

Formation ID: 931004367

Layer: 2

Color:

General Color:

Mat1:

SANDSTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 15

Formation End Depth: 133
Formation End Depth UOM: ft

Formation ID: 931004366

 Layer:
 1

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 15
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961506364

Method Construction Code:

Method Construction: Diamond

Other Method Construction:

Pipe Information

Pipe ID: 10576977

Casing No: Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930049561

 Layer:
 2

Material: 2

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:133Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 930049560

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:
Depth To: 20
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991506364

Pump Set At: Static Level: 4 Final Level After Pumping: 80

Recommended Pump Depth:
Pumping Rate: 13

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933460496

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 75

 Water Found Depth UOM:
 ft

5 1 of 1 SSE/73.6 96.1 / 2.20 lot 35 con 5 WWIS

Well ID: 1506366

Construction Date:
Primary Water Use: Industrial
Sec. Water Use: 0
Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Audit No: Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

 Data Src:
 1

 Date Received:
 7/6/1964

 Selected Flag:
 Yes

 Abandonment Rec:
 3601

 Form Version:
 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

Site Info:

 Lot:
 035

 Concession:
 05

 Concession Name:
 RF

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10028409

DP2BR: 20
Spatial Status:
Code OB: r
Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 02-JUN-64

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: Elevation: 93.91

Elevrc: Zone: 18

East83: 434250.6

Org CS:

North83: 5018762

UTMRC: 5

UTMRC Desc: margin of error : 100 m - 300 m

Location Method: p5

Overburden and Bedrock

Materials Interval

931004371 Formation ID:

Layer:

Color:

General Color:

05 Mat1: CLAY

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials: 0 Formation Top Depth: Formation End Depth: 20 Formation End Depth UOM: ft

Formation ID: 931004372

Layer:

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

20 Formation Top Depth: 105 Formation End Depth: Formation End Depth UOM:

Method of Construction & Well

Use

Method Construction ID: 961506366

Method Construction Code:

Cable Tool Method Construction:

Other Method Construction:

Pipe Information

Pipe ID: 10576979

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049565

Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

105 Depth To: Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: ft

Casing ID: 930049564

Layer: 1 Material: Open Hole or Material: STEEL

Depth From:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:		25			
Casing Diam		5 :====			
Casing Diam Casing Dept		inch ft			
Jasing Dept	n oom:	IL			
Results of W	/ell Yield Testing				
Pump Test II		991506366			
Pump Set At Static Level:		20			
	After Pumping:	24			
	led Pump Depth:	60			
Pumping Ra		5			
Flowing Rate					
	led Pump Rate:	5			
Levels UOM:		ft			
Rate UOM:		GPM			
	After Test Code:	1			
Water State		CLEAR			
Pumping Te		1			
Pumping Du		1			
Pumping Du	ration MIN:	0			
Flowing:		N			
Water Detail	<u>s</u>				
Water ID:		933460498			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found		105			
Water Found	d Depth UOM:	ft			
<u>6</u>	1 of 6	NNE/82.7	93.9 / 0.00	3203182 CANADA INC. 25 FITZGERALD ROAD (SWM) NEPEAN ON K2H 1C3	CA
Certificate #.	•	3-0522-98-			
Application		98			
Issue Date:		6/17/1998			
Approval Ty	pe:	Municipal sewage			
Status:		Approved			
Application	Туре:				
Client Name.					
Client Addre	ess::				
Client City::					
Client Posta					
Project Desc					
Contaminan					
Emission Co	ontrol::				
<u>6</u>	2 of 6	NNE/82.7	93.9 / 0.00	3203182 CANADA INC. 25 FITZGERALD ROAD (SWM) NEPEAN CITY ON K2H 1C3	CA
Certificate #	:	3-1661-97-			
Application		97			
Issue Date:		12/15/1997			
Approval Ty	pe:	Municipal sewage			
Status:		Approved			
Application	Tvpe:				

Order No: 20180927134

Status: Application Type: Client Name::

erisinfo.com | Environmental Risk Information Services

44

Number of Direction/ Elev/Diff Site DΒ Map Key

Client Address:: Client City::

Client Postal Code:: Project Description:: Contaminants:: Emission Control::

> NNE/82.7 **NORTEL TECHNOLOGY** 6 3 of 6 93.9 / 0.00 CA

25 FITZGERALD ROAD **NEPEAN ON K2H 1C3**

Certificate #: 8-4026-98-Application Year: 98 4/21/1998 Issue Date: Approval Type: Industrial air Status: Approved

Records

Distance (m)

(m)

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants::

COMMERCIAL KITCHEN EXHAUST EQUIPMENT

Emission Control::

4 of 6 NNE/82.7 93.9 / 0.00 Dundee Realty Management Corp. 6

25 Fitzgerald Road Ottawa Ontario K2H 1C3

EBR

Ottawa

-75.8389359999999

Order No: 20180927134

45.322044

ON

Company Name: Dundee Realty Management Corp.

EBR Registry No.: IA03E0354 Ministry Ref. No.: 5646-5KMM5J Instrument Decision Notice Type: Notice Date: August 30, 2004 March 14, 2003 Proposal Date:

2003 Year:

222 Queen Street, 200, Ottawa Ontario, K1P 5V9 Proponent Address:

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Location Other:

Location:

25 Fitzgerald Road Ottawa Ontario K2H 1C3 Ottawa

5 of 6 NNE/82.7 93.9 / 0.00 Dundee Realty Management Corp. 6 **ECA**

25 Fitzgerald Road Ottawa ON K1P 5V9

Longitude:

Latitude:

Approval No: 2252-5MAJ3V SWP Area Name: Rideau Valley 2003-06-06 **MOE District:** Approval Date: Ottawa Status: Approved City: Ottawa

IDS Link Source: ECA-AIR Approval Type:

Project Type: AIR

Address: 25 Fitzgerald Road

ECA

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5646-5KMM5J-14.pdf

Record Type:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

6 of 6 NNE/82.7 93.9 / 0.00 Canada Revenue Agency<UNOFFICIAL> 6

25 Fitzgerald Drive, Bell's Corners

SPL

Order No: 20180927134

Ottawa ON

Ref No: 6415-6EGPHS Discharger Report: 0

Chemical Site No: Material Group: Incident Dt: 7/20/2005 Client Type:

Year: Sector Type: Other Motor Vehicle

Incident Cause: Source Type: Incident Event: Nearest Watercourse:

Site Name: Contaminant Code:

Fitzgerald Drive<UNOFFICIAL> Contaminant Name: **RUST-INHIBITOR (N.O.S.)** Site Address:

Ottawa Contaminant Limit 1: Site District Office:

Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code:

Contaminant Qty: Site Region: Site Municipality: **Environment Impact:** Not Anticipated Ottawa

Nature of Impact: Site Lot: Receiving Medium: Land Site Conc: Receiving Env: Northing:

Health/Env Conseq: Easting: MOE Response: Site Geo Ref Accu:

Dt MOE Arvl on Scn: Site Geo Ref Meth: 7/20/2005 **MOE** Reported Dt: Site Map Datum:

Dt Document Closed: Agency Involved:

Incident Summary:

SAC Action Class: Spills to Highways (usually highway accidents) Incident Reason: Purolator truck: 60 L rust inhibitor to road

96.8 / 2.95 7 1 of 1 S/99.8 2170 Robertson Rd **EHS** Ottawa ON K2H5Z1

Order ID: 547539 Date Received: 22-NOV-17

Lot/Building Size: 20171122131 Order No: **Customer ID:** 177588 Municipality: ON Client Prov/State: Company ID: 77 С Status: Search Radius (km): .25 3CAN Report Code: Large Radius: .3

Standard Report -75.83897 Report Type: X: Report Date: 28-NOV-17 Y: 45.31905

Pinchin Ltd. Report Requested by:

Nearest Intersection: Previous Site Name:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

8 1 of 1 SW/102.8 92.8 / -1.09 Myers Nissan<UNOFFICIAL> **SPL**

2185 Robertson Road Ottawa ON

5168-ATBTKB Ref No: Discharger Report: Site No: Material Group: NA Incident Dt: 2017/11/21 Client Type: Year:

Sector Type: Miscellaneous Communal Incident Cause: Source Type: Tank - Above Ground Incident Event: Nearest Watercourse: Operator/Human error

Contaminant Code: Site Name: Myers Nissan<UNOFFICIAL> WASTE OIL 2185 Robertson Road Contaminant Name: Site Address:

Contaminant Limit 1: Site District Office: Ottawa

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: 200 L Site Region: Eastern Site Municipality: **Environment Impact:** Ottawa Nature of Impact: Site Lot: Receiving Medium: Site Conc: Receiving Env: Land Northing: 5018870.66 Health/Env Conseq: 2 - Minor Environment Easting: 434117.34 MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: 2017/11/21 MOE Reported Dt: Site Map Datum: **Dt Document Closed:** Agency Involved: SAC Action Class: Primary Assessment of Spills Incident Reason: Operator/Human Error Myers Nissan: 200 litres waste oil to asphalt, cntd, clng Incident Summary: 9 1 of 1 ENE/106.8 94.6 / 0.69 35 Fitzgerald Road **EHS** Ottawa ON K2H 1E6 Order ID: 61298 Date Received: 10/6/2005 20051006017 Lot/Building Size: Order No: **Customer ID:** 36847 Municipality: 31985 ON Company ID: Client Prov/State: Status: С Search Radius (km): 0.25 Report Code: 3CAN Large Radius: 2 -75.83781 Report Type: Complete Report X: 10/17/2005 Y: 45.321474 Report Date: Jacques Whitford Limited Report Requested by: Nearest Intersection: Previous Site Name: Additional Info Ordered: 10 1 of 2 NNE/108.6 93.6 / -0.31 Dundee Realty Management Corp. CA 25 Fitzgerald Road Ottawa ON 2252-5MAJ3V Certificate #: 2003 Application Year: 6/6/2003 Issue Date: Approval Type: Air Status: Approved Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: **Emission Control::**

NNE/108.6 93.6 / -0.31 10 2 of 2

DUNDEE REALTY MANAGEMENT

NPRI

Order No: 20180927134

25 Fitzgerald Road

Ottawa ON K2H1C3

Org ID: Submit Date: Last Modified: Contact ID:

Cont Type: MED

NPRI ID: 8800001332 Other ID: No Other ID:

Track ID:

Report ID:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Report Type: Rpt Type ID:

Report Year: 2004

Not-Current Rpt?: Yr of Last Filed Rpt:

Fac ID:

Fac Name: 25 FITZGERALD

Fac Address1: Fac Address2: Fac Postal Zip: Facility Lat: Facility Long:

DLS (Last Filed Rpt):

Facility DLS: Datum: Facility Cmnts:

URL:

No of Empl.: Parent Co.: No Parent Co.: Pollut Prev Cmnts:

Stacks: No of Stacks:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 53

NAICS 2 Description: Real Estate and Rental and Leasing

NAICS Code (4 digit): 5311

NAICS 4 Description: Lessors of Real Estate

500

NAICS Code (6 digit): 531120

NAICS 6 Description: Lessors of Non-Residential Buildings (except Mini-Warehouses)

Substance Release Report

CAS No: 7446-09-5

Report ID:

Rpt Period: 2004

Subst Released: Sulphur dioxide

Air: Water: Land:

Total Releases:

Units: tonnes

CAS No: 811-97-2

Report ID:

Rpt Period: 2004

Subst Released: HFC-134a Hydrofluorocarbon

Air: Water:

Land:

Total Releases:

Units: tonnes

CAS No: 11104-93-1

Report ID:

Rpt Period: 2004

Subst Released: Nitrogen oxides (expressed as NO2)

Air: Water: Land:

Total Releases:

Units: tonnes

Contact Title: Ms.
Cont First Name: Jennifer
Cont Last Name: McCracken
Contact Position: Property Manager

Contact Fax: Contact Ph.:

 Cont Area Code:
 613

 Contact Tel.:
 2344416

 Contact Ext.:
 26

 Cont Fax Area Cde:
 613

 Contact Fax:
 2345640

Contact Email: jmccracken@dundeerealty.com

Latitude:
Longitude:
UTM Zone:
UTM Northing:
UTM Easting:
Waste Streams:
No Streams:
Waste Off Sites:
No Off Sites:
Shutdown:

No of Shutdown:

11 1 of 1 S/116.7 95.0 / 1.14 188 Robertson Road Ottawa ON

Order ID: 199716 **Date Received:** 12/12/2011 1:14:14 PM

 Order No:
 20111212025
 Lot/Building Size:

 Customer ID:
 88587
 Municipality:

 Company ID:
 77
 Client Prov/State:
 ON

 Status:
 C
 Search Radius (km):
 0.25

 Report Code:
 4CAN
 Large Radius:
 2

 Report Type:
 Custom Report
 X:
 -75.839923

Report Date: 12/19/2011 1:14:14 PM Y: 45.319205
Report Requested by: Pinchin Environmental

Report Requested by: Pinchin Environmental
Nearest Intersection:
Previous Site Name:

Additional Info Ordered:

12 1 of 1 ESE/125.8 94.6 / 0.69 2150 Robertson Road Ottawa ON

 Order ID:
 329732
 Date Received:
 21-JUL-14

20140721063 Order No: Lot/Building Size: **Customer ID:** 97888 Municipality: ON 20683 Client Prov/State: Company ID: Search Radius (km): .25 Status: С 3CAN 2

 Report Code:
 3CAN
 Large Radius:
 2

 Report Type:
 Standard Report
 X:
 -75.83694

 Report Date:
 28-JUL-14
 Y:
 45.320524

Report Requested by: Premier Environmental Services Inc.

Nearest Intersection:
Previous Site Name:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

13 1 of 1 ENE/131.6 94.3 / 0.46 lot 9 con 2

ON

Order No: 20180927134

Well ID: 1503996 Data Entry Status:
Construction Date: Data Src:

Primary Water Use:DomesticDate Received:1/19/1961Sec. Water Use:0Selected Flag:Yes

Final Well Status: Water Supply

Abandonment Rec:
Water Type:
Contractor: 3504

Casing Material: Form Version: 1
Audit No: Owner:

 Tag:
 Street Name:

 Construction Method:
 County:
 OTTAWA-CARLETON

 Elevation (m):
 Municipality:
 NEPEAN TOWNSHIP

Elevation (iii).

Elevation Reliability:

Site Info:

Lot:

009

Well Depth: Concession: 02
Overburden/Bedrock: Concession Name: OF

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole ID: 10026039 **Elevation:** 92.1

DP2BR: 51 Elevro:

Bore Hole Information

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

18

Zone: Spatial Status:

Code OB: East83: 434355.6 Code OB Desc: Bedrock Org CS:

Open Hole: North83: 5019002 Cluster Kind: UTMRC: 5

margin of error: 100 m - 300 m 22-NOV-60 Date Completed: **UTMRC Desc:** Remarks: Location Method: р5

Elevrc Desc: Location Source Date:

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

930998117 Formation ID:

Layer: 2

Color: General Color:

Mat1:

SANDSTONE Most Common Material:

Mat2:

Other Materials:

Mat3: Other Materials:

Formation Top Depth:

51 Formation End Depth: 85 Formation End Depth UOM:

Formation ID: 930998116

Layer: 3 Color: General Color: **BLUE** Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials: Mat3: Other Materials:

0 Formation Top Depth: Formation End Depth: 51 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961503996 **Method Construction Code: Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10574609 Casing No:

Comment: Alt Name:

Construction Record - Casing

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Casing ID: 930044811 Layer: Material: STEEL Open Hole or Material: Depth From: 51 Depth To: Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft Casing ID: 930044812 Layer: Material: **OPEN HOLE** Open Hole or Material: Depth From: 85 Depth To: Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: Results of Well Yield Testing 991503996 Pump Test ID: Pump Set At: Static Level: 15 25 Final Level After Pumping: Recommended Pump Depth: 25 Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: CLOUDY Water State After Test: Pumping Test Method: **Pumping Duration HR: Pumping Duration MIN:** 0 Flowing: Ν Water Details Water ID: 933457036 Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 85 Water Found Depth UOM: ft 1 of 1 NNE/138.2 93.2 / -0.67 14 **BORE** ON Borehole

805519 Borehole ID: Type:

Use: Geotechnical/Geological Investigation Status::

Drill Method:: Hollow stem auger UTM Zone:: 18

Easting:: 434293.78 Northing:: 5019128.16

Location Accuracy:: Orig. Ground Elev m:: 92.3 Elev. Reliability Note:: **DEM Ground Elev m::** 92 3.7 BH.4 Total Depth m:: Primary Name::

Township:: Concession:: Municipality: Lot::

Completion Date:: 26-MAY-1988 Static Water Level:: -999.9

Order No: 20180927134

Sec. Water Use:: Primary Water Use::

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

--Details--Stratum ID: 218585084

Bottom Depth(m): 0.9 Stratum Desc: Concrete With: Cob

Stratum ID: 218585085 Top Depth(m):

Stratum Desc: Grey-Brown Stiff Fill-Misc Silty Clay With: Gr Bottom Depth(m): 1.2

Top Depth(m):

Trace: Org M

SPL

Order No: 20180927134

Stratum ID: 218585086 Top Depth(m):

Bottom Depth(m): 3.7 Stratum Desc: Grey-Brown Very Stiff Weathered Crust Silty

Clay

15 1 of 1 ESE/139.4 93.7 / -0.15 **BELL CANADA**

ROBERTSON ROAD, WEST OF FITZGERALD,

OTTAWA, (NEPEAN) MOTOR VEHICLE

(OPERATING FLUID) OTTAWA CITY ON

Ref No: 205518 Discharger Report:

Site No: Material Group: Incident Dt: 7/9/2001 Client Type: Sector Type: Year:

Incident Cause: OTHER CONTAINER LEAK Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

20107 **Environment Impact:** Confirmed Site Municipality:

Soil contamination Nature of Impact: Site Lot: Receiving Medium: Land Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: MOE Reported Dt: 7/9/2001 Site Map Datum:

Agency Involved: **WORKS**

Dt Document Closed:

SAC Action Class:

Incident Reason: **OTHER**

Incident Summary: BELL/EXPERTEC VAN: 135 L DIESEL TO GROUND, DITCH, & ROAD, CLEANED UP.

ESE/142.0 93.8 / -0.04 16 1 of 2 **BORE** ON

610692 Borehole Borehole ID: Type:

Use: Status::

Drill Method:: UTM Zone:: 18 434431 5018842 Easting:: Northing::

Location Accuracy:: Orig. Ground Elev m:: 91.4 Elev. Reliability Note:: **DEM Ground Elev m::** 93.1

Total Depth m:: 33.5 Primary Name:: Township:: Concession::

Municipality: Lot::

Completion Date:: AUG-1965 Static Water Level:: 58.5

Primary Water Use:: Sec. Water Use::

--Details--Stratum ID: 218386205 Top Depth(m): 0.0

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

CLAY. Bottom Depth(m): 5.5 Stratum Desc:

218386206 Stratum ID: Top Depth(m): 5.5

BEDROCK, SANDSTONE. Bottom Depth(m): 33.5 Stratum Desc:

00108FEET.SAND, SILT. BEDROCK. D. SAND, SILT-FINE. GREY, BROWN, DENSE.

Order No: 20180927134

2 of 2 ESE/142.0 93.8 / -0.04 lot 35 con 5 16 wwis ON

Well ID: 1506367 Data Entry Status:

Construction Date: Data Src:

Domestic 11/30/1965 Primary Water Use: Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 1802 Casing Material: Form Version: 1

Audit No: Owner: Tag: Street Name:

Construction Method: County: OTTAWA-CARLETON Elevation (m): Municipality: **NEPEAN TOWNSHIP** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 035 Well Depth: Concession: 05

Overburden/Bedrock: Concession Name: RF Easting NAD83: Pump Rate: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10028410 Elevation: 93.06 DP2BR: 18 Elevrc:

Spatial Status: Zone: 18

Code OB: East83: 434430.6 Code OB Desc: **Bedrock** Org CS:

5018842 Open Hole: North83: **UTMRC:** Cluster Kind:

UTMRC Desc: Date Completed: 19-AUG-65 margin of error: 100 m - 300 m

Location Method: Remarks: р5 Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock **Materials Interval**

Formation ID: 931004373

Layer:

Color:

General Color:

05 Mat1: Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Formation Top Depth: 0 Formation End Depth: 18 Formation End Depth UOM: ft

Formation ID: 931004374

Layer:

Color:

General Color:

Mat1: 26 Most Common Material: **ROCK** Mat2: 18

SANDSTONE Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 18 Formation End Depth: 110 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961506367 **Method Construction Code:**

Method Construction: Diamond

Other Method Construction:

Pipe Information

Pipe ID: 10576980 Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049567

Layer: 2

Material:

OPEN HOLE Open Hole or Material:

Depth From:

110 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

930049566 Casing ID:

Layer: 1 Material:

STEEL Open Hole or Material:

Depth From: Depth To: 20 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991506367

Pump Set At:

Static Level: 10 Final Level After Pumping: 110 100 Recommended Pump Depth:

Order No: 20180927134

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) **Pumping Rate:** 6 Flowing Rate: 6 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 0 **Pumping Duration MIN:** 30 Ν Flowing: Water Details Water ID: 933460499 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 40 Water Found Depth UOM: 933460500 Water ID: Layer: 2 Kind Code: Kind: **FRESH** Water Found Depth: 108 Water Found Depth UOM: ft

17 1 of 1 E/142.3 93.7 / -0.15 **BORE** ON Borehole ID: Borehole Type: Geotechnical/Geological Investigation Status:: Use: Drill Method:: UTM Zone:: Hollow stem auger 18 Easting:: 434406.73 Northing:: 5018931.08 Location Accuracy:: Orig. Ground Elev m:: 93.3 Elev. Reliability Note:: DEM Ground Elev m:: 93.1 Total Depth m:: 5.8 Primary Name:: BH.1 Township:: Concession:: Municipality: Static Water Level:: 26-MAY-1988 Completion Date:: 2.7 Primary Water Use:: Sec. Water Use:: --Details--218585060 Stratum ID: Top Depth(m): 0.0 Bottom Depth(m): Stratum Desc: Asphalt 0.1 218585061 0.1 Stratum ID: Top Depth(m): Brown Fill-Misc Sand - Gravel 0.9 Bottom Depth(m): Stratum Desc: Stratum ID: 218585062 Top Depth(m): Brown Fill-Misc Silt - Sand Bottom Depth(m): 1.0 Stratum Desc: 218585063 Stratum ID: Top Depth(m): Bottom Depth(m): 3.7 Stratum Desc: Grey-Brown Very Stiff Weathered Crust Silty Clay With: Sa Top Depth(m): 218585064 Stratum ID: 3.7 Bottom Depth(m): 5.8 Stratum Desc: Grey Firm Silty Clay

18 1 of 1 E/151.4 95.0 / 1.08

Order No: 20180927134

DΒ Map Key Number of Direction/ Elev/Diff Site

Records

Distance (m) (m)

Borehole ID: 805517

Geotechnical/Geological Investigation Use:

Drill Method:: Hollow stem auger

Easting:: 434383.74

Location Accuracy:: Elev. Reliability Note::

Total Depth m:: 3.7

Township::

Lot::

26-MAY-1988 Completion Date::

Primary Water Use::

--Details--

Stratum ID: 218585078

Bottom Depth(m): 0.1

218585079 Stratum ID:

Bottom Depth(m): 1.0

Stratum ID: 218585080

Bottom Depth(m): 3.7

Borehole Type:

Status::

ON

UTM Zone:: 18 Northing:: 5018992 Orig. Ground Elev m:: 92.2 DEM Ground Elev m:: 92.1 Primary Name:: BH.2

Concession::

Municipality:

Static Water Level:: -999.9

Sec. Water Use::

Top Depth(m): 0.0 Stratum Desc: Asphalt

Top Depth(m): 0.1

Brown Fill-Misc Sand - Gravel Stratum Desc:

Top Depth(m):

Grey-Brown Very Stiff Weathered Crust Silty Stratum Desc:

ECA

Order No: 20180927134

19 1 of 1 SW/151.6 91.8 / -2.08 Tony Graham Motors Limited CA

165 Robertson Road

Ottawa ON

0331-5VURYF Certificate #:

Application Year: 2004 2/5/2004 Issue Date: Approval Type: Air Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: **Emission Control::**

Compaq Canada Incorporated 145 Robertson Road Nepean ON J8Z 3H6

Approval No: 3527-4T4LXA SWP Area Name: Rideau Valley 2001-01-31 **MOE District:** Ottawa Approval Date: Status: Approved Nepean City: -75.839714 Record Type: **ECA** Longitude: IDS 45.320946 Link Source: Latitude:

93.8 / -0.04

Approval Type: **ECA-AIR** Project Type: AIR

1 of 3

Address: 145 Robertson Road

Full Address:

20

https://www.accessenvironment.ene.gov.on.ca/instruments/2021-4RGJS2-14.pdf Full PDF Link:

ESE/152.6

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>20</u>	2 of 3		ESE/152.6	93.8 / -0.04	BEAVER LUMBER COMPANY LIMITED 145 ROBERTSON ROAD OTTAWA ON K2H 5Z2	GEN
Generator N	lo.:	ON1022	001		PO Box No.:	
Status: Approval Ye Contam. Fac	cility:	99,00,01	I		Country: Choice of Contact: Co Admin:	
MHSW Facil SIC Code: SIC Descrip	•	6413	OTHER GEN. MEI	RCH.	Phone No. Admin:	
Details Waste Code Waste Desc			145 PAINT/PIGMENT/	COATING RESIDI	UES	
<u>20</u>	3 of 3		ESE/152.6	93.8 / -0.04	BEAVER LUMBER CO. LTD. 145 ROBERTSON ROAD OTTAWA ON K2H 5Z2	GEN
Generator N	lo.:	ON1022	001		PO Box No.:	
Status: Approval Ye		97,98			Country: Choice of Contact:	
Contam. Facility					Co Admin: Phone No. Admin:	
SIC Code: SIC Descrip	tion:	6413	OTHER GEN. MEI	RCH.		
Details Waste Code Waste Desc			145 PAINT/PIGMENT/	COATING RESID	UES	
21	1 of 15		ESE/162.2	94.0 / 0.14	VALLEY VU REALTY 150 ROBERTSON ROAD NEPEAN CITY ON K2H 9S1	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre	Year: /pe: Type: 2::		8-4176-90- 90 1/31/1991 Industrial air Approved in 1991			
Client City:: Client Posta Project Des Contaminan Emission Co	al Code:: cription:: nts::		INST. KITCHEN H Odour/Fumes No Controls	OOD EXHAUST S	SYSTEM	
21	2 of 15		ESE/162.2	94.0 / 0.14	BELAMYS RESTAURANT 150 ROBERTSON RD. NEPEAN CITY ON K2H 9S1	CA
Certificate # Application Issue Date: Approval Ty Status:	Year:		8-4062-90- 90 6/21/1990 Industrial air Approved			

Order No: 20180927134

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: INST. OF FUME HOOD AND KITCHEN EXHAUST Project Description:: Contaminants:: Odour/Fumes Emission Control:: No Controls 21 3 of 15 ESE/162.2 94.0 / 0.14 BRENDAN HERBERT, MONGOLIE GRILL CA 150 ROBERTSON RD., PT.LOT 33 **NEPEAN ON K2H 9S1** 8-4083-98-Certificate #: Application Year: 98 Issue Date: 5/25/1998 Industrial air Approval Type: Status: Approved Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: COMMERCIAL KITCHEN EXHAUST EQUIPMENT Project Description:: Odour/Fumes Contaminants:: Emission Control:: Mist Eliminator, ESE/162.2 150 Robertson Road 21 4 of 15 94.0 / 0.14 **EHS** Ottawa ON Order ID: 184798 Date Received: 3/28/2011 12:39:49 PM Order No: 20110328026 Lot/Building Size: Customer ID: 79408 Municipality: 139 Client Prov/State: ON Company ID: Status: С Search Radius (km): 0.25 Report Code: 3CAN Large Radius: Report Type: Standard Report X: -75.836332 Y: 45.319932 Report Date: 4/6/2011 Fisher Environmental Report Requested by: Nearest Intersection: Previous Site Name: Additional Info Ordered: **Aerial Photos** ESE/162.2 94.0 / 0.14 **BLACKWOOD HODGE OUT OF BUSINESS** 21 5 of 15 **GEN** SUNTRACT RENTALS 150 ROBERTSON ROAD **NEPEAN ON K2H 9S1** Generator No.: ON0036109 PO Box No.: Status: Country: Approval Years: 88,89,90 Choice of Contact:

Contam. Facility:

MHSW Facility: SIC Code:

0000

6 of 15

SIC Description: *** NOT DEFINED ***

> BLACKWOOD HODGE OUT OF BUSINESS 05-94.0 / 0.14

> > 259 SUNTRACT RENTALS 150 ROBERTSON ROAD

GEN

Order No: 20180927134

NEPEAN ON K2H 9S1

Co Admin:

Phone No. Admin:

ESE/162.2

21

Мар Кеу	Numbe Record		ction/ ance (m)	Elev/Diff (m)	Site		DB
Generator No Status: Approval Yea Contam. Fac MHSW Facili SIC Code: SIC Descripti	ars: ility: ty:	ON0036109 92,93,94 0000 *** NOT	DEFINED *	**	PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:		
<u>21</u>	7 of 15	ESE/1	62.2	94.0 / 0.14	Bells Corner Appletree 150 Robertson rd Ottawa ON K2H 9S1	,	GEN
Generator No Status: Approval Yea Contam. Fac MHSW Facili SIC Code: SIC Descripti	ars: ility: ty:	ON4989248 2011 621110			PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:		
21	8 of 15	ESE/1	62.2	94.0 / 0.14	WHITE ROSE CRAFTS LIMITED 150 ROBERTSON RD NEPEAN ON K2H 9S1	& NURSERY SALES	PES
Licence No: Detail Licence Licence Type Licence Clas Licence Con Trade Name: Post Office E Lot: Concession: Region: District: County:	e Code: e: ss: trol: Box:	10168 23-01-10168-0 23 Limited Vendor 01 0			Operator Box: Operator Class: Operator No: Operator Type: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Oper Phone Area Cd: Ext: Oper Phone No: Proponent Ext:	4 2 15	
<u>21</u>	9 of 15	ESE/1	62.2	94.0 / 0.14	B & G Signs Ltd. 150 Robertson Rd Nepean ON K2H 9S1		SCT
Established: Plant Size (ft Employment	²):	1992 2					
21 Established:	10 of 15	ESE/1	62.2	94.0 / 0.14	BNG SIGNS LTD. 150 ROBERTSON RD NEPEAN ON K2H 9S1		SCT
Plant Size (ft Employment	²):	0 2					
Details Description:		Sign Ma	anufacturing				

Order No: 20180927134

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

339950 SIC/NAICS Code:

21 11 of 15 ESE/162.2 94.0 / 0.14 150 Robertson Rd. **SPL** Ottawa ON

Sector Type:

Source Type:

Site Address:

Site Name:

Site Lot:

Site Conc:

Northing:

Easting:

Nearest Watercourse:

Site District Office:

Site Postal Code: Site Region:

Site Municipality:

Site Geo Ref Accu:

Site Geo Ref Meth:

Site Map Datum:

Site County/District:

Ref No: 2365-8PZ3VS Discharger Report: Site No: Material Group: Client Type:

Incident Dt: 12/28/2011 Year:

Incident Cause: Pipe Or Hose Leak

Incident Event:

Contaminant Code:

Contaminant Name: FREON (CFC)

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Contaminant Qty: 135 kg **Environment Impact:** Not Anticipated

Nature of Impact: Receiving Medium:

Sewage - Municipal/Private and Commercial

No Field Response

Receiving Env: Health/Env Conseq:

MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt: **Dt Document Closed:**

Agency Involved:

SAC Action Class:

Air Spills - Gases and Vapours Incident Reason: **Equipment Failure**

12/28/2011

Freshco - 135 kg of freon to atmosphere. Incident Summary:

12 of 15 94.0 / 0.14 21 ESE/162.2 TRANSPORT TRUCK SPL

150 ROBERTSON RD. BACK OF WHITE ROSE CRAFT & SALES STORE. MOTOR VEHICLE

Other

Ottawa

Freshco Store < UNOFFICIAL>

Order No: 20180927134

150 Robertson Rd.

(OPERATING FLUID) **NEPEAN CITY ON K2H 9S1**

86784 Ref No: Discharger Report:

Site No: Material Group: Incident Dt: 6/10/1993 Client Type:

Sector Type: Year: Incident Cause: OTHER CONTAINER LEAK Source Type:

Incident Event: Nearest Watercourse: Contaminant Code: Site Name:

Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

Environment Impact: POSSIBLE Site Municipality: 20104

Multi Media Pollution Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

Health/Env Conseq: FD. WORKS Easting: MOE Response: Site Geo Ref Accu:

Dt MOE Arvl on Scn: Site Geo Ref Meth: **MOE** Reported Dt: 6/10/1993 Site Map Datum: Dt Document Closed:

Agency Involved: SAC Action Class:

UNKNOWN Incident Reason:

PRIVATE OWNER-UNK'N QUANTOF DIESEL TO PAVEMENT FROM BACKHOE FUEL TANK. Incident Summary:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

13 of 15 ESE/162.2 94.0 / 0.14 Price Chopper, a division of 21

Sobey's<UNOFFICIAL> 150 Robertson Road Ottawa ON K2H 5Z1

7523-7FGRSY Ref No: Discharger Report:

Site No: Material Group: Incident Dt: Client Type:

Sector Type: Other

Incident Cause: Discharge or Emission to Air Source Type:

Incident Event: Contaminant Code:

Year:

Nearest Watercourse:

REFRIGERANT GAS, N.O.S. Contaminant Name:

Site Name: 150 Robertson Road<UNOFFICIAL> Site Address:

SPL

Order No: 20180927134

Contaminant Limit 1: Contam Limit Freq 1:

Site District Office: Ottawa Site County/District:

Contaminant UN No 1: Contaminant Qty: 182 kg **Environment Impact:** Not Anticipated

Site Region: Site Municipality: Ottawa

Nature of Impact: Receiving Medium: Receiving Env:

Site Lot: Site Conc: Northing:

Health/Env Conseq: MOE Response: No Field Response Easting: Site Geo Ref Accu: Site Geo Ref Meth:

Site Postal Code:

Dt MOE Arvl on Scn:

Incident Reason:

Site Map Datum:

MOE Reported Dt: 6/10/2008 **Dt Document Closed:**

12/6/2008 Agency Involved:

SAC Action Class: Air Spills - Gases and Vapours Unknown - Reason not determined

Incident Summary: Price Chopper's: 400lbs R 507 Refrigerant to Air

14 of 15 21 ESE/162.2 94.0 / 0.14 Price Chopper<UNOFFICIAL> **SPL**

150 Robertson Rd Ottawa ON

Ref No: 4236-6XGRKB Discharger Report:

Gases/Particulate Site No: Material Group:

Incident Dt: Client Type: Year:

Sector Type: Other Discharge or Emission to Air Source Type:

Incident Cause: Incident Event: Nearest Watercourse:

Price Chopper<UNOFFICIAL> Contaminant Code: Site Name: Refrigerant R507 Contaminant Name: Site Address:

Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: 122 kg Site Region:

Environment Impact: Confirmed Site Municipality: Ottawa Nature of Impact: Air Pollution Site Lot:

Receiving Medium: Site Conc: Air Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: No Field Response Site Geo Ref Accu: Dt MOE Arvl on Scn:

Site Geo Ref Meth: 1/15/2007 MOE Reported Dt: Site Map Datum:

Dt Document Closed: 2/23/2007 Agency Involved:

Incident Reason: **Equipment Failure**

Price Chopper - R507 to atm Incident Summary:

SAC Action Class:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

BFI Canada<UNOFFICIAL> 15 of 15 ESE/162.2 94.0 / 0.14 21 150 Roberston Road

Ottawa ON

Site Lot:

SPL

Ref No: 8754-6HZQTR Discharger Report: 0

Site No: Material Group: Oil 11/10/2005 Client Type: Incident Dt:

Year: Sector Type: Incident Cause: Other Transport Accident Source Type: Nearest Watercourse: Incident Event:

Contaminant Code: Site Name: Customer Site - 150 Robertson Road,

Ottawa<UNOFFICIAL>

Contaminant Name: HYDRAULIC OIL Site Address: Site District Office: Contaminant Limit 1: Ottawa Site County/District: Contam Limit Freg 1:

Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region: **Environment Impact:** Not Anticipated Site Municipality:

Nature of Impact: Receiving Medium: Site Conc: Land Receiving Env: Northing:

Easting: Health/Env Conseq: MOE Response: Site Geo Ref Accu: Site Geo Ref Meth:

Dt MOE Arvl on Scn: MOE Reported Dt: 11/10/2005 Site Map Datum: Dt Document Closed:

Agency Involved: SAC Action Class: Land Spills Incident Reason: Spill

Incident Summary: BFI Ottawa 30L hydraulic oil to asphalt, cleaned/contained

1 of 1 22 NE/162.5 93.9 / 0.00 **BORE** ON

Borehole Borehole ID: 805518 Type:

Use: Geotechnical/Geological Investigation Status:: Drill Method:: Hollow stem auger UTM Zone:: 18

5019066.52 Easting:: 434355.41 Northing::

Location Accuracy:: Orig. Ground Elev m:: 92 Elev. Reliability Note:: DEM Ground Elev m:: 91.8 Total Depth m:: 3.7 Primary Name:: BH.3

Township:: Concession:: Municipality: Lot::

Completion Date:: 26-MAY-1988 Static Water Level:: .9

Primary Water Use:: Sec. Water Use::

--Details--Stratum ID: 218585081

Top Depth(m): Bottom Depth(m): Stratum Desc: 0.1 Asphalt

Stratum ID: 218585082 Top Depth(m): 0.1

Bottom Depth(m): 0.9 Stratum Desc: Brown Fill-Misc Sand - Gravel

218585083 Stratum ID: Top Depth(m):

Bottom Depth(m): 3.7 Stratum Desc: Grey-Brown Very Stiff Weathered Crust Silty

Clay

Order No: 20180927134

0.0

Ottawa

1 of 2 SSW/167.7 95.9 / 2.00 23 **BORE** ON

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 610687 Borehole ID: Type: **Borehole** Status:: Use: UTM Zone:: Drill Method:: 18 434146 Northing:: 5018707 Easting:: Location Accuracy:: Orig. Ground Elev m:: 93 DEM Ground Elev m:: 93.9 Elev. Reliability Note:: Total Depth m:: 16.8 Primary Name:: Concession:: Township:: Municipality: Lot:: Completion Date:: JUL-1958 Static Water Level:: -4.3 Primary Water Use:: Sec. Water Use:: --Details--Stratum ID: 218386187 Top Depth(m): 0.0 Bottom Depth(m): Stratum Desc: CLAY. 218386188 Stratum ID: Top Depth(m): SANDSTONE. 00050VEL. BEDROCK. WATER Bottom Depth(m): 16.8 Stratum Desc: STABLE AT 319.2 FEET.070ED. BEDROCK, DOLOMITE FINE. **23** 2 of 2 SSW/167.7 95.9 / 2.00 lot 35 con 5 **WWIS** ON Well ID: 1506359 Data Entry Status: Construction Date: Data Src: Primary Water Use: Irrigation Date Received: 10/6/1958 Sec. Water Use: Selected Flag: Yes Water Supply Final Well Status: Abandonment Rec: 1301 Water Type: Contractor: Casing Material: Form Version: Audit No: Owner: Street Name: Tag: **Construction Method:** OTTAWA-CARLETON County: Municipality: **NEPEAN TOWNSHIP** Elevation (m): Elevation Reliability: Site Info: Depth to Bedrock: 035 Lot: Well Depth: Concession: 05 RF Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy: **Bore Hole Information**

Bore Hole ID: 10028402 Elevation: 93.87 DP2BR: 20

Elevrc: Spatial Status: Zone: 18 Code OB: East83: 434145.6

Code OB Desc: Bedrock Org CS:

Open Hole: North83: 5018707 Cluster Kind: UTMRC:

UTMRC Desc: Date Completed: 08-JUL-58 margin of error: 100 m - 300 m Remarks: Location Method:

Order No: 20180927134

Elevrc Desc: Location Source Date:

Improvement Location Source:

Source Revision Comment: Supplier Comment:

Improvement Location Method:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Overburden and Bedrock

Materials Interval

Formation ID: 931004356

Layer:

Color:

General Color:

Mat1: 05
Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 20
Formation End Depth UOM: ft

Formation ID: 931004357

Layer:

Color:

General Color:

Mat1: 18

Most Common Material: SANDSTONE

Mat2:

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 20
Formation End Depth: 55
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961506359Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10576972

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049549

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 22
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930049550

Layer: 2 Material: 4

Order No: 20180927134

M W	Manual	- 6	Dinastruit	Elas/Birr	04-		22
Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Open Hole or Depth From:	r Material:		OPEN HOLE				
Depth To: Casing Diam	otor.		55 5				
Casing Diam			inch				
Casing Depth	h UOM:		ft				
Results of W	ell Yield Tes	ting					
Pump Test ID Pump Set At:			991506359				
Static Level:	ftau Demania		18				
Final Level A Recommende			20				
Pumping Rat	e:	•	8				
Flowing Rate Recommende		te ·					
Levels UOM:			ft				
Rate UOM: Water State A	1 ft T t O -		GPM 1				
Water State A		oae:	CLEAR				
Pumping Tes			1				
Pumping Dur Pumping Dur			0 30				
Flowing:			N				
Water Details	i						
Water ID:			933460490				
Layer: Kind Code:			1				
Kind:			FRESH				
Water Found Water Found		1-	50 ft				
	- Серин ССИ	•					
<u>24</u>	1 of 1		ESE/171.2	93.9 / 0.00	lot 35 con 5 NEPEAN ON		wwis
Well ID:	5.4	7165299			Data Entry Status:		
Construction Primary Wate					Data Src: Date Received:	7/15/2011	
Sec. Water U	se:				Selected Flag:	Yes	
Final Well Sta Water Type:	atus:	Abandon	ed-Other		Abandonment Rec: Contractor:	Yes 1119	
Casing Mater	rial:				Form Version:	7	
Audit No:		Z119791			Owner: Street Name:	138 ROBERSON ROAD	
Tag: Construction	Method:				County:	OTTAWA-CARLETON	
Elevation (m)					Municipality:	NEPEAN TOWNSHIP	
Elevation Rel Depth to Bed					Site Info: Lot:	035	
Well Depth:					Concession:	05	
Overburden/l Pump Rate:	Bedrock:				Concession Name: Easting NAD83:	RF	
Static Water					Northing NAD83:		
Flowing (Y/N) Flow Rate:):				Zone: UTM Reliability:		
Clear/Cloudy	:				оты кенаышу.		

Order No: 20180927134

Bore Hole Information

Bore Hole ID: 1003533936 **Elevation:** 92.87

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Elevrc:

East83:

Org CS:

North83:

UTMRC:

UTMRC Desc:

Location Method:

18 434453

UTM83

5018899

margin of error: 10 - 30 m

Zone:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 04-MAY-11

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003884130

Layer: Plug From: 0 Plug To: 42 Plug Depth UOM: ft

1003884131 Plug ID:

Layer: Plug From: 42 Plug To: 8 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003884129

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

Pipe ID: 1003884123

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003884127

Layer: Material:

Open Hole or Material:

Depth From: Depth To:

Casing Diameter: Casing Diameter UOM:

inch Casing Depth UOM:

Construction Record - Screen

Screen ID: 1003884128

Layer: Slot:

Map Key Number of Direction/ Elev/Diff Site DB

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

Screen Depth UOM: ft Screen Diameter UOM: inch

Records

Distance (m)

(m)

94.9 / 1.00

Screen Diameter:

Water Details

Water ID: 1003884126

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1003884125

Diameter:
Depth From:
Depth To:
Hole Depth U

Hole Depth UOM: ft
Hole Diameter UOM: inch

25 1 of 6 ESE/174.6

Generator No.: ON4989248

Status:

Approval Years: 2014
Contam. Facility: No
MHSW Facility: No

SIC Code: 621110

SIC Description: OFFICES OF PHYSICIANS

--Details--

25

Generator No.:

Waste Code: 261

Waste Description: PHARMACEUTICALS

Waste Code: 312

Waste Description: PATHOLOGICAL WASTES

2 of 6 ESE/174.6 94.9 / 1.00

ON4989248

Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No

SIC Code: 621110

SIC Description: OFFICES OF PHYSICIANS

--Details--

Waste Code: 26°

Waste Description: PHARMACEUTICALS

Robertson Appletree Ltd. 4-2150 Robertson rd Ottawa ON K2H 9S1

PO Box No.:

Country: Canada
Choice of Contact: CO_OFFICIAL

Co Admin: Phone No. Admin:

GEN

Order No: 20180927134

GEN

PO Box No.:

Country: Canada
Choice of Contact: CO_OFFICIAL

Robertson Appletree Ltd.

4-2150 Robertson rd Ottawa ON K2H 9S1

Co Admin: Phone No. Admin: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Waste Code: 312

Waste Description: PATHOLOGICAL WASTES

25 3 of 6 ESE/174.6 94.9 / 1.00 Robertson Appletree Ltd. 4-2150 Robertson rd

Ottawa ON K2H 9S1

Canada

CO_OFFICIAL

Order No: 20180927134

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

Generator No.: ON4989248

Status:

Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 621110

SIC Description: OFFICES OF PHYSICIANS

--Details--

Waste Code: 312

Waste Description: PATHOLOGICAL WASTES

Waste Code: 261

Waste Description: PHARMACEUTICALS

25 4 of 6 ESE/174.6 94.9 / 1.00 Robertson Appletree Ltd. 4-2150 Robertson rd GEN

Ottawa ON K2H 9S1

PO Box No.:

Generator No.: ON4989248
Status: Registered

Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:

Registered Country: Canada
As of Dec 2017 Choice of Contact:
Co Admin:

SW Facility: Phone No. Admin:
Code:

--Details--

Waste Code: 261 A

Waste Description: Pharmaceuticals

Waste Code: 312 P

Waste Description: Pathological wastes

25 5 of 6 ESE/174.6 94.9 / 1.00 Robertson Appletree Ltd.

4-2150 Robertson rd

Ottawa ON

Generator No.: ON4989248 PO Box No.: Status: Country:

Status: Country: Approval Years: 2013 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin:

SIC Code: 621110

SIC Description: OFFICES OF PHYSICIANS

--Details--

Waste Code: 261

Waste Description: PHARMACEUTICALS

Waste Code: 312

Мар Кеу	Numbe Record		Elev/Diff (m)	Site	DB
Waste Descr	ription:	PATHOLOGICAL V	VASTES		
<u>25</u>	6 of 6	ESE/174.6	94.9 / 1.00	Bells Corner Appletre 4-2150 Robertson rd Ottawa ON	ee GEN
Generator No.: Status: Approval Years:		ON4989248 2012		PO Box No.: Country: Choice of Contact:	
Contam. Fac MHSW Facili SIC Code:	ility:	621110		Co Admin: Phone No. Admin:	
SIC Descript	tion:	Offices of Physician	าร		
<u>26</u>	1 of 1	ESE/180.5	93.8 / -0.08	2144 & 2150 Robertso 150) Ottawa ON K2H 9S1	on Road (Formerly 144 & EHS
Order ID: Order No: Customer ID):	469817 20160718143 96228		Date Received: Lot/Building Size: Municipality:	18-JUL-16
Company ID Status: Report Code		20683 C 3CAN		Client Prov/State: Search Radius (km): Large Radius:	ON .25 .3
Report Type Report Date: Report Requ Nearest Intel Previous Site Additional In	: lested by: rsection: e Name:	Standard Report 25-JUL-16 Premier Environme	ental Services Inc.	X: Y:	-75.836145 45.319816
<u>27</u>	1 of 2	WSW/196.3	90.9 / -2.96	ON	BORE
Borehole ID: Use:	:	610694		Type: Status::	Borehole
Drill Method. Easting:: Location Acc Elev. Reliabi	curacy::	434021		UTM Zone:: Northing:: Orig. Ground Elev m:: DEM Ground Elev m::	18 5018852 91.4 92.3
Total Depth I Township:: Lot::	m::	13.7		Primary Name:: Concession:: Municipality:	
Completion Primary Wat		JUL-1961		Static Water Level:: Sec. Water Use::	-999.9
Details Stratum ID: Bottom Dept	th(m):	218386209 8.5		Top Depth(m): Stratum Desc:	0.0 CLAY,SOIL.
Stratum ID: Bottom Dept	th(m):	218386210 13.7		Top Depth(m): Stratum Desc:	8.5 SANDSTONE. 00038AY,TILL. BROWN. BEDROCK. D. SAND,SILT-FINE. GREY,BROWN,DENSE. SAN

lot 8 con 2 ON

WWIS

Order No: 20180927134

WSW/196.3

90.9/-2.96

<u>27</u>

2 of 2

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Well ID: 1503992

Construction Date: Primary Water Use: Commerical

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag: **Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

8/17/1961 Date Received: Selected Flag: Yes

Abandonment Rec:

3503 Contractor: Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP**

Site Info:

800 Lot: Concession: 02 Concession Name: OF

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10026035 Bore Hole ID: DP2BR:

Spatial Status:

Code OB:

Bedrock Code OB Desc:

Open Hole: Cluster Kind:

Date Completed:

14-JUL-61

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

92.29 Elevation:

Elevrc:

18 Zone: East83: 434020.6

Org CS:

North83: 5018852

UTMRC:

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20180927134

Location Method:

Overburden and Bedrock

Materials Interval

930998109 Formation ID:

Layer:

Color:

General Color:

Mat1: 18

SANDSTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 28 45 Formation End Depth: Formation End Depth UOM: ft

930998108 Formation ID:

Layer:

Color:

General Color:

Mat1: 05 CLAY Most Common Material: Mat2:

02 Other Materials: **TOPSOIL**

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Mat3:

Other Materials: 0 Formation Top Depth: Formation End Depth: 28 Formation End Depth UOM: ft

Method of Construction & Well

Method Construction ID: 961503992

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10574605 Pipe ID:

Casing No: Comment: Alt Name:

Construction Record - Casing

930044803 Casing ID:

Layer: Material:

Open Hole or Material: STEEL

Depth From:

32 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Casing ID: 930044804

Layer:

Material:

OPEN HOLE Open Hole or Material:

Depth From: 45 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991503992

Pump Set At: Static Level: 13 Final Level After Pumping: 15 Recommended Pump Depth:

Pumping Rate: 15

Flowing Rate:

Recommended Pump Rate:

ft Levels UOM: **GPM** Rate UOM: Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 1 0 **Pumping Duration HR: Pumping Duration MIN:** 30

Order No: 20180927134

Ν

Flowing:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Water Details 933457032 Water ID: Layer: Kind Code: **FRESH** Kind: Water Found Depth: 38 Water Found Depth UOM: ft 1 of 1 92.9 / -1.00 28 NNE/201.5 20 Fitzgerald Rd **EHS** Ottawa ON K2H8R6 Order ID: 482552 Date Received: 19-OCT-16 Order No: 20161019039 Lot/Building Size: **Customer ID:** 135488 Municipality: Company ID: 77 Client Prov/State: ON Status: С Search Radius (km): .25 3CAN Report Code: Large Radius: .3 Standard Report -75.837747 Report Type: X: Report Date: 24-OCT-16 Y: 45.322939 Pinchin Ltd. Report Requested by: Nearest Intersection: Previous Site Name: Additional Info Ordered: 1 of 1 SSW/204.8 94.8 / 0.97 190-194 Robertson Road 29 **EHS** Ottawa ON 8/3/2007 Order ID: 108975 Date Received: Order No: 20070803005 Lot/Building Size: **Customer ID:** 59147 Municipality: Company ID: 77 Client Prov/State: Status: Search Radius (km): 0.25 4CAN Report Code: Large Radius: 2 CAN - Custom Report -75.840724 Report Type: X: Report Date: 8/9/2007 Y: 45.318532 Report Requested by: Pinchin Environmental Nearest Intersection: Previous Site Name: Additional Info Ordered: Fire Insur. Maps And /or Site Plans 1 of 4 NNE/205.9 92.4 / -1.46 DY-4 SYSTEMS INC. 30 GEN 21 FITZGERALD ROAD **NEPEAN ON K2H 9G1** ON0013300 Generator No.: PO Box No.: Status: Country: Approval Years: 98,99,00,01 Choice of Contact: Contam. Facility: Co Admin: Phone No. Admin: MHSW Facility: 3359 SIC Code:

Order No: 20180927134

3/C Code. 3338

SIC Description: OTHER COMMUN. & ELE.

--Details--

Waste Code: 211

Waste Description: AROMATIC SOLVENTS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 241

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m)

(m)

HALOGENATED SOLVENTS Waste Description:

Waste Code:

OIL SKIMMINGS & SLUDGES Waste Description:

Waste Code: 253

Waste Description: **EMULSIFIED OILS**

30 2 of 4 NNE/205.9 92.4 / -1.46 DY-4 SYSTEMS INC. **GEN** 21 FITZGERALD RD.

NEPEAN ON K2H 9J4

GEN

Order No: 20180927134

Choice of Contact:

Phone No. Admin:

Co Admin:

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

Generator No.: ON0013300 PO Box No.: Country:

Status: Approval Years:

88,89,90

Contam. Facility: MHSW Facility:

3359 SIC Code:

SIC Description: OTHER COMMUN. & ELE.

--Details--

211 Waste Code:

AROMATIC SOLVENTS Waste Description:

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code:

Waste Description: HALOGENATED SOLVENTS

Waste Code:

OIL SKIMMINGS & SLUDGES Waste Description:

Waste Code: 253

EMULSIFIED OILS Waste Description:

DY-4 SYSTEMS INC. **30** 3 of 4 NNE/205.9 92.4 / -1.46 13-316

21 FITZGERALD RD. **NEPEAN ON K2H 9J4**

Generator No.: ON0013300 Status:

Approval Years: 92,93,94,95,96,97

Contam. Facility: MHSW Facility:

3359 SIC Code:

OTHER COMMUN. & ELE. SIC Description:

--Details--

Waste Code: 241

Waste Description: HALOGENATED SOLVENTS

Waste Code: 251

OIL SKIMMINGS & SLUDGES Waste Description:

Waste Code: 253

EMULSIFIED OILS Waste Description:

211 Waste Code:

Waste Description: AROMATIC SOLVENTS

Мар Кеу	Numbe Recore		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Code: Waste Description:		212 ALIPHATIC SOLV	'ENTS			
<u>30</u>	4 of 4		NNE/205.9	92.4 / -1.46	DY 4 SYSTEMS INC 21 FITZGERALD RD NEPEAN ON K2H 9J4	SCT
Established	=		1979			
Plant Size (f Employmen			185			
<u>Details</u> Description: SIC/NAICS (ELECTRONIC CC 3571	DMPUTERS		
<u>31</u>	1 of 2		E/218.5	92.8 / -1.03	894794 ONT. LTD. 138 ROBERTSON ROAD BELLS CORNERS ON K2H 5Z1	GEN
Generator N	lo.:	ON186	3000		PO Box No.:	
Status: Approval Ye		94,95,9	6,97,98		Country: Choice of Contact:	
Contam. Fac MHSW Facil					Co Admin: Phone No. Admin:	
SIC Code: SIC Descrip	tion:	8661	CHIRO./OSTEOP	ATHS		
<u>Details</u> Waste Code Waste Desc			264 PHOTOPROCES:	SING WASTES		
<u>31</u>	2 of 2		E/218.5	92.8 / -1.03	894794 ONTARIO LD. 138 ROBERTSON ROAD BELLS CORNERS ON K2H 5Z1	GEN
Generator N	lo.:	ON186	3000		PO Box No.:	
Status: Approval Ye		99,00,0	1		Country: Choice of Contact:	
Contam. Facil					Co Admin: Phone No. Admin:	
SIC Code: SIC Descrip	tion:	8661	CHIRO./OSTEOP	ATHS		
Details Waste Code Waste Desc			264 PHOTOPROCES:	SING WASTES		
32	1 of 4		SSW/223.6	96.8 / 2.95	BELLS CORNERS ANIMAL HOSPITAL BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road NEPEAN ON K2h 9j5	GEN
Generator No.: ON0706		6301		PO Box No.:		
Status: Approval Ye Contam. Fac		2015 No			Country: Canada Choice of Contact: CO_OFFICIAL Co Admin: ED COTTELL	

Order No: 20180927134

Number of Direction/ Elev/Diff Site DΒ Map Key Records (m)

Distance (m)

No

SIC Code: 541940

VETERINARY SERVICES SIC Description:

--Details--

MHSW Facility:

312 Waste Code:

Waste Description: PATHOLOGICAL WASTES

Waste Code: 264

Waste Description: PHOTOPROCESSING WASTES

2 of 4 SSW/223.6 **BELLS CORNERS ANIMAL HOSPITAL** 32 96.8 / 2.95 **GEN**

BELLS CORNERS ANIMAL HOSPITAL 2194 Roberston Road

Canada

CO_OFFICIAL

ED COTTELL

6138201641 Ext.

GEN

Order No: 20180927134

6138201641 Ext.

NEPEAN ON K2h 9j5

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

Phone No. Admin:

ON0706301 Generator No.:

Status:

2014 Approval Years: Contam. Facility: No MHSW Facility: No 541940 SIC Code:

VETERINARY SERVICES SIC Description:

--Details--

Waste Code:

Waste Description: PATHOLOGICAL WASTES

Waste Code: 264

PHOTOPROCESSING WASTES Waste Description:

SSW/223.6 **BELLS CORNERS ANIMAL HOSPITAL 32** 3 of 4 96.8 / 2.95

BELLS CORNERS ANIMAL HOSPITAL 2194

Canada

CO_OFFICIAL

ED COTTELL

6138201641 Ext.

Roberston Road NEPEAN ON K2h 9j5

PO Box No.: Country:

Co Admin:

Choice of Contact:

Phone No. Admin:

Generator No.: ON0706301

Status:

2016 Approval Years: Contam. Facility: No MHSW Facility: No SIC Code: 541940

VETERINARY SERVICES SIC Description:

--Details--

312 Waste Code:

Waste Description: PATHOLOGICAL WASTES

Waste Code:

Waste Description: PHOTOPROCESSING WASTES

32 4 of 4 SSW/223.6 96.8 / 2.95 **BELLS CORNERS ANIMAL HOSPITAL GEN BELLS CORNERS ANIMAL HOSPITAL 2194**

> Roberston Road NEPEAN ON K2h 9j5

ON0706301 PO Box No.: Generator No.:

Registered Canada Status: Country:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

As of Dec 2017 Approval Years:

Contam. Facility: MHSW Facility: SIC Code: SIC Description:

Choice of Contact: Co Admin:

Phone No. Admin:

--Details--

312 P Waste Code:

Waste Description: Pathological wastes

261 A Waste Code:

Pharmaceuticals Waste Description:

33 1 of 1 NE/223.6 92.9 / -1.00 20 Fitzgerald Rd **EHS** Ottawa ON K2H8R6

444784 Order ID: 20160222011 Order No:

Customer ID: 9331 Company ID: 232 Status: С 27CAN Report Code:

Standard Express Report Report Type:

22-FEB-16 Report Date:

Report Requested by: Briggs Canada Ltd.

Nearest Intersection: Previous Site Name: Additional Info Ordered: Date Received: 22-FEB-16

Lot/Building Size:

Municipality: Ottawa Client Prov/State: ON Search Radius (km): .25 2 Large Radius:

-75.837542 X: Y: 45.323087

34 1 of 4 E/227.7 92.8 / -1.03 Rexall Pharmacy Group Ltd. 2144 Robertson Road Nepean ON K2H 5Z1

GEN

Order No: 20180927134

ON4438178 Generator No.: Registered Status:

Approval Years: As of Dec 2017 Contam. Facility:

MHSW Facility: SIC Code: SIC Description: PO Box No.:

Country: Canada

Choice of Contact: Co Admin: Phone No. Admin:

--Details--

312 P Waste Code:

Waste Description: Pathological wastes

261 A Waste Code:

Pharmaceuticals Waste Description:

2 of 4 E/227.7 92.8 / -1.03 Pharmx Rexall Drug Stores Ltd. 34 GEN 2144 Robertson Road

Nepean ON K2H 5Z1

Generator No.: ON4438178

Status:

2015 Approval Years: Contam. Facility: No MHSW Facility: No 446110 SIC Code:

SIC Description: 446110 PO Box No.:

Country: Canada CO ADMIN Choice of Contact: Co Admin: Erik Botines Phone No. Admin: 9055017800 Ext.

Map Key Number of Direction/ Elev/Diff Site DΒ

Records Distance (m) (m)

--Details--Waste Code: 312

Waste Description: PATHOLOGICAL WASTES

3 of 4 E/227.7 92.8 / -1.03 Pharmx Rexall Drug Stores Ltd. 34 **GEN**

2144 Robertson Road Nepean ON K2H 5Z1

> Canada CO_ADMIN

Canada CO_ADMIN

Erik Botines 9055017800 Ext.

Order No: 20180927134

Jennifer Lamch

9055017800 Ext.6178

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

ON4438178 Generator No.:

Status:

2014 Approval Years: Contam. Facility: No MHSW Facility: No

SIC Code: 446110

SIC Description: 446110

--Details--

Waste Code: 312

PATHOLOGICAL WASTES Waste Description:

92.8 / -1.03 Rexall Pharmacy Group Ltd. 34 4 of 4 E/227.7 **GEN** 2144 Robertson Road

Nepean ON K2H 5Z1

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

ON4438178 Generator No.:

Status:

2016 Approval Years: Contam. Facility: No MHSW Facility: No 446110 SIC Code:

SIC Description: 446110

--Details--

Waste Code: 261

Waste Description: **PHARMACEUTICALS**

Waste Code:

Waste Description: PATHOLOGICAL WASTES

1 of 1 NNE/235.2 92.9 / -1.00 **NORTEL TECHNOLOGY 35** CA 20 FITZGERALD ROAD

NEPEAN CITY ON K2H 8R6

Application Year: 97 Issue Date: 7/31/1997 Approval Type: Industrial air Approved

Status: Application Type: Client Name:: Client Address:: Client City:: Client Postal Code::

Certificate #:

Project Description:: COMMERCIAL KITCHEN EXHAUST SYSTEM

8-4091-97-

Contaminants:: **Emission Control::** Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m)

SW/242.3 90.9 / -2.95 Ottawa Fasteners Supply

2205 Roberston rd. ottawa ON K2H 5Z2

GEN

GEN

Order No: 20180927134

Generator No.: ON4969315 PO Box No.:

Status:Country:CanadaApproval Years:2015Choice of Contact:CO_OFFICIAL

Contam. Facility: No Co Admin: MHSW Facility: No Phone No. Admin:

SIC Code: 453999

SIC Description: ALL OTHER MISCELLANEOUS STORE RETAILERS (EXCEPT BEER AND WINE-MAKING SUPPLIES STORES)

--Details--

36

Waste Code: 221

1 of 3

Waste Description: LIGHT FUELS

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

36 2 of 3 SW/242.3 90.9 / -2.95 Ottawa Fasteners Supply

2205 Roberston rd. ottawa ON K2H 5Z2

ottawa ON K2H 52

Generator No.: ON4969315 PO Box No.:

Status: Registered Country: Canada

Approval Years:As of Dec 2017Choice of Contact:Contam. Facility:Co Admin:MHSW Facility:Phone No. Admin:

SIC Code: SIC Description:

--Details--

Waste Code: 212 l

Waste Description: Aliphatic solvents and residues

Waste Code: 252 L

Waste Description: Waste crankcase oils and lubricants

Waste Code: 145 l

Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 263 l

Waste Description: Misc. waste organic chemicals

Waste Code: 331 I

Waste Description: Waste compressed gases including cylinders

Number of Elev/Diff Site DΒ Map Key Direction/

Waste Code: 221 I Waste Description: Light fuels

Waste Code: 263 L

Records

Misc. waste organic chemicals Waste Description:

Waste Code: 213 I

Petroleum distillates Waste Description:

SW/242.3 3 of 3 90.9 / -2.95 Ottawa Fasteners Supply 36

(m)

2205 Roberston rd. ottawa ON K2H 5Z2 **GEN**

Order No: 20180927134

ON4969315 Generator No.: PO Box No.:

Distance (m)

Status: Country: Canada 2016 CO_OFFICIAL Approval Years: Choice of Contact:

Contam. Facility: Co Admin: No MHSW Facility: No Phone No. Admin: 453999 SIC Code:

SIC Description: ALL OTHER MISCELLANEOUS STORE RETAILERS (EXCEPT BEER AND WINE-MAKING SUPPLIES STORES)

--Details--

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 145

PAINT/PIGMENT/COATING RESIDUES Waste Description:

Waste Code:

Waste Description: ALIPHATIC SOLVENTS

Waste Code:

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code:

WASTE COMPRESSED GASES Waste Description:

221 Waste Code:

Waste Description: LIGHT FUELS

37 1 of 1 E/249.9 92.9 / -0.96 lot 9 con 2 **WWIS** ON

Well ID: 1515898 Data Entry Status:

Construction Date: Data Src:

5/10/1977 Primary Water Use: Commerical Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply

Abandonment Rec: Water Type: Contractor: 1558 Casing Material: Form Version: 1

Audit No: Owner: Street Name: Tag:

Construction Method: County: OTTAWA-CARLETON Elevation (m): Municipality: **NEPEAN TOWNSHIP** Elevation Reliability: Site Info:

Depth to Bedrock: 009 Lot: 02 Well Depth: Concession:

Overburden/Bedrock: Concession Name: OF Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10037837 **Elevation:** 92.13

 DP2BR:
 39
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 r
 East83:
 434490.6

 Code OB Desc:
 Bedrock
 Org CS:

 Open Hole:
 North83:
 5019002

 Cluster Kind:
 UTMRC:
 4

Date Completed: 22-APR-77 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: p4
Elevrc Desc:

Overburden and Bedrock

Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

 Formation ID:
 931030556

 Layer:
 4

Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2: 11

Other Materials: GRAVEL Mat3: 13

Other Materials: BOULDERS

Formation Top Depth: 36
Formation End Depth: 39
Formation End Depth UOM: ft

Formation ID: 931030553

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 11

 Most Common Material:
 GRAVEL

Mat2: 01

Other Materials: FILL Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Formation ID: 931030557

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: 73 Other Materials: HARD

Mat3:

Other Materials:
Formation Top Depth: 39
Formation End Depth: 135
Formation End Depth UOM: ft

Formation ID: 931030554

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 79

 Other Materials:
 PACKED

Mat3:

Other Materials:

Formation Top Depth: 2
Formation End Depth: 15
Formation End Depth UOM: ft

Formation ID: 931030555

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 85

 Other Materials:
 SOFT

Mat3:

Other Materials:

Formation Top Depth: 15
Formation End Depth: 36
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961515898

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10586407

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930066654

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:135Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 930066653

Layer: 1

Material:

Open Hole or Material: **STEEL**

Depth From:

Depth To: 41 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

991515898 Pump Test ID:

Pump Set At:

30 Static Level: 70 Final Level After Pumping: Recommended Pump Depth: 75 Pumping Rate: 8

Flowing Rate:

Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 2 Water State After Test: **CLOUDY**

Pumping Test Method: Pumping Duration HR: 1 **Pumping Duration MIN:** 0 Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934897653 Draw Down Test Type:

Test Duration: 60 Test Level: 70 Test Level UOM: ft

934101459 Pump Test Detail ID: Draw Down Test Type:

Test Duration: 15 70 Test Level: Test Level UOM: ft

Pump Test Detail ID: 934378650 Test Type: Draw Down

Test Duration: 30 Test Level: 70 Test Level UOM: ft

934639751 Pump Test Detail ID: Draw Down Test Type:

Test Duration: 45 Test Level: 70 Test Level UOM: ft

Water Details

933472088 Water ID: Layer: 2 Kind Code: **FRESH** Kind: Water Found Depth: 133 Water Found Depth UOM:

Water ID: 933472087

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer: Kind Code: Kind: Water Found Water Found		1 1 FRESH 122 ft			
<u>38</u>	1 of 5	ENE/259.8	92.9 / -1.00	CANADIAN TIRE CORPORATION, LIMITED 2135 ROBERTSON RD NEPEAN ON K2H 5Z2	FST
Instance No: Cont Name:		11351944			
Instance Type	e:	FS Liquid Fuel Tank			
Fuel Type:		Gasoline			
Status:		Active			
Capacity:		22700			
Tank Materia	l:	Fiberglass (FRP)			
Corrosion Pr	otection:	Fiberglass			
Tank Type:		Single Wall UST			
Install Year:		1988			
Parent Facilit		FS Gasoline Station			
Facility Type:	Ī	FS Liquid Fuel Tank			
<u>38</u>	2 of 5	ENE/259.8	92.9 / -1.00	CANADIAN TIRE CORPORATION, LIMITED 2135 ROBERTSON RD NEPEAN ON K2H 5Z2	FST
Instance No: Cont Name:		11351966			
Instance Type	۵.	FS Liquid Fuel Tank			
Fuel Type:	c.	Gasoline			
Status:		Active			
Capacity:		22700			
Tank Materia	l:	Fiberglass (FRP)			
Corrosion Pr	otection:	Fiberglass			
Tank Type:		Single Wall UST			
Install Year:		1988			
Parent Facilit	ty Type:	FS Gasoline Station			
Facility Type:	:	FS Liquid Fuel Tank			
38	3 of 5	ENE/259.8	92.9 / -1.00	CANADIAN TIRE CORPORATION, LIMITED 2135 ROBERTSON RD NEPEAN ON K2H 5Z2	FST
Instance No:		11351923			
Cont Name:		11001020			
Instance Type	e:	FS Liquid Fuel Tank			
Fuel Type:	-	Gasoline			
Status:		Active			
Capacity:		22700			
Tank Materia	l:	Fiberglass (FRP)			
Corrosion Pre	otection:	Fiberglass			
Tank Type:		Single Wall UST			
Install Year:		1988	0 1/ 0		
Parent Facility Facility Type:		FS Gasoline Station FS Liquid Fuel Tank			
38	4 of 5	ENE/259.8	92.9 / -1.00	CANADIAN TIRE CORPORATION, LIMITED 2135 ROBERTSON RD NEPEAN ON K2H 5Z2	FST

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Instance No: 11351904

Cont Name:

Instance Type: FS Liquid Fuel Tank

Fuel Type: Gasoline Status: Active 22700 Capacity:

Fiberglass (FRP) Tank Material: **Corrosion Protection: Fiberglass** Single Wall UST Tank Type:

Install Year:

FS Gasoline Station - Self Serve Parent Facility Type:

FS Liquid Fuel Tank Facility Type:

38 5 of 5 ENE/259.8 92.9 / -1.00 **TEX-DON LTD** PES 2135 ROBERTSON RD

NEPEAN ON K2H5Z2

14334 Licence No:

Detail Licence No:

Licence Type Code: 23

Licence Type: Active Limited Vendors

Licence Class:

Licence Control: Trade Name: Post Office Box:

Lot: Concession:

Region: District: County:

Operator Lot: Oper Concession: Operator Region: Operator District: **Operator County:** Oper Phone Area Cd:

Ext:

Oper Phone No: 8299580

613

ON

0.25

-75.835951

45.321917

2

Proponent Ext:

Operator Box:

Operator No:

Operator Class:

Operator Type:

1 of 1 ENE/268.5 92.7/-1.20 101 ROBERTSON RD (INCL 85 ROBERTSON RD, 39 **EHS**

FORMER ADDRESS)

OTTAWA ON

Lot/Building Size:

Search Radius (km):

Municipality: Client Prov/State:

Large Radius:

Order ID: 181998 Date Received: 1/13/2011 3:55:54 PM

99.0 / 5.08

Order No: 20110113038

Customer ID: 45487 Company ID: 313 Status: С

Report Code: 1CAN Report Type: Site Report 1/14/2011 Report Date:

Report Requested by: SCM Risk Management Services Inc.

S/269.3

Nearest Intersection: Previous Site Name: Additional Info Ordered:

1 of 1

X:

Y:

20 OBERON STREET TANK TRUCK (CARGO)

NEPEAN CITY ON K2H 7X7

SHELL CANADA PRODUCTS LTD.

Site No: Incident Dt: //

Year:

CONTAINER OVERFLOW Incident Cause: Incident Event:

119829

Contaminant Code: Contaminant Name: Material Group: Client Type: Sector Type: Source Type: Nearest Watercourse:

Discharger Report:

Site Name: Site Address:

40

Ref No:

SPL

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: Site Region: Contaminant Qty:

Environment Impact: CONFIRMED Site Municipality: 20104

Nature of Impact: Soil contamination Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: **MOE** Reported Dt: 10/19/1995 Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: **FRROR**

SHELL: 112 L OF FURNACE OIL TO GROUND & BASEMENT OF PRIVATE RESIDENCE. Incident Summary:

1 of 2 SSW/271.5 98.0 / 4.08 41 **BORE** ON

610682 Borehole ID: Borehole Type:

Use: Status::

Drill Method:: UTM Zone:: 18

434086 Northing:: 5018622 Easting:: Location Accuracy:: Orig. Ground Elev m:: 94.5

Elev. Reliability Note:: DEM Ground Elev m:: 94.3 Total Depth m:: 37.8 Primary Name::

Township:: Concession:: Municipality: Lot::

Completion Date:: AUG-1959 Static Water Level:: -999.9

Primary Water Use:: Sec. Water Use::

--Details--

218386173 0.0 Stratum ID: Top Depth(m): Bottom Depth(m): Stratum Desc: SILT. 2.7

218386174 Stratum ID: Top Depth(m): 2.7

SANDSTONE. 00060UE. SANDSTONE. Bottom Depth(m): 37.8 Stratum Desc:

GREY. 00090. 0003505000070ED. BEDROCK, DOLOMITE FINE.

Order No: 20180927134

2 of 2 SSW/271.5 98.0 / 4.08 lot 35 con 5 41 **WWIS** ON

1506362 Well ID: Data Entry Status:

Construction Date: Data Src:

1/19/1960 Primary Water Use: Date Received: Irrigation Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: 3701 Water Type: Contractor:

Casing Material: Form Version: 1 Audit No: Owner: Street Name: Tag:

OTTAWA-CARLETON Construction Method: County: **NEPEAN TOWNSHIP** Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: 035 Lot: Well Depth: Concession: 05 Overburden/Bedrock: RF Concession Name:

Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

10028405 94.27 Bore Hole ID: Elevation:

DP2BR: 9 Elevrc: Spatial Status: Zone: 18 434085.6 East83: Code OB:

Code OB Desc: Bedrock Org CS:

North83: 5018622 Open Hole: Cluster Kind: UTMRC:

Date Completed: 27-AUG-59 **UTMRC Desc:** margin of error: 100 m - 300 m Location Method: Remarks:

Elevrc Desc: Location Source Date: Improvement Location Source:

Overburden and Bedrock

Improvement Location Method: Source Revision Comment: **Supplier Comment:**

Formation ID: 931004363

Layer: 2 Color:

General Color:

18 Mat1:

SANDSTONE Most Common Material:

Mat2:

Other Materials:

Materials Interval

Mat3:

Other Materials:

Formation Top Depth: 9 Formation End Depth: 124 Formation End Depth UOM: ft

931004362 Formation ID:

Layer:

Color: General Color:

Mat1: 06

SILT Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials: Formation Top Depth:

0 Formation End Depth: 9 Formation End Depth UOM:

Method of Construction & Well

Use

Method Construction ID: 961506362 **Method Construction Code:**

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10576975

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049555

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:14Casing Diameter:10Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 930049556

Layer: 2

Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 124
Casing Diameter: 10
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991506362

Pump Set At:

Static Level: 5
Final Level After Pumping: 30
Recommended Pump Depth: 30
Pumping Rate: 45
Flowing Rate:

Recommended Pump Rate: 45 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 3 **Pumping Duration MIN:** 0 Ν Flowing:

Water Details

Water ID: 933460493

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 60
Water Found Depth UOM: ft

Water ID: 933460494

 Layer:
 2

 Kind Code:
 1

Kind: FRESH
Water Found Depth: 124
Water Found Depth UOM: ft

42 1 of 1 ENE/271.7 92.6 / -1.31 101 Robertson Rd Nepean ON K2H 5Z2 EHS

 Order ID:
 74693
 Date Received:
 4/19/2006

Lot/Building Size: 20060419030 Order No: Customer ID: 44127 Municipality: Client Prov/State: ON Company ID: 152 Status: С Search Radius (km): 0.25 3CAN Report Code: Large Radius:

 Report Type:
 Complete Report
 X:
 -75.836711

 Report Date:
 4/28/2006
 Y:
 45.321037

Report Date: 4/28/2006 Y: 45.3210
Report Requested by: Malroz Engineering Inc.

Nearest Intersection: Robertson Rd and Fitzgerald Rd Previous Site Name:

Additional Info Ordered: Title Search; Aerials Photos

43 1 of 1 ENE/275.5 92.6 / -1.31 lot 10 con 2 WWIS

Well ID: 7101557 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:Not UsedDate Received:1/23/2008Sec. Water Use:Selected Flag:Yes

Final Well Status: Observation Wells Abandonment Rec:
Water Type: Contractor: 7004

Casing Material: Form Version: 3
Audit No: Z15902 Owner:

 Tag:
 A002873
 Street Name:

 Construction Method:
 County:
 OTTAWA-CARLETON

Construction Method: County: OTTAWA-CARLETON
Elevation (m): Municipality: OTTAWA CITY
Elevation Reliability: Site Info:
Depth to Bedrock: Lot: 010
Well Depth: Concession: 02

Overburden/Bedrock:

Pump Rate:

Static Water Level:

Flowing (Y/N):

Flow Rate:

Concession Name:

Easting NAD83:

Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Clear/Cloudy:

Bore Hole ID: 1001486283 **Elevation:** 91.63

DP2BR: Elevrc: Spatial Status: Zone: 18 Code OB: East83: 434483 Code OB Desc: Org CS: UTM83 Open Hole: North83: 5019069 Cluster Kind: UTMRC:

Date Completed: 14-NOV-07 **UTMRC Desc:** margin of error : 10 - 30 m

Order No: 20180927134

Remarks: Location Method: wwr

Elevro Desc:

Location Source Date:
Improvement Location Source:
Improvement Location Method:

Overburden and Bedrock

Source Revision Comment: Supplier Comment:

Materials Interval

Formation ID: 1001595450

Layer: Color: 6 General Color: **BROWN** Mat1: 28 SAND Most Common Material: Mat2: 06 Other Materials: SILT Mat3: 01 Other Materials: FILL Formation Top Depth: 0 Formation End Depth: 1.3

Formation ID: 1001595451

m

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Other Materials:
 SILT

Mat3:

Other Materials:

Formation Top Depth: 1.3
Formation End Depth: 2.5
Formation End Depth UOM: m

Annular Space/Abandonment

Formation End Depth UOM:

Sealing Record

Plug ID: 1001595453

 Layer:
 1

 Plug From:
 0

 Plug To:
 .25

 Plug Depth UOM:
 m

Plug ID: 1001595454

 Layer:
 2

 Plug From:
 .25

 Plug To:
 1.15

 Plug Depth UOM:
 m

Plug ID: 1001595455

 Layer:
 3

 Plug From:
 1.15

 Plug To:
 2.53

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1001595460

Method Construction Code: A

Method Construction: Digging

Other Method Construction:

Pipe Information

Pipe ID: 1001595449

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1001595457

Layer: Material: 5

Open Hole or Material: **PLASTIC** 0 Depth From: Depth To: 1.3 Casing Diameter: 5 Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1001595458

Layer: 1 10 Slot: Screen Top Depth: 1.3 Screen End Depth: 2.5 Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 5

Water Details

Water ID: 1001595456

Layer: 1 Kind Code: 1 Kind: **FRESH** Water Found Depth: 2 Water Found Depth UOM:

Hole Diameter

Hole ID: 1001595452 Diameter: 200 Depth From: 0 2.5 Depth To: Hole Depth UOM: m Hole Diameter UOM: cm

44 1 of 4 E/277.5 91.9 / -2.00 130 Robertson Road **EHS** Ottawa ON

Order ID: 151194 20080916005 Order No: Customer ID: 70787 Company ID: 77

С Status: Report Code: 4CAN Report Type: **Custom Report** 9/24/2008

Report Date: Report Requested by: Pinchin Environmental

Nearest Intersection: Previous Site Name:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans Date Received: 9/16/2008

Lot/Building Size:

Municipality:

Client Prov/State: ON Search Radius (km): 0.25

Large Radius: 2

-75.835232 X: Y: 45.321171

Lifesource Medical Centre 91.9 / -2.00 44 2 of 4 E/277.5

130 Robertson Road

GEN

SCT

EHS

Order No: 20180927134

Nepean ON K2H 5Z1

Generator No.: ON4992607 PO Box No.: Status: Country:

Choice of Contact: Approval Years: 2010 Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin:

SIC Code: 621110, 621310, 621340

SIC Description: Offices of Physicians, Offices of Chiropractors, Offices of Physical Occupational and Speech Therapists and

Audiologists

--Details--

312 Waste Code:

Waste Description: PATHOLOGICAL WASTES

3 of 4 E/277.5 91.9 / -2.00 Lifesource Medical Centre 44 **GEN** 130 Robertson Road

Nepean ON K2H 5Z1

ON4992607 Generator No.: PO Box No.: Status: Country:

Approval Years: 2011 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin:

621110, 621310, 621340 SIC Code:

SIC Description: Offices of Physicians, Offices of Chiropractors, Offices of Physical Occupational and Speech Therapists and

Audiologists

--Details--

Waste Code: 312

Waste Description: PATHOLOGICAL WASTES

44 4 of 4 E/277.5 91.9 / -2.00 **DEFALCOS FOR BREWERS**

130 ROBERTSON RD **NEPEAN ON K2H 5Z1**

85 Robertson Road

Established: Plant Size (ft2):

0 10 Employment:

--Details--

45

NONDURABLE GOODS, N.E.C. Description:

E/279.4

SIC/NAICS Code: 5199

1 of 1

Ottawa ON K2H 5Z2

91.9 / -2.00

4/24/2008 Order ID: 135461 Date Received: Order No: 20080424035 Lot/Building Size: **Customer ID:** 70567 Municipality: Company ID: 152 Client Prov/State: ON 0.25 Status: С Search Radius (km):

Report Code: 3CAN Large Radius: Report Type: Complete Report -75.835374 X: Report Date: 5/5/2008 Y: 45.321505

Report Requested by: Malroz Engineering Inc.

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Nearest Intersection: Robertson Road and Moodie Drive Previous Site Name: Fire Insur. Maps And /or Site Plans; Title Search; Aerials Photos Additional Info Ordered: CANADIAN TIRE CORP LTD C/O Canadian Tire 46 1 of 28 ENE/282.0 92.9 / -1.00 **EXP** Petroleum 17 Flr** **85 ROBERTSON RD** NEPEAN ON Instance No: 11300537 Instance ID: 77947 FS Propane Tank Instance Type: Description: FS Propane Tank **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date: CANADIAN TIRE CORP LTD C/O Canadian Tire 2 of 28 ENE/282.0 92.9 / -1.00 46 **EXP** Petroleum 17 Flr** **85 ROBERTSON RD NEPEAN ON** 11619712 Instance No: 94068 Instance ID: Instance Type: FS Propane Tank FS Propane Tank Description: **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: **Expired Date:** 46 3 of 28 ENE/282.0 92.9 / -1.00 **CANADIAN TIRE CORP LTD ** FSTH 85 ROBERTSON RD NEPEAN ON K2H 5Z2** 9/3/2002 License Issue Date: Tank Status: Licensed August 2007 Tank Status As Of: Retail Fuel Outlet Operation Type: Facility Type: Gasoline Station - Self Serve --Details--Status: Active Year of Installation: 1988 **Corrosion Protection:** 27000 Capacity: Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline Status: Active Year of Installation: 1988 **Corrosion Protection:** Capacity: 27000 Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Order No: 20180927134

Active

1988

Year of Installation:

Corrosion Protection:

Status:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 27000 Capacity: Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline Status: Active Year of Installation: 1988 **Corrosion Protection:** Capacity: Liquid Fuel Single Wall UST - Gasoline Tank Fuel Type: 46 4 of 28 ENE/282.0 92.9 / -1.00 CANADIAN TIRE CORP LTD C/O Canadian Tire **FSTH** Petroleum 17 Flr 85 ROBERTSON RD **NEPEAN ON K2H 5Z2** 9/3/2002 License Issue Date: Tank Status: Licensed December 2008 Tank Status As Of: Operation Type: Retail Fuel Outlet Gasoline Station - Self Serve Facility Type: --Details--Active Status: 1988 Year of Installation: **Corrosion Protection:** 27000 Capacity: Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline Status: Active

Year of Installation: 1988

Corrosion Protection:

Capacity:

Liquid Fuel Single Wall UST - Gasoline Tank Fuel Type:

Status: Active 1988 Year of Installation: **Corrosion Protection:**

27000 Capacity:

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active Year of Installation: 1988

Corrosion Protection:

Capacity: 27000

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active Year of Installation: 1988

Corrosion Protection:

Capacity: 27000

Liquid Fuel Single Wall UST - Gasoline Tank Fuel Type:

Status: Active Year of Installation: 1988

Corrosion Protection:

27000 Capacity:

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active Year of Installation: 1988 **Corrosion Protection:**

Capacity:

Liquid Fuel Single Wall UST - Gasoline Tank Fuel Type:

Status: Active Year of Installation: 1988

Corrosion Protection: Capacity:

27000

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

46 5 of 28 ENE/282.0 92.9 / -1.00 Canadian Tire 85 Robertson Rd GEN

Nepean ON K2H 5Z2

Generator No.: ON5700027 PO Box No.: Status: Country:

Approval Years: 02,03 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No. Admin:

SIC Code: SIC Description:

--Details--

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

46 6 of 28 ENE/282.0 92.9 / -1.00 Tex-Don Ltd.
85 Robertson Rd

Nepean ON K2H-5Z2

Generator No.:ON5700027PO Box No.:Status:RegisteredCountry:Canada

Approval Years: As of Dec 2017 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No. Admin:
SIC Code:
SIC Description:

--Details--

Waste Code: 145 l

Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 148 C

Waste Description: Misc. wastes and inorganic chemicals

Waste Code: 263 l

Waste Description: Misc. waste organic chemicals

Waste Code: 242 A

Waste Description: Halogenated pesticides and herbicides

Waste Code: 331 l

Waste Description: Waste compressed gases including cylinders

Waste Code: 148 I

Waste Description: Misc. wastes and inorganic chemicals

Waste Code: 212 L

Waste Description: Aliphatic solvents and residues

46 7 of 28 ENE/282.0 92.9 / -1.00 Tex-Don Ltd. 85 Robertson Rd

85 Robertson Rd Nepean ON K2H 5Z2

Generator No.: ON5700027 PO Box No.:

Status: Approval Years: 2010 Country: Choice of Contact: Co Admin: Phone No. Admin:

MHSW Facility: SIC Code: 441320

SIC Description: Tire Dealers

--Details--

Contam. Facility:

Waste Code: 262

Waste Description: DETERGENTS/SOAPS

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 222

Waste Description: HEAVY FUELS

Waste Code: 221

Waste Description: LIGHT FUELS

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 242

Waste Description: HALOGENATED PESTICIDES

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 147

Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 251

Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

46 8 of 28 ENE/282.0 92.9 / -1.00 Canadian Tire #272 85 Robertson Rd

Nepean ON K2H 5Z2

 Generator No.:
 ON5700027
 PO Box No.:

 Status:
 Country:

 Approval Years:
 07,08
 Choice of Contact:

Contam. Facility: Co Admin:

MHSW Facility: Phone No. Admin:

SIC Code: 441320

SIC Description: Tire Dealers

--Details--

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 147

Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 221

Waste Description: LIGHT FUELS

Waste Code: 242

Waste Description: HALOGENATED PESTICIDES

Waste Code: 251

Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 262

Waste Description: DETERGENTS/SOAPS

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 222

Waste Description: HEAVY FUELS

46 9 of 28 ENE/282.0 92.9 / -1.00 LINIS Sales Inc. 85 Robertson Rd

Nepean ON K2H 5Z2

Phone No. Admin:

Order No: 20180927134

Generator No.: ON5700027 PO Box No.: Status: Country:

04,05,06 Choice of Contact:
Co Admin:

MHSW Facility: SIC Code: 441320

SIC Description: Tire Dealers

--Details--

Approval Years:

Contam. Facility:

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Number of Elev/Diff Site DΒ Map Key Direction/

(m)

Records Distance (m)

148 INORGANIC LABORATORY CHEMICALS Waste Description:

Waste Code:

ORGANIC LABORATORY CHEMICALS Waste Description:

10 of 28 ENE/282.0 46 92.9 / -1.00 Canadian Tire Real Estate Ltd. **GEN** 85 Robertson Road

Ottawa ON K2H 5Z2

Canada CO_OFFICIAL

Keith Brown

613-745-6471 Ext.225

Order No: 20180927134

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

ON3961867 Generator No.:

Status:

Waste Code:

2015 Approval Years: Contam. Facility: No MHSW Facility: No

441790 SIC Code:

SIC Description: 441790

--Details--

Waste Code:

LIGHT FUELS Waste Description:

Waste Code:

Waste Description: **OIL SKIMMINGS & SLUDGES**

Tex-Don Ltd. 46 11 of 28 ENE/282.0 92.9 / -1.00 **GEN**

85 Robertson Rd Nepean ON K2H 5Z2

Generator No.: ON5700027 PO Box No.: Status: Country:

Approval Years: 2009 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin:

441320 SIC Code:

SIC Description: Tire Dealers

--Details--

Waste Code:

ACID WASTE - HEAVY METALS Waste Description:

Waste Code: 122

ALKALINE WASTES - OTHER METALS Waste Description:

Waste Code:

PAINT/PIGMENT/COATING RESIDUES Waste Description:

221 Waste Code:

LIGHT FUELS Waste Description:

Waste Code:

Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code:

Waste Description: INORGANIC LABORATORY CHEMICALS

213 Waste Code:

PETROLEUM DISTILLATES Waste Description:

Waste Code: 222

Waste Description: HEAVY FUELS

Waste Code: 242

Waste Description: HALOGENATED PESTICIDES

Waste Code: 251

Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 262

Waste Description: DETERGENTS/SOAPS

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

46 12 of 28 ENE/282.0 92.9 / -1.00 Tex-Don Ltd.
85 Robertson Rd

Nepean ON K2H-5Z2

Choice of Contact:

Phone No. Admin:

Co Admin:

Canada

CO_OFFICIAL

Matt Gunness

905-795-3339 Ext.

Order No: 20180927134

Generator No.: ON5700027 PO Box No.: Status: Country:

Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No

SIC Code: 441320

SIC Description: TIRE DEALERS

--Details--

Waste Code: 221

Waste Description: LIGHT FUELS

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 222

Waste Description: HEAVY FUELS

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 262

Waste Description: DETERGENTS/SOAPS

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 147

Waste Description: CHEMICAL FERTILIZER WASTES

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m)

212 Waste Code:

Waste Description: ALIPHATIC SOLVENTS

Waste Code:

Waste Description: ACID WASTE - HEAVY METALS

Waste Code:

OIL SKIMMINGS & SLUDGES Waste Description:

Waste Code: 242

HALOGENATED PESTICIDES Waste Description:

Waste Code: 252

WASTE OILS & LUBRICANTS Waste Description:

Tex-Don Ltd. 46 13 of 28 ENE/282.0 92.9 / -1.00 **GEN** 85 Robertson Rd

Nepean ON

Choice of Contact:

Phone No. Admin:

Order No: 20180927134

Co Admin:

ON5700027 Generator No.: PO Box No.: Country:

Approval Years:

2013

Contam. Facility: MHSW Facility:

441320 SIC Code:

SIC Description: TIRE DEALERS

--Details--

Status:

Waste Code: 242

Waste Description: HALOGENATED PESTICIDES

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code:

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 251

Waste Description: **OIL SKIMMINGS & SLUDGES**

Waste Code:

PETROLEUM DISTILLATES Waste Description:

Waste Code:

PAINT/PIGMENT/COATING RESIDUES Waste Description:

Waste Code: 221

LIGHT FUELS Waste Description:

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code:

Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code:

DETERGENTS/SOAPS Waste Description:

Waste Code:

HEAVY FUELS Waste Description:

Waste Code:

Waste Description: WASTE OILS & LUBRICANTS Map Key Number of Direction/ Elev/Diff Site DB

Waste Code: 212

Records

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

46 14 of 28 ENE/282.0 92.9 / -1.00 Tex-Don Ltd. 85 Robertson Rd

Nepean ON K2H 5Z2

Order No: 20180927134

Generator No.: ON5700027 PO Box No.: Status: Country:

Distance (m)

Approval Years:2012Choice of Contact:Contam. Facility:Co Admin:MHSW Facility:Phone No. Admin:

SIC Code: 441320

SIC Description: Tire Dealers

--Details--

Waste Code: 147

Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 221

Waste Description: LIGHT FUELS

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 262

Waste Description: DETERGENTS/SOAPS

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 251

Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 242

Waste Description: HALOGENATED PESTICIDES

Waste Code: 222

Map Key Number of Direction/ Elev/Diff Site DB

Waste Description: HEAVY FUELS

Waste Code: 331

Records

Waste Description: WASTE COMPRESSED GASES

Distance (m)

(m)

46 15 of 28 ENE/282.0 92.9 / -1.00 Tex-Don Ltd. 85 Robertson Rd

Nepean ON K2H-5Z2

Canada

CO_OFFICIAL

Matt Gunness

905-795-3339 Ext.

Order No: 20180927134

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

Generator No.: ON5700027

Status:

Approval Years: 2015
Contam. Facility: No
MHSW Facility: No

SIC Code: 441320

SIC Description: TIRE DEALERS

--Details--

Waste Code: 251

Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 147

Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 222

Waste Description: HEAVY FUELS

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 221

Waste Description: LIGHT FUELS

Waste Code: 262

Waste Description: DETERGENTS/SOAPS

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 242

Waste Description: HALOGENATED PESTICIDES

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m)

ENE/282.0 92.9 / -1.00 **CANADIAN TIRE** 46 16 of 28

85 ROBERTSON ROAD NEPEAN ON K2H 5Z2

GEN

Order No: 20180927134

ON5700027 Generator No.: PO Box No.: Status: Country:

01 Choice of Contact: Approval Years: Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin:

SIC Code: 6111

SIC Description: SHOE STOES

--Details--

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Tex-Don Ltd. 46 17 of 28 ENE/282.0 92.9 / -1.00 **GEN** 85 Robertson Rd

Nepean ON K2H-5Z2

ON5700027 Generator No.:

PO Box No.: Status: Country: Canada Choice of Contact: Approval Years: 2014 CO_OFFICIAL Contam. Facility: Matt Gunness No Co Admin: 905-795-3339 Ext. MHSW Facility: No Phone No. Admin: 441320 SIC Code:

SIC Description: TIRE DEALERS

--Details--

Waste Code:

CHEMICAL FERTILIZER WASTES Waste Description:

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251

Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code:

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 262

Waste Description: **DETERGENTS/SOAPS**

Waste Code: 212

ALIPHATIC SOLVENTS Waste Description:

Waste Code:

INORGANIC LABORATORY CHEMICALS Waste Description:

Waste Code: 221

LIGHT FUELS Waste Description:

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code:

PETROLEUM DISTILLATES Waste Description:

Waste Code: 222

HEAVY FUELS Waste Description:

Map Key Number of Direction/ Elev/Diff Site DB

Waste Code: 242

Records

Waste Description: HALOGENATED PESTICIDES

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

46 18 of 28 ENE/282.0 92.9 / -1.00 Tex-Don Ltd. 85 Robertson Rd

Nepean ON K2H 5Z2

Choice of Contact:

Phone No. Admin:

Order No: 20180927134

Co Admin:

Generator No.:ON5700027PO Box No.:Status:Country:

Distance (m)

Approval Years: 2011

Contam. Facility:

MHSW Facility:

SIC Code: 441320

SIC Description: Tire Dealers

--Details--

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 251

Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 262

Waste Description: DETERGENTS/SOAPS

Waste Code: 242

Waste Description: HALOGENATED PESTICIDES

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 222

Waste Description: HEAVY FUELS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m) LIGHT FUELS Waste Description: Waste Code: Waste Description: CHEMICAL FERTILIZER WASTES Waste Code: 263 Waste Description: ORGANIC LABORATORY CHEMICALS 46 19 of 28 ENE/282.0 92.9 / -1.00 **TEX-DON LTD PES 85 ROBERTSON RD** ON K2H 5Z2 **NEPEAN** Operator Box: Licence No: **Detail Licence No:** Operator Class: Licence Type Code: Operator No: Licence Type: Operator Type: Vendor Licence Class: Operator Lot: Licence Control: Oper Concession: Trade Name: Operator Region: Post Office Box: Operator District: Lot: **Operator County:** Concession: Oper Phone Area Cd: Region: Ext: District: Oper Phone No: Proponent Ext: County: CANADIAN TIRE STORE 272 / LINIS SALES INC 20 of 28 ENE/282.0 92.9 / -1.00 46 **PES** 85 ROBERTSON RD NEPEAN ON K2H 5Z2 Licence No: Operator Box: Detail Licence No: Operator Class: Licence Type Code: Operator No: Limited Vendor Licence Type: Operator Type: Licence Class: Operator Lot: Licence Control: Oper Concession: Trade Name: Operator Region: Post Office Box: Operator District: Lot: **Operator County:** Concession: Oper Phone Area Cd: Region: Ext: District: Oper Phone No: County: Proponent Ext: 46 21 of 28 ENE/282.0 92.9 / -1.00 **LINIS SALES INC CANADIAN TIRE STORE 272 PES 85 ROBERTSON RD NEPEAN** ON K2H 5Z2 Licence No: Operator Box: Detail Licence No: Operator Class: Licence Type Code: Operator No: Vendor Licence Type: Operator Type: Licence Class: Operator Lot: Licence Control: Oper Concession: Trade Name: Operator Region: Post Office Box: Operator District: Lot: **Operator County:** Concession: Oper Phone Area Cd: Region: Ext: Oper Phone No: District:

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
County:					Proponent Ext:	
46	22 of 28		ENE/282.0	92.9 / -1.00	TEX-DON LTD 85 ROBERTSON RD NEPEAN ON K2H 5Z2	PES
Licence No:					Operator Box:	
Detail Licen					Operator Class:	
Licence Typ		Vendor			Operator No: Operator Type:	
Licence Cla		VOIIGOI			Operator Type: Operator Lot:	
Licence Cor					Oper Concession:	
Trade Name					Operator Region:	
Post Office	Box:				Operator District:	
Lot: Concession					Operator County: Oper Phone Area Cd:	
Region:					Ext:	
District:					Oper Phone No:	
County:					Proponent Ext:	
<u>46</u>	23 of 28		ENE/282.0	92.9 / -1.00	LINIS SALES INC CANADIAN TIRE STORE 272 85 ROBERTSON RD NEPEAN ON K2H 5Z2	PES
					7127 27 117 07.7 07.7 07.2	
Licence No:					Operator Box:	
Detail Licen		23			Operator Class:	
Licence Typ		Limited V	endor		Operator No: Operator Type:	
Licence Cla			0.1.00.		Operator Lot:	
Licence Cor	ntrol:				Oper Concession:	
Trade Name					Operator Region:	
Post Office	Box:				Operator District:	
Lot: Concession	,.				Operator County: Oper Phone Area Cd:	
Region:	·•				Ext:	
District:					Oper Phone No:	
County:					Proponent Ext:	
46	24 of 28		ENE/282.0	92.9 / -1.00	KEON, DES LTD. CANADIAN TIRE ASSOCIATES	
					STORE	PES
					85 ROBERTSON ROAD NEPEAN ON K2H 5Z2	
Licence No:					Operator Box:	
Detail Licen					Operator Class:	
Licence Typ					Operator No:	
Licence Typ		Vendor			Operator Type:	
Licence Cla Licence Cor					Operator Lot: Oper Concession:	
Trade Name					Operator Region:	
Post Office					Operator District:	
Lot:					Operator County:	
Concession):				Oper Phone Area Cd:	
Region: District:					Ext: Oper Phone No:	
County:					Proponent Ext:	
46	25 of 28		ENE/282.0	92.9 / -1.00	CANADIAN TIRE STORE 272 /KAVANAGH	·
			-		INVESTMENTS LTD.	PES

Мар Кеу	Numbe Record		Elev/Diff (m)	Site		DB
				85 ROBERTSON RD NEPEAN ON K2H 5Z2		
Licence No: Detail Licence Licence Type Licence Clas Licence Con Trade Name: Post Office E Lot: Concession:	e Code: e: ss: trol:	05171 23-01-05171-0 23 Limited Vendor 01		Operator Box: Operator Class: Operator No: Operator Type: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Oper Phone Area Cd:	4 15	
Region:		4		Ext:		
District: County:		15		Oper Phone No: Proponent Ext:		
<u>46</u>	26 of 28	ENE/282.0	92.9 / -1.00	CANADIAN TIRE COR DIVISION - MELISS 85 ROBERTSON RD L NEPEAN ON		PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9649 retail 1995-10-31 0 0012228047				
<u>46</u>	27 of 28	ENE/282.0	92.9 / -1.00	CANADIAN TIRE GAS 85 ROBERTSON RD NEPEAN ON K2H5Z2	BAR	RST
Headcode: Headcode Do Phone: List Name: Description:	esc:	01186800 SERVICE STATIOI 6138298944	NS GASOLINE O	IL & NATURAL		
<u>46</u>	28 of 28	ENE/282.0	92.9 / -1.00	CANADIAN TIRE GAS 85 ROBERTSON RD NEPEAN ON K2H 5Z2	BAR	RST
Headcode: Headcode Do Phone: List Name: Description:		01186800 SERVICE STATIO	NS-GASOLINE, C	DIL & NATURAL GAS		
<u>47</u>	1 of 1	NNE/290.9	91.9/-2.00	lot 9 con 2 ON		wwis
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No:	er Use: Ise: atus:	1503995 Commerical 0 Water Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner:	1 12/19/1958 Yes 1802	

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

Site Info:

Lot: 009
Concession: 02
Concession Name: OF
Easting NAD83:

Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10026038 **DP2BR:** 25

Spatial Status:

Code OB:

Code OB Desc: Bedrock Open Hole:

Cluster Kind:

Date Completed: 28-NOV-58

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 89.97

Elevrc: Zone:

Zone: 18
East83: 434390.6
Org CS:
North83: 5019262

UTMRC: 5

UTMRC Desc: margin of error : 100 m - 300 m

Order No: 20180927134

Location Method: p5

Overburden and Bedrock

Materials Interval

Formation ID: 930998115

Layer: 2

Color:

General Color:

Mat1: 18

Most Common Material: SANDSTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 25
Formation End Depth: 198
Formation End Depth UOM: ft

Formation ID: 930998114

Layer:

Color:

General Color:

Mat1: 09

Most Common Material: MEDIUM SAND

1

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 25
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961503995

Method Construction Code:7Method Construction:Diamond

Other Method Construction:

Pipe Information

Pipe ID: 10574608

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930044810

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 198
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930044809

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 27
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991503995

Pump Set At:

Static Level: 15 Final Level After Pumping: 100

Recommended Pump Depth:

Pumping Rate: 33

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft

Rate UOM:

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

Flowing:

GPM

1

CLEAR

2

CLEAR

0

N

Water Details

Water ID: 933457035

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 70

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)
epth UOM: ft

48 1 of 6 E/296.5 92.9 / -0.97 Lifesource Medical Centre 2130 Robertson Road GEN

Nepean ON K2H 5Z1

613-828-4816 Ext.

Phone No. Admin:

Generator No.: ON4992607 PO Box No.:

Status: Country: Canada

Approval Years:2016Choice of Contact:CO_ADMIN; CO_OFFICIALContam. Facility:NoCo Admin:Mo Khosla

MHSW Facility: No SIC Code: 621110, 621310, 621340

SIC Description: OFFICES OF PHYSICIANS, 621310, 621340

<u>--Details--</u> Waste Code: 312

Water Found Depth UOM:

Waste Description: PATHOLOGICAL WASTES

48 2 of 6 E/296.5 92.9 / -0.97 Lifesource Medical Centre

2130 Robertson Road Nepean ON K2H 5Z1

Generator No.: ON4992607 PO Box No.:

Status: Country: Canada

Approval Years: 2014 Choice of Contact: CO_ADMIN; CO_OFFICIAL

Contam. Facility:NoCo Admin:Mo KhoslaMHSW Facility:NoPhone No. Admin:613-828-4816 Ext.

SIC Code: 621110, 621310, 621340

SIC Description: OFFICES OF PHYSICIANS, 621310, 621340

--Details--

Waste Code: 312

Waste Description: PATHOLOGICAL WASTES

48 3 of 6 E/296.5 92.9 / -0.97 Lifesource Medical Centre GEN

2130 Robertson Road

Nepean ON

Generator No.: ON4992607 PO Box No.: Status: Country:

Status: Country: Approval Years: 2012 Choice of Contact:

Contam. Facility:

MHSW Facility:

Co Admin:

Phone No. Admin:

S/C Code: 621110, 621310, 621340

SIC Description: Offices of Physicians, Offices of Chiropractors, Offices of Physical Occupational and Speech Therapists and

Audiologists

--Details--

Waste Code: 312

Waste Description: PATHOLOGICAL WASTES

48 4 of 6 E/296.5 92.9 / -0.97 Lifesource Medical Centre

2130 Robertson Road

Order No: 20180927134

Nepean ON

Generator No.: ON4992607 PO Box No.: Status: Country:

2013 Approval Years:

Contam. Facility:

MHSW Facility: SIC Code:

SIC Description:

621110, 621310, 621340

OFFICES OF PHYSICIANS

--Details--

312 Waste Code:

Waste Description: PATHOLOGICAL WASTES

5 of 6 E/296.5 92.9 / -0.97 Lifesource Medical Centre 48

2130 Robertson Road Nepean ON K2H 5Z1

Canada

Mo Khosla

613-828-4816 Ext.

CO_ADMIN; CO_OFFICIAL

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

GEN

GEN

Order No: 20180927134

Choice of Contact:

Phone No. Admin:

Co Admin:

Generator No.: ON4992607

Status:

2015 Approval Years:

Contam. Facility: No MHSW Facility: No

621110, 621310, 621340 SIC Code:

SIC Description: **OFFICES OF PHYSICIANS, 621310, 621340**

--Details--

Waste Code: 312

PATHOLOGICAL WASTES Waste Description:

6 of 6 E/296.5 92.9 / -0.97 48

Nepean ON K2H 5Z1

ON4992607 Generator No.: Status: Registered As of Dec 2017

Approval Years: Contam. Facility: MHSW Facility: SIC Code:

SIC Description:

--Details--

Waste Code: 312 P

Pathological wastes Waste Description:

Lifesource Medical Centre

2130 Robertson Road

PO Box No.:

Country: Canada

Choice of Contact: Co Admin: Phone No. Admin:

Unplottable Summary

Total: 65 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	BEAVER LUMBER CO. LTD LOT 9/CONC. II	ROBERTSON ROAD	NEPEAN CITY ON	
CA	WEDGEWOOD BUILDING CORPORATION	ROBERTSON RD.	NEPEAN CITY ON	
CA	TONY GRAHAM MOTORS (1980) LIMITED	PART LOTS 8 & 9, CONC. 2	NEPEAN CITY ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	BEAVER LUMBER CO. LTD LOT 9/CONC. II	ROBERTSON ROAD	NEPEAN CITY ON	
CA	TERRACE INVESTMENTS LTD.	TERRACE DR.	NEPEAN ON	
CA	TERRACE INVESTMENTS LTD.	TERRACE DR.	NEPEAN ON	
CA	TERRACE INVESTMENT	WESTCLIFFE RD./EASEMENT	NEPEAN CITY ON	
CA	City Wye'd Electric Ltd.	Lot 8, Concession 2, Former Township of Huntley	Ottawa ON	
CA		Lot 10, Lot 11, Conc. 2, Stonebridge Subd.	Ottawa ON	
CA	Stonebridge Subdivision	Part of Lot 10, Concession 2	Ottawa ON	
CA	Stonebridge Subdivision	Part of Lot 10, Concession 2, Street No. 2	Ottawa ON	
CA		Lot 10 and 11, Concession 2	Ottawa ON	
CA		Lot 10, Lot 11, Conc. 2, Stonebridge Subd.	Ottawa ON	
CA	Landsdown Developments Limited	Lot 11 and Prt Lot 10, Reg. Plan No. 2545	Ottawa ON	
CA	Monarch Corporation	Lot 10, Conc. 2 (Rideau Front)	Ottawa ON	

CA	Monarch Construction Limited	Part of Lot 10, Concession 2	Ottawa ON	
CA	GREENSIDE CONSTRUCTION MANAGEMENT	STREET NO. 1&3 ROBERTSON CRT.	NEPEAN CITY ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
EBR	DY 4 Systems Inc.	Ottawa K2V 1A6 Lot:Part of 1 Concession:2 CITY OF OTTAWA	ON	
ECA	Shell Canada Limited	Nepean	Ottawa ON	M2N 6Y2
ECA	Canadian Tire Real Estate Limited		Ottawa ON	M4P 2V8
ECA	City of Ottawa	Lot 10, Concession 2	Ottawa ON	K1P 1J1
EXP	JACK MAY PONTIAC BUICK LTD	LOT 9 CON 2	NEPEAN ON	
GEN	Shell Canada Products	Air Cargo Private/Airbus Drive Ottawa Macdonald-cartier International Airport	Ottawa ON	
GEN	CITY OF OTTAWA	LOT 10, CONSESSION 2	OTTAWA ON	K1P 1J1
GEN	Canadian Tire Real Estate Limited	Street Right of Way Near 109 Richmond Road	Ottawa ON	K1Z 6V8
GEN	Shell Canada Products	Air Cargo Private/Airbus Drive Ottawa Macdonald-cartier International Airport	Ottawa ON	
GEN	Shell Canada Products	Air Cargo Private/Airbus Drive Ottawa Macdonald-cartier International Airport	Ottawa ON	
NPCB	OLYMPIA & YORK DEVELOPMENTS LTD.	SHELL CENTER	OTTAWA ON	
PRT	JACK MAY PONTIAC BUICK LTD	LOT 9 CON 2	NEPEAN ON	
RST	CANADIAN TIRE PIT STOP & PROPANE		OTTAWA ON	K2H5Z2
RST	CANADIAN TIRE PIT STOP & PROPANE		OTTAWA ON	K2H 5Z2
SPL	Shell Canada Products Limited	Shell Canada	Ottawa ON	
SPL	Shell Canada Products Limited	Shell Aerocentre at Ottawa Airport <unofficial></unofficial>	Ottawa ON	
SPL	SHELL CANADA PRODUCTS LTD.	SHELL AERO CENTER BULK PLANT (N.O.S.)	OTTAWA CITY ON	
SPL	CANADIAN TIRE CORPORATION LTD.	SAWMILL CREEK RETAIL STORE	OTTAWA CITY ON	

SPL	SHELL CANADA PRODUCTS LTD.	NICHOLS SERVICE STATION, HIGHWAY MARKET, RR 1 WOODLAWN, WEST CARLETON SERVICE STATION	OTTAWA-CARLETON K1T 3Z4 R.M. ON
SPL	SHELL CANADA PRODUCTS LTD.	MILITARY RAMP TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	GATE 18, OTTAWA AIRPORT TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	AIRPORT TARMACK TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	AIRPORT TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	SERVICE STATION	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
wwis		lot 9	ON
wwis		lot 10	ON
wwis		lot 10	ON
wwis		lot 10	ON
wwis		lot 10	ON
wwis		lot 9	ON
WWIS		lot 10	ON

WWIS	lot 9	ON
wwis	lot 9	ON
wwis	lot 8	ON
wwis	lot 8	ON
WWIS	lot 35 con 2	ON

Unplottable Report

<u>Site:</u> BEAVER LUMBER CO. LTD. - LOT 9/CONC. II ROBERTSON ROAD NEPEAN CITY ON

Database:

Certificate #: 3-2065-90-Application Year: 90

Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

<u>Site:</u> WEDGEWOOD BUILDING CORPORATION ROBERTSON RD. NEPEAN CITY ON

Database:

 Certificate #:
 3-0682-88

 Application Year:
 88

 Issue Date:
 5/13/1988

 Approval Type:
 Municipal of the part of the

Approval Type: Municipal sewage Status: Approved

Status: Application Type: Client Name:: Client Address:: Client City:: Client Postription:

Project Description:: Contaminants:: Emission Control::

<u>Site:</u> TONY GRAHAM MOTORS (1980) LIMITED PART LOTS 8 & 9, CONC. 2 NEPEAN CITY ON

Database: CA

Certificate #: 8-4109-94-Application Year: 94

Issue Date: 9/30/1994
Approval Type: Industrial air
Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code::

Project Description:: INSTALL PAINT SPRAY BOOTH & PREP. STALL

Contaminants:: Acetone, Methyl Isobutyl Ketone, N-Propyl Alcohol, Toluene(Pentyl Methane)(Methyl Benzene), N-

Butanol(Butanol), N-Propyl Acetate (Propyl Acetate), Methylene Chloride, Methyl N-Amyl Ketone, Ethyl-3-Ethoxy

Propionate, N-Methyl-2-Pyrrolidone

Emission Control:: Panel Filter

Site: Canadian Tire Real Estate Limited

Ottawa ON

Database:

Certificate #: 8928-6XKJW9

Application Year:2007Issue Date:2/12/2007

Approval Type: Industrial Sewage Works
Status: Revoked and/or Replaced
Application Type:

Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: Canadian Tire Real Estate Limited

Ottawa ON

Database:

 Certificate #:
 6332-769QGX

 Application Year:
 2007

 Issue Date:
 8/21/2007

Approval Type: Industrial Sewage Works

Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: BEAVER LUMBER CO. LTD. - LOT 9/CONC. II
ROBERTSON ROAD NEPEAN CITY ON

Database:

Certificate #:7-1679-90-Application Year:90Issue Date:11/16/1990Approval Type:Municipal waterStatus:Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

<u>Site:</u> TERRACE INVESTMENTS LTD. TERRACE DR. NEPEAN ON Database:

Order No: 20180927134

Certificate #: 3-1156-85-006

Application Year:85Issue Date:10/25/85

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name:: Client Address:: Client City::

Client Postal Code:: Project Description:: Contaminants:: Site: TERRACE INVESTMENTS LTD.

TERRACE DR. NEPEAN ON

VA .

Certificate #: 7-0854-85-006

Application Year:85Issue Date:10/9/85Approval Type:Municipal waterStatus:Approved

Application Type:
Client Name::
Client Address::
Client City::
Client Postal Code::
Project Description::
Contaminants::
Emission Control::

Site: TERRACE INVESTMENT

WESTCLIFFE RD./EASEMENT NEPEAN CITY ON

Certificate #: 3-0598-85-006

Application Year:85Issue Date:6/7/85

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code

Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: City Wye'd Electric Ltd.

Lot 8, Concession 2, Former Township of Huntley Ottawa ON

 Certificate #:
 9630-6C9PY8

 Application Year:
 2005

 Issue Date:
 5/20/2005

Approval Type: Industrial Sewage Works

Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code::

Project Description:: Contaminants:: Emission Control::

Lot 10, Lot 11, Conc. 2, Stonebridge Subd. Ottawa ON

Certificate #: 4838-4WDRDT

Application Year: 01
Issue Date: 5/4/01

Approval Type: Municipal & Private sewage

Status: Approved

Application Type: New Certificate of Approval

Database:

Database:

Database:

Database:

Order No: 20180927134

Site:

Client Name:: Monarch Construction Limited

Client Address:: 3584 Jockvale Road

Client City:: Nepean Client Postal Code:: K2C 3H2

Project Description:: Installation of storm and sanitary sewers to serve Stonebridge Phase 3

Contaminants:: Emission Control::

Site: Stonebridge Subdivision

Part of Lot 10, Concession 2 Ottawa ON

Database: CA

Certificate #: 9685-522N2M

Application Year:01Issue Date:9/5/01

Approval Type:Municipal & Private sewageStatus:ApprovedApplication Type:New Certificate of ApprovalClient Name::Monarch Construction Limited

Client Address:: 3584 Jockvale Road

Client City:: Nepean
Client Postal Code:: K2C 3H2

Project Description:: Construction of storm and sanitary sewers on Golflinks Drive, Oakbar Crescent and Street 1.

Contaminants:: Emission Control::

Site: Stonebridge Subdivision

Part of Lot 10, Concession 2, Street No. 2 Ottawa ON

Database: CA

Database:

Certificate #: 6346-4Z6P4V

Application Year:01Issue Date:7/31/01

Approval Type: Municipal & Private sewage
Status: Approved
New Continuous Approved

Application Type: New Certificate of Approval
Client Name:: Monarch Construction Limited

Client Address:: 3584 Jockvale Road

Client City:: Nepean Client Postal Code:: K2C 3H2

Project Description:: This application is for the construction of sanitary sewers including appurtenances on Street No. 2, from Golflinks

Drive to approximately 430 meters south of Golflinks Drive.

Contaminants::

Emission Control::

Site:
Lot 10 and 11, Concession 2 Ottawa ON

Certificate #: 2621-4WHPVP

Application Year: 01
Issue Date: 5/14/01

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval
Client Name:: Monarch Construction Limited

Client Address:: 3584 Jockvale Road

Client City:: Nepean Client Postal Code:: K2C 3H2

Project Description:: Watermain Construction

Contaminants:: Emission Control::

<u>Site:</u>
Lot 10, Lot 11, Conc. 2, Stonebridge Subd. Ottawa ON

Database:

Certificate #: 2176-4WDR8J

Application Year:01Issue Date:5/4/01

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval
Client Name:: Monarch Construction Limited

Client Address:: 3584 Jockvale Road

Client City:: Nepean
Client Postal Code:: K2C 3H2

Project Description:: Installation of a watermain re: Stonebridge Phase 3

Contaminants:: Emission Control::

Site: Landsdown Developments Limited

Lot 11 and Prt Lot 10, Reg. Plan No. 2545 Ottawa ON

Database:

Database:

Database:

CA

 Certificate #:
 1361-5ZRHG3

 Application Year:
 2004

 Issue Date:
 6/11/2004

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: Monarch Corporation

Lot 10, Conc. 2 (Rideau Front) Ottawa ON

Certificate #: 1960-8ANFWL

 Application Year:
 2010

 Issue Date:
 10/29/2010

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: Monarch Construction Limited

Part of Lot 10, Concession 2 Ottawa ON

Certificate #: 3027-5EYJGF

 Application Year:
 2002

 Issue Date:
 10/18/2002

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants::

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GREENSIDE CONSTRUCTION MANAGEMENT Site:

STREET NO. 1&3 ROBERTSON CRT. NEPEAN CITY ON

Database:

Certificate #: 3-1670-86-Application Year: 86 11/7/1986 Issue Date: Municipal sewage Approval Type: Status: Approved

Application Type: Client Name:: Client Address:: Client City:: Client Postal Code:: Project Description:: Contaminants:: **Emission Control::**

Canadian Tire Real Estate Limited Site:

Ottawa ON

2877-73WH5F Application Year: 2007 6/7/2007

Approval Type: Industrial Sewage Works

Status: Approved

Application Type: Client Name:: Client Address:: Client City::

Certificate #:

Issue Date:

Client Postal Code:: Project Description:: Contaminants:: Emission Control::

Site: DY 4 Systems Inc.

Ottawa K2V 1A6 Lot:Part of 1 Concession:2 CITY OF OTTAWA ON

Company Name: DY 4 Systems Inc. EBR Registry No.: 010-8152 5942-7WYP4L Ministry Ref. No.: Notice Type: Instrument Decision Notice Date: September 06, 2012 Proposal Date: October 22, 2009

Year: 2009

333 Palladium Drive, Kanata Ontario, Canada K2V 1A6 Proponent Address:

Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)

Location Other:

Location:

Ottawa K2V 1A6 Lot:Part of 1 Concession:2 CITY OF OTTAWA

Site: Shell Canada Limited

Nepean Ottawa ON M2N 6Y2

Approval No: 1454-96LJDX Approval Date: 2013-04-19 Approved

Status: Record Type: ECA SWP Area Name: **MOE District:** City:

Ottawa

Longitude:

CA

Database: **EBR**

Database: CA

Order No: 20180927134

Database: **ECA**

Link Source: IDS Latitude:

Approval Type:ECA-INDUSTRIAL SEWAGE WORKSProject Type:INDUSTRIAL SEWAGE WORKS

Address: Nepean Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6976-92AQLQ-14.pdf

Site: Canadian Tire Real Estate Limited Database:
Ottawa ON M4P 2V8 ECA

 Approval No:
 2877-73WH5F
 SWP Area Name:

 Approval Date:
 2007-06-07
 MOE District:

Status: Approved City: Ottawa

Record Type:ECALongitude:Link Source:IDSLatitude:

Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1011-73VQQQ-14.pdf

Site: City of Ottawa Database: Lot 10, Concession 2 Ottawa ON K1P 1J1 ECA

 Approval No:
 5280-96KNG8
 SWP Area Name:

 Approval Date:
 2013-04-30
 MOE District:

Status: Approved City: Ottawa

 Record Type:
 ECA
 Longitude:

 Link Source:
 IDS
 Latitude:

 Approval Type:
 ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS

Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Address: Lot 10, Concession 2

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0810-8ZFJSZ-14.pdf

Site: JACK MAY PONTIAC BUICK LTD Database: LOT 9 CON 2 NEPEAN ON EXP

Instance No:9667817Instance ID:390373Instance Type:FS Facility

Description: FS Propane Vehicle Conv Centre

Status: EXPIRED

TSSA Program Area: Maximum Hazard Rank:

Facility Type: Expired Date:

Site: Shell Canada Products
Air Cargo Private/Airbus Drive Ottawa Macdonald-cartier International Airport Ottawa ON

Database:
GEN

Order No: 20180927134

Generator No.: ON5198087 PO Box No.: Status: Country:

Approval Years: 2011 Choice of Contact: Contam. Facility: Co Admin:

MHSW Facility: Phone No. Admin:

SIC Code: 447190

SIC Description: Other Gasoline Stations

--Details--

Waste Code: 221

Waste Description: LIGHT FUELS

CITY OF OTTAWA Site:

LOT 10, CONSESSION 2 OTTAWA ON K1P 1J1

Database: **GEN**

ON3823377 Generator No.:

Status:

07,08

PO Box No.: Country:

Choice of Contact: Co Admin: Phone No. Admin:

Contam. Facility: MHSW Facility: SIC Code: SIC Description:

Approval Years:

--Details--

Waste Code:

OIL SKIMMINGS & SLUDGES Waste Description:

Canadian Tire Real Estate Limited Site:

Street Right of Way Near 109 Richmond Road Ottawa ON K1Z 6V8

Database: **GEN**

Generator No.: Status: Approval Years:

Contam. Facility:

2014

No

ON8895010

PO Box No.: Country: Canada Choice of Contact: CO_ADMIN Co Admin: John Pvke

6135483446 Ext.34

Phone No. Admin:

MHSW Facility: No 447110 SIC Code:

SIC Description: 447110

--Details--

Waste Code: 221

LIGHT FUELS Waste Description:

Site: Shell Canada Products

Air Cargo Private/Airbus Drive Ottawa Macdonald-cartier International Airport Ottawa ON

Database: GEN

Generator No.: Status:

ON5198087

PO Box No.: Country:

Approval Years: Contam. Facility: Choice of Contact: Co Admin:

Phone No. Admin:

MHSW Facility:

SIC Code: 447190

SIC Description: Other Gasoline Stations

2009

--Details--

221 Waste Code:

Waste Description: LIGHT FUELS

Site: Shell Canada Products

Air Cargo Private/Airbus Drive Ottawa Macdonald-cartier International Airport Ottawa ON

Database: **GEN**

Order No: 20180927134

Generator No.: Status:

ON5198087

PO Box No.: Country:

Approval Years: Contam. Facility: Choice of Contact: Co Admin: Phone No. Admin:

MHSW Facility:

447190 SIC Code:

SIC Description: Other Gasoline Stations

2010

--Details--

221 Waste Code:

Waste Description: LIGHT FUELS

OLYMPIA & YORK DEVELOPMENTS LTD. Site: SHELL CENTER OTTAWA ON

Database: **NPCB**

Company Code: O0163D Industry: OTHER

POTENTIAL FOR INSPECTION (TR) Site Status:

Transaction Date: 7/10/1993

Inspection Date:

--Details--

Label: OR21844

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location: Item/State: TRANSFORMER/FULL

No. of Items: 1

Manufacturer:

IN-USE Status: Contents: 3333 L

Label: OR21846

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: TRANSFORMER/FULL

1

No. of Items:

Manufacturer: **IN-USE** Status:

Contents: 3333 L

OR21845 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State:

TRANSFORMER/FULL

No. of Items: 1

Manufacturer:

Status: **IN-USE** Contents: 3333 L

JACK MAY PONTIAC BUICK LTD Site:

LOT 9 CON 2 NEPEAN ON

Location ID: 9617 Type: private Expiry Date: 1994-02-28 Capacity (L): 0.00 0037908001 Licence #:

CANADIAN TIRE PIT STOP & PROPANE Site:

OTTAWA ON K2H5Z2

00921430

OIL CHANGES & LUBRICATION SERVICE Headcode Desc:

6138299488 Phone:

List Name: Description:

Headcode:

CANADIAN TIRE PIT STOP & PROPANE Site:

Database: RST

Database:

Database:

RST

OTTAWA ON K2H 5Z2

Headcode: 00921430

OIL CHANGES & LUBRICATION SERVICE Headcode Desc:

Phone: 6138299488

List Name: Description:

Shell Canada Products Limited Database: Site: Shell Canada Ottawa ON

Ref No: 6267-5M2K7H Discharger Report:

Site No:

Material Group: Oil Incident Dt: 4/28/2003 Client Type:

Sector Type: Year: Incident Cause: Source Type:

Incident Event: Nearest Watercourse: Contaminant Code: Site Name: LOADING RACK 1<UNOFFICIAL>

GASOLINE Contaminant Name: Site Address:

Contaminant Limit 1: Site District Office: Ottawa

Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code:

Contaminant Qty: 1 L Site Region: Eastern **Environment Impact:** Possible Site Municipality: Ottawa

Nature of Impact: Other Impact(s) Site Lot: Receiving Medium: Land Site Conc:

Receiving Env: Northing: Health/Env Conseq: Easting:

Site Geo Ref Accu: MOE Response: Dt MOE Arvl on Scn: Site Geo Ref Meth: 4/28/2003 Site Map Datum:

MOE Reported Dt: **Dt Document Closed:**

Agency Involved:

SAC Action Class: Spills

Incident Reason:

Incident Summary: Shell - 1L gasoline

Shell Canada Products Limited Site: Database: Shell Aerocentre at Ottawa Airport<UNOFFICIAL> Ottawa ON SPL

Order No: 20180927134

5203-6EK4EJ 0 Discharger Report: Ref No: Oil Site No: Material Group:

Incident Dt: Client Type: 7/22/2005

Sector Type: Other Year:

Incident Cause: Source Type: Pipe Or Hose Leak

Nearest Watercourse: Incident Event: Shell Aerocentre at Ottawa Contaminant Code: Site Name:

Airport<UNOFFICIAL> Contaminant Name: AVIATION FUEL (JET A OR B, TURBO) Site Address:

Contaminant Limit 1: Site District Office: Ottawa Contam Limit Freq 1: Site County/District:

Contaminant UN No 1: Site Postal Code:

Contaminant Qty: Site Region: **Environment Impact:** Possible Site Municipality: Ottawa

Nature of Impact: Soil Contamination Site Lot: Receiving Medium: Site Conc: Land Receiving Env: Northing:

Health/Env Conseq: Easting: MOE Response: Site Geo Ref Accu:

Dt MOE Arvl on Scn: Site Geo Ref Meth: 7/22/2005 MOE Reported Dt: Site Map Datum:

Dt Document Closed: Agency Involved:

SAC Action Class: Spills at Federal Facilities & Spills of National Interest

Incident Reason: Unknown - Reason not determined

EPS: Shell Aerocentre: u/k quant jet fuel to pavement Incident Summary:

SHELL CANADA PRODUCTS LTD. Site:

Database: SHELL AERO CENTER BULK PLANT (N.O.S.) OTTAWA CITY ON SPL

Site Map Datum:

20101

100050 Ref No: Discharger Report: Site No: Material Group: Incident Dt: 5/19/1994 Client Type: Year: Sector Type: Incident Cause: **CONTAINER OVERFLOW** Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Site District Office: Contaminant Limit 1: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code:

Contaminant Qty: Site Region: **Environment Impact:** NOT ANTICIPATED Site Municipality:

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

Health/Env Conseq: Easting: MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth:

5/19/1994 MOE Reported Dt:

Dt Document Closed: Agency Involved: SAC Action Class:

FRROR Incident Reason:

Incident Summary: EXECUTIVE AIR: 2 L JET FUEL TO ASPHALT RAMP, CLEANED UP

CANADIAN TIRE CORPORATION LTD. Site:

SAWMILL CREEK RETAIL STORE OTTAWA CITY ON

Ref No: 42952 Discharger Report: Site No: Material Group: Incident Dt: 11/2/1990 Client Type: Year: Sector Type:

Source Type: Incident Cause: OTHER CAUSE (N.O.S.)

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

Environment Impact: POSSIBLE Site Municipality: 20101

Nature of Impact: Water course or lake Site Lot: Receiving Medium: WATER Site Conc: Receiving Env: Northing:

Health/Env Conseq: Easting: MOE Response: Site Geo Ref Accu:

Dt MOE Arvl on Scn: Site Geo Ref Meth: 11/2/1990 MOE Reported Dt: Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: OTHER

CANADIAN TIRE-1000L. ANTIFREEZE TO SAWMILL CREEK: Incident Summary:

SHELL CANADA PRODUCTS LTD. Site:

NICHOLS SERVICE STATION, HIGHWAY MARKET, RR 1 WOODLAWN, WEST CARLETON SERVICE STATION

OTTAWA-CARLETON R.M. ON K1T 3Z4

Ref No: 33287 Discharger Report:

erisinfo.com | Environmental Risk Information Services

Database:

Database:

SPL

Site No: Material Group: Incident Dt: 4/17/1990 Client Type:

Year: Sector Type: Incident Cause: UNDERGROUND TANK LEAK Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: Site Municipality: 20000
Nature of Impact: Site Lot:

Receiving Medium: LAND Site Conc:
Receiving Env: Northing:
Health/Env Conseq: Easting:

MOE Response:

Dt MOE Arvl on Scn:

Site Geo Ref Accu:
Site Geo Ref Meth:

MOE Reported Dt: 4/17/1990 Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: CORROSION

Incident Summary: SHELL-GASOLINE POCKETS ON GROUND

Site: SHELL CANADA PRODUCTS LTD.

MILITARY RAMP TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
SPL

20101

Order No: 20180927134

 Ref No:
 17049
 Discharger Report:

 Site No:
 Material Group:

 Incident Dt:
 4/12/1989
 Client Type:

 Year:
 Sector Type:

Incident Cause: CONTAINER OVERFLOW Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Site District Office:

Site County/District:

Site Postal Code:

Contaminant Qty:
Site Region:
Environment Impact: NOT ANTICIPATED Site Municipality:

 Nature of Impact:
 Site Lot:

 Receiving Medium:
 LAND

 Receiving Env:
 Northing:

Health/Env Conseq: Easting: EPS

MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt:

4/12/1989

Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: EQUIPMENT FAILURE

Incident Summary: UPLANDS AIRPORT - 60 L OF JET FUEL TO MILITARY RAMP WHILE RE-FUELING.

Site: SHELL CANADA PRODUCTS LTD. Database: GATE 18, OTTAWA AIRPORT TANK TRUCK (CARGO) OTTAWA CITY ON SPL

 Ref No:
 120204
 Discharger Report:

 Site No:
 Material Group:

 Incident Dt:
 10/30/1995
 Client Type:

 Years
 Content Type:

Year: Sector Type: Incident Cause: VALVE/FITTING LEAK OR FAILURE Source Type:

Incident Event: Source Type.

Nearest Watercourse:

Contaminant Code: Site Name:
Contaminant Name: Site Address:
Contaminant Limit 1: Site District Office:

Contam Limit Freq 1: Site County/District:
Contaminant UN No 1: Site Postal Code:

Contaminant Qty: Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact:Site Lot:Receiving Medium:LANDSite Conc:Receiving Env:Northing:Health/Env Conseq:Easting:

MOE Response:Site Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:10/30/1995Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: ERROR

Incident Summary: SHELL FUEL DELIVERY TRUCK-5 L DIESEL TO CONCRETE. CLEANED. NO ENV IMPACT.

Database: SPL

Database:

SPL

Order No: 20180927134

<u>Site:</u> SHELL CANADA PRODUCTS LTD. AIRPORT TARMACK TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 107627 Discharger Report:

Site No: Material Group: Incident Dt: 11/23/1994 Client Type:

Year: Sector Type:

Incident Cause: CONTAINER OVERFLOW Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact:
Receiving Medium:
Receiving Env:
Health/Env Conseq:

Site Lot:
Site Conc:
Northing:
Health/Env Conseq:
Easting:

MOE Response:Site Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:11/23/1994Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Site:

Incident Reason: ERROR

SHELL CANADA PRODUCTS LTD.

Incident Summary: SHELL: 20 L JET FUEL A-1 TO TARMACK WHEN FILLING 707 AIRPLANE: CONTAINED

AIRPORT TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 15628 Discharger Report:

Site No: Material Group:

 Incident Dt:
 3/8/1989
 Client Type:

 Year:
 Sector Type:

 Incident Cause:
 PIPE/HOSE LEAK
 Source Type:

 Incident Event:
 Nearest Watercourse:

Contaminant Code: Site Name:
Contaminant Name: Site Address:
Contaminant Limit 1: Site District Office:

Contaminant Limit 1: Site District Office:
Contam Limit Freq 1: Site County/District:
Contaminant UN No 1: Site Postal Code:
Contaminant Qty: Site Region:

Environment Impact: Site Municipality: 20101

 Nature of Impact:
 Site Lot:

 Receiving Medium:
 LAND

 Receiving Env:
 Northing:

 Health/Env Conseq:
 Easting:

Site Geo Ref Accu: MOE Response: Dt MOE Arvl on Scn: Site Geo Ref Meth: 3/9/1989 MOE Reported Dt: Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: MATERIAL FAILURE

UPLANDS AIRPORT - 9 LTR. HYDRAULIC FUEL TO GROUND Incident Summary:

SHELL CANADA PRODUCTS LTD. Site:

TANK TRUCK (CARGO) OTTAWA CITY ON

Database:

Ref No: 81836 Site No:

Material Group: Incident Dt: 2/14/1993 Client Type: Sector Type: Year:

Incident Cause: PIPE/HOSE LEAK Source Type: Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code:

Contaminant Qty: Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing: Health/Env Consea: Easting:

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: MOE Reported Dt: 2/14/1993 Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: FRROR

Incident Summary: SHELL-25L OF JET A-1 FUELTO GROUND DURING FUELLINGCONTAINED, CLEANED UP.

Discharger Report:

SHELL CANADA PRODUCTS LTD. Site:

TANK TRUCK (CARGO) OTTAWA CITY ON

Database:

Order No: 20180927134

81843 Ref No: Discharger Report: Site No: Material Group: Incident Dt: 2/14/1993 Client Type: Year: Sector Type: Source Type: Incident Cause: VALVE/FITTING LEAK OR FAILURE Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Site District Office:

Contaminant Limit 1: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: Site Region: Contaminant Qty:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing: Easting: Health/Env Conseq:

Site Geo Ref Accu: MOE Response: Dt MOE Arvl on Scn: Site Geo Ref Meth: MOE Reported Dt: 2/14/1993 Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: **UNKNOWN**

Incident Summary: SHELL CANADA - 20 L OF AVIATION FUEL TO RAMP DUE TO TRUCK LEAK

SHELL CANADA PRODUCTS LTD. Site:

TANK TRUCK (CARGO) OTTAWA CITY ON

8471 Discharger Report: Material Group:

Incident Dt: Year:

8/22/1988

LAND

8/22/1988

Incident Cause:

Incident Event:

Ref No: Site No:

ABOVE-GROUND TANK LEAK

Contaminant Code: Contaminant Name: Contaminant Limit 1:

Contam Limit Freg 1: Contaminant UN No 1: Contaminant Qty:

Environment Impact: Nature of Impact: Receiving Medium:

Receiving Env: Health/Env Conseq:

MOE Response: Dt MOE Arvl on Scn:

MOE Reported Dt: **Dt Document Closed:**

Agency Involved: SAC Action Class:

Incident Reason:

Incident Summary:

FRROR

UPLANDS AIRPORT - 50 L OF JET FUEL TO PAVEMENT FROM TANK TRUCK.

Client Type:

Sector Type:

Source Type:

Site Address: Site District Office:

Site Name:

Site Lot:

Site Conc:

Northing:

Easting:

Nearest Watercourse:

Site County/District:

Site Postal Code: Site Region:

Site Municipality:

Site Geo Ref Accu:

Site Geo Ref Meth:

Site Map Datum:

SHELL CANADA PRODUCTS LTD. SERVICE STATION OTTAWA CITY ON

60160

Incident Dt:

Site:

Ref No:

Site No:

11/24/1991 Year: OTHER CONTAINER LEAK

Incident Cause:

Incident Event:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1:

Contaminant UN No 1: Contaminant Qty:

Environment Impact:

Nature of Impact: Receiving Medium: LAND

Receiving Env:

Health/Env Conseq: MOE Response:

Dt MOE Arvl on Scn: MOE Reported Dt:

Dt Document Closed: Agency Involved:

SAC Action Class:

Incident Reason:

CORROSION

SHELL SERVICE STATION - 25 L. OF GASOLINE TO GROUND FROM LEAKY CAR Incident Summary:

SHELL CANADA PRODUCTS LTD. Site:

TANK TRUCK (CARGO) OTTAWA CITY ON

11/25/1991

NOT ANTICIPATED

Ref No: 26231 Site No:

Database: SPL

SPL

Database:

Discharger Report:

Sector Type: Source Type:

20101

Nearest Watercourse:

Material Group:

Client Type:

Site Name: Site Address: Site District Office: Site County/District: Site Postal Code: Site Region:

Site Municipality: 20101

Site Lot: Site Conc: Northing:

Easting: SHELL, FIRE DEPT. TRIANGLE PUMP

Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:

Discharger Report:

Material Group:

Database:

Incident Dt: 10/5/1989 Client Type: Year: Sector Type:

Incident Cause: VALVE/FITTING LEAK OR FAILURE Source Type: Incident Event:

Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing: Health/Env Conseq:

Easting: **DEPT OF TRANSPORT**

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: MOE Reported Dt: 10/5/1989 Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: **EQUIPMENT FAILURE**

Incident Summary: SHELL CANADA - 120L JET FUEL TO TERMINAL RAMP

SHELL CANADA PRODUCTS LTD. Site: Database: TANK TRUCK (CARGO) OTTAWA CITY ON

23253 Discharger Report: Ref No: Site No: Material Group: Incident Dt: // Client Type: Year:

Sector Type: Incident Cause: VALVE/FITTING LEAK OR FAILURE Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

Environment Impact: Site Municipality: 20101

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

Easting: Health/Env Conseq: MOE Response: Site Geo Ref Accu:

Dt MOE Arvl on Scn: Site Geo Ref Meth: 8/7/1989 **MOE** Reported Dt: Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

130

Incident Reason: **EQUIPMENT FAILURE**

SHELL- 4.5 LTR SPILL OF JET FUEL AT UPLANDS AIRPORT Incident Summary:

SHELL CANADA PRODUCTS LTD. Site: Database: SPL TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 21872 Discharger Report: Site No: Material Group: 7/11/1989 Client Type: Incident Dt: Year: Sector Type:

Incident Cause: PIPE/HOSE LEAK Source Type: Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Site District Office: Contaminant Limit 1: Contam Limit Freq 1: Site County/District:

> Order No: 20180927134 erisinfo.com | Environmental Risk Information Services

Contaminant UN No 1: Site Postal Code:

Contaminant Qty: Site Region:

Environment Impact: Site Municipality: 20101

Nature of Impact:Site Lot:Receiving Medium:LANDSite Conc:Receiving Env:Northing:Health/Env Conseq:Easting:

MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt:

7/11/1989

Site Geo Ref Meth:

Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: EQUIPMENT FAILURE

Incident Summary: SHELL REFUELING VEHICLE- 70 L AVIATION FUEL TO GROUND.

Database: SPL

Database:

Order No: 20180927134

<u>Site:</u> SHELL CANADA PRODUCTS LTD.

TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 16382 Discharger Report:
Site No: Material Group:

 Site No:
 Material Group:

 Incident Dt:
 3/27/1989
 Client Type:

 Year:
 Sector Type:

Incident Cause: VALVE/FITTING LEAK OR FAILURE Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: Site Municipality: 20101

Nature of Impact:Site Lot:Receiving Medium:LANDSite Conc:Receiving Env:Northing:Health/Env Conseq:Easting:

MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt:

3/27/1989

Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: EQUIPMENT FAILURE

Incident Summary: UPLANDS AIRPORT - 20 L OF JET FUEL TO GROUND.

Site: SHELL CANADA PRODUCTS LTD.

TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 84404 Discharger Report:

Site No: Material Group:
Incident Dt: 4/21/1993 Client Type:

Year: Sector Type: Incident Cause: VALVE/FITTING LEAK OR FAILURE Source Type:

Incident Event: VALVENTINIO EE/IN ON TABLE 1

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Contaminant Qty: Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

 Nature of Impact:
 Site Lot:

 Receiving Medium:
 LAND

 Receiving Env:
 Northing:

 Health/Env Conseq:
 Easting:

MOE Response: Site Geo Ref Accu:

Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:4/22/1993Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Closes:

Incident Reason: ERROR

Incident Summary: SHELL CANADA - 40 L OF AVIATION FUEL AT GATE A DUE TO TRUCK LEAK

Site: SHELL CANADA PRODUCTS LTD.

TANK TRUCK (CARGO) OTTAWA CITY ON

SPL

Database:

Order No: 20180927134

Ref No:30521Discharger Report:Site No:Material Group:

Incident Dt: 2/2/1990 Client Type:
Year: Sector Type:
Incident Cause: VALVE/FITTING LEAK OR FAILURE Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:

Environment Impact: Site Municipality: 20101

Nature of Impact:
Receiving Medium:
LAND / AIR
Site Conc:
Receiving Env:
Health/Env Conseq:
Fasting:

Health/Env Conseq: Easting:
MOE Response: Site Geo Ref Accu:
Dt MOE Arvl on Scn: Site Geo Ref Meth:

Dt MOE Arvl on Scn:
MOE Reported Dt: 2/2/1990

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: ERROR

Incident Summary: SHELL TANK TRUCK-50 L AVIATION FUEL TO ASPHALT

Site Map Datum:

Well ID: 1521954 Data Entry Status:

Construction Date: Data Src: 1

Primary Water Use:DomesticDate Received:11/2/1987Sec. Water Use:Cooling And A/CSelected Flag:YesFinal Well Status:Water SupplyAbandonment Rec:

 Water Type:
 Contractor:
 1558

 Casing Material:
 Form Version:
 1

 Audit No:
 19331
 Owner:

Tag: Street Name:

Construction Method:County:OTTAWA-CARLETONElevation (m):Municipality:NEPEAN TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock: Lot: 009

Well Depth: Concession:
Overburden/Bedrock: Concession Name:
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Flow Rate: UTM Reliabilit

Bore Hole Information

 Bore Hole ID:
 10043767
 Elevation:

 DP2BR:
 6
 Elevrc:

Spatial Status: Zone: 18

> **UTMRC**: UTMRC Desc:

Location Method:

unknown UTM

Order No: 20180927134

Code OB: East83: Code OB Desc: Bedrock Org CS: North83:

Open Hole:

Date Completed: 28-SEP-87

Remarks:

Elevrc Desc:

Cluster Kind:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931049766

Layer: Color:

General Color: **BROWN** 05 Mat1: Most Common Material: CLAY Mat2: 12 Other Materials: **STONES** Mat3: 79

PACKED Other Materials: Formation Top Depth: 0 Formation End Depth: 6 Formation End Depth UOM: ft

931049768 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 18

SANDSTONE Most Common Material:

Mat2:

Other Materials: MEDIUM-GRAINED

Mat3:

Other Materials:

170 Formation Top Depth: Formation End Depth: 275 Formation End Depth UOM: ft

931049767 Formation ID:

2 Layer: 2 Color: General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2: 78

Other Materials: **MEDIUM-GRAINED**

Mat3: 85 SOFT Other Materials: Formation Top Depth: 6 Formation End Depth: 170 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

961521954 Method Construction ID: **Method Construction Code:**

Air Percussion **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10592337

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930076489

Layer: 2

Material:

Open Hole or Material:

Depth From:

Depth To:255Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 930076488

Layer:

Material:

Open Hole or Material:

Depth From:

Depth To:21Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 930076490

Layer: 3

Material:

Open Hole or Material:

Depth From:

Depth To: 275
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991521954

Pump Set At:

Static Level:12Final Level After Pumping:125Recommended Pump Depth:175Pumping Rate:25

Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934653478
Test Type: Draw Down
Test Purstion: 45

Test Duration: 45
Test Level: 125
Test Level UOM: ft

934108235 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 15 Test Level: 125 Test Level UOM: ft

Pump Test Detail ID: 934392339 Draw Down Test Type: Test Duration: Test Level: 125

Pump Test Detail ID: 934902870 Test Type: Draw Down

ft

Test Duration: 60 Test Level: 125 Test Level UOM: ft

Water Details

Test Level UOM:

Water ID: 933479687 Layer: Kind Code: 2 SALTY Kind: Water Found Depth: 268 Water Found Depth UOM: ft

Site: Database: lot 10 ON

Well ID: 1524890 Data Entry Status:

Construction Date: Data Src:

9/17/1990 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: 3644 Contractor:

Casing Material: Form Version: 1 Audit No: 56337 Owner: Street Name:

Tag: **Construction Method:** County: OTTAWA-CARLETON NEPEAN TOWNSHIP Municipality: Elevation (m):

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 010

Well Depth: Concession: Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability:

Bore Hole Information

Improvement Location Source:

Clear/Cloudy:

Bore Hole ID: 10046633 Elevation: DP2BR: 106 Elevrc:

Spatial Status: 18 Zone:

Code OB: East83: Code OB Desc: **Bedrock** Org CS: North83: Open Hole:

Cluster Kind: UTMRC: 25-APR-90 UTMRC Desc: unknown UTM Date Completed:

Order No: 20180927134

Remarks: Location Method: na

Elevrc Desc: Location Source Date:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931059404

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials: Formation Top Depth:

Formation Top Depth: 0
Formation End Depth: 10
Formation End Depth UOM: ft

Formation ID: 931059407

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 26

 Most Common Material:
 ROCK

 Mat2:
 71

Other Materials: FRACTURED

Mat3:

Other Materials:

Formation Top Depth: 106
Formation End Depth: 108
Formation End Depth UOM: ft

Formation ID: 931059406

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

Most Common Material: HARDPAN Mat2: 05
Other Materials: CLAY

Mat3:

Other Materials:

Formation Top Depth: 90
Formation End Depth: 106
Formation End Depth UOM: ft

Formation ID: 931059405

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 10
Formation End Depth: 90
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961524890

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10595203

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930081654

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 108
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991524890

Pump Set At:

Static Level: 0
Final Level After Pumping: 60
Recommended Pump Depth: 60
Pumping Rate: 20
Flowing Rate:

Recommended Pump Rate: 15
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:N

Draw Down & Recovery

Pump Test Detail ID: 934385896

Test Type:

 Test Duration:
 30

 Test Level:
 60

 Test Level UOM:
 ft

Pump Test Detail ID: 934110488

Test Type:

Test Duration: 15
Test Level: 60
Test Level UOM: ft

Pump Test Detail ID: 934903633

Test Type:

 Test Duration:
 60

 Test Level:
 60

 Test Level UOM:
 ft

Pump Test Detail ID: 934655256

Test Type:

Test Duration: 45

Test Level: 60
Test Level UOM: ft

Water Details

 Water ID:
 933483660

 Layer:
 1

 Kind Code:
 1

Kind: FRESH
Water Found Depth: 108
Water Found Depth UOM: ft

Site: lot 10 ON

Well ID: 1521663 Data Entry Status:
Construction Date: Data Src:

Primary Water Use:DomesticDate Received:8/14/1987Sec. Water Use:Selected Flag:Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type:Contractor:3644Casing Material:Form Version:1

Audit No: 08597 Owner:
Tag: Street Name:

Construction Method:County:OTTAWA-CARLETONElevation (m):Municipality:NEPEAN TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock: Lot: 010

Well Depth: Concession:
Overburden/Bedrock: Concession Name:
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Static Water Level:

Flowing (Y/N):

Flow Rate:

Northing NAD83

Zone:

UTM Reliability:

Bore Hole Information

Clear/Cloudy:

 Bore Hole ID:
 10043485
 Elevation:

 DP2BR:
 59
 Elevro:

Spatial Status:Zone:18Code OB:rEast83:

 Code OB Desc:
 Bedrock
 Org CS:

 Open Hole:
 North83:

 Cluster Kind:
 UTMRC:

 Cluster Kind:
 UTMRC:
 9

 Date Completed:
 28-JUL-87
 UTMRC Desc:
 unknown UTM

Remarks: Location Method: na

Elevrc Desc:
Location Source Date:

Overburden and Bedrock

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 931048779

 Layer:
 4

 Color:
 1

 General Color:
 WHITE

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2:

Materials Interval

Other Materials:

Mat3:

Database:

WWIS

Other Materials:

Formation Top Depth: 150
Formation End Depth: 225
Formation End Depth UOM: ft

Formation ID: 931048778

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 59
Formation End Depth: 150
Formation End Depth UOM: ft

Formation ID: 931048777

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

 Most Common Material:
 HARDPAN

Mat2: 12
Other Materials: STONES

Mat3:

Other Materials:

Formation Top Depth: 45
Formation End Depth: 59
Formation End Depth UOM: ft

Formation ID: 931048776

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 45
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961521663Method Construction Code:5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10592055

Casing No:

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930075978

 Layer:
 1

Material: Open Hole or Material: STEEL

Depth From: 62 Depth To: Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Casing ID: 930075979

Layer:

Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 225 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991521663

Pump Set At: Static Level: 50 Final Level After Pumping: 220 Recommended Pump Depth: 220 Pumping Rate: 3

Flowing Rate:

5 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 2

CLOUDY Water State After Test:

Pumping Test Method: Pumping Duration HR: 1 Pumping Duration MIN: 0 Flowing: Ν

Draw Down & Recovery

934107556 Pump Test Detail ID:

Test Type:

Test Duration: 15 Test Level: 220 Test Level UOM: ft

934391799 Pump Test Detail ID:

Test Type:

Test Duration: 30 220 Test Level: Test Level UOM:

934652800 Pump Test Detail ID:

Test Type:

Test Duration: 45 Test Level: 220 Test Level UOM:

Pump Test Detail ID: 934910031

Test Type:

Test Duration: 60 Test Level: 220 Test Level UOM: ft

Water Details

Water ID: 933479327

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 215

 Water Found Depth UOM:
 ft

Data Entry Status:

Order No: 20180927134

Well ID: 1521190
Construction Date:

Construction Date:

Primary Water Use:

Domestic

Data Src:
1

Pate Received:
2/10/1987

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply

Abandonment Rec:
Water Type:
Contractor: 3644

Casing Material:

Audit No:

02155

Owner:

Tag:

Street Name:

Construction Method:County:OTTAWA-CARLETONElevation (m):Municipality:NEPEAN TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock: Lot: 010

Well Depth: Concession:
Overburden/Bedrock: Concession Name:
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10043026
 Elevation:

 DP2BR:
 Elevrc:

Spatial Status: Elevic: 2one: 18

 Code OB:
 0
 East83:

 Code OB Desc:
 Overburden
 Org CS:

 Open Hole:
 North83:

 Cluster Kind:
 UTMRC:
 9

 Date Completed:
 28-NOV-86

 UTMRC Desc:
 unknown UTM

Remarks: Location Method: na
Elevro Desc:

Overburden and Bedrock

Materials Interval

Other Materials:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

 Formation ID:
 931047134

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

Most Common Material: HARDPAN Mat2: 11

Other Materials: GRAVEL

Mat3:

Formation Top Depth: 54
Formation End Depth: 80
Formation End Depth UOM: ft

Formation ID: 931047133

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 54
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961521190

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10591596

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930075107

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 80
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991521190

Pump Set At:

Static Level: 2 30 Final Level After Pumping: 30 Recommended Pump Depth: Pumping Rate: 20 Flowing Rate: Recommended Pump Rate: 8 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 2 CLOUDY Water State After Test: 1

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934908365

Test Type:

Test Duration: 60
Test Level: 30

Test Level UOM: ft

Pump Test Detail ID: 934389008

Test Type:

Test Duration: 30 Test Level: 30 Test Level UOM: ft

Pump Test Detail ID: 934105889

Test Type:

Test Duration: 15 Test Level: 30 Test Level UOM: ft

Pump Test Detail ID: 934651136

Test Type:

45 Test Duration: 30 Test Level: Test Level UOM: ft

Water Details

Water ID: 933478678

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 80 Water Found Depth UOM: ft

Site: Database: lot 10 ON

Well ID: 1518764

Construction Date: Primary Water Use: Domestic

Sec. Water Use:

Water Supply Final Well Status:

Water Type: Casing Material: Audit No:

Tag:

Construction Method:

Elevation (m): Elevation Reliability:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Flow Rate:

Depth to Bedrock: Well Depth:

Flowing (Y/N):

Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 1/10/1984 Selected Flag: Yes

Abandonment Rec:

3644 Contractor: Form Version: 1

Owner:

Street Name:

OTTAWA-CARLETON County: Municipality: **NEPEAN TOWNSHIP**

Site Info:

Lot: 010

Concession:

CON Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10040634 DP2BR: 88

Spatial Status:

Code OB:

Code OB Desc: **Bedrock**

Open Hole: Cluster Kind:

25-NOV-83 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Elevation:

Elevrc:

Zone:

East83: Org CS: North83:

9 UTMRC:

UTMRC Desc: unknown UTM

18

Order No: 20180927134

Location Method:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock **Materials Interval**

Formation ID: 931039483

Layer: 2 Color: General Color: **GREY** Mat1: 14 HARDPAN Most Common Material:

Mat2:

GRAVEL Other Materials:

Mat3:

Other Materials:

44 Formation Top Depth: Formation End Depth: 88 Formation End Depth UOM: ft

Formation ID: 931039484

Layer: 3 Color: 2 General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2: 82 Other Materials: **SHALY**

Mat3:

Other Materials:

Formation Top Depth: 88 Formation End Depth: 105 Formation End Depth UOM: ft

931039482 Formation ID:

Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 44 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961518764

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10589204

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930070942

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:90Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 930070943

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:105Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991518764

Pump Set At:

Static Level: 0
Final Level After Pumping: 20
Recommended Pump Depth: 20
Pumping Rate: 20
Flowing Rate:

 Recommended Pump Rate:
 10

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 2

 Water State After Test:
 CLOUDY

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934103240

Test Type:

Test Duration: 15
Test Level: 20
Test Level UOM: ft

Pump Test Detail ID: 934380498

Test Type:

Test Duration: 30
Test Level: 20
Test Level UOM: ft

Pump Test Detail ID: 934650481

Test Type:

 Test Duration:
 45

 Test Level:
 20

 Test Level UOM:
 ft

Pump Test Detail ID: 934900018

Test Type:

Test Duration: 60
Test Level: 20
Test Level UOM: ft

Water Details

Water ID: 933475561

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 100 Water Found Depth UOM: ft

Site: Database: lot 9 ON

Well ID: 1530478

Construction Date:

Primary Water Use: Domestic

Sec. Water Use: Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 182459

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 3/2/1999 Selected Flag: Yes Abandonment Rec: Contractor: 1119

Form Version: Owner: Street Name:

County: OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP**

1

Site Info:

009 Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10052013 Bore Hole ID:

DP2BR: 49

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 18-NOV-98

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: Elevrc:

Zone: 18

East83: Org CS: North83:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20180927134

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931075626

Layer:

Color:

General Color:

Mat1: 05 Most Common Material: CLAY Mat2: 13

BOULDERS Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 4 Formation End Depth: 49 Formation End Depth UOM: ft

Formation ID: 931075628

Layer: 4 Color: 2 General Color: **GREY** Mat1: 18

SANDSTONE Most Common Material:

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth: 117 Formation End Depth: 190 Formation End Depth UOM:

931075627 Formation ID: Layer: 3 Color: 2

General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 49 Formation End Depth: 117 Formation End Depth UOM: ft

Formation ID: 931075625

Layer:

Color:

General Color:

28 Mat1: SAND Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 4 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933115625

Layer: Plug From: 2 Plug To: 54 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961530478

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10600583

Casing No:

Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930090711

Layer: 3 Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 190 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Casing ID: 930090709

Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 52 Casing Diameter: 8 Casing Diameter UOM: inch Casing Depth UOM: ft

Casing ID: 930090710

Layer: 2 Material: STEEL Open Hole or Material:

Depth From:

Depth To: 54 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

991530478 Pump Test ID:

36

Pump Set At:

Static Level: Final Level After Pumping: 180 Recommended Pump Depth: 180 Pumping Rate: 4 Flowing Rate: Recommended Pump Rate: 4 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: CLOUDY Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: Ν

Draw Down & Recovery

Pump Test Detail ID: 934118874 Test Type: Recovery Test Duration: 15 Test Level: 130 Test Level UOM: ft

934902183 Pump Test Detail ID: Test Type: Recovery Test Duration: 60 Test Level: 36 Test Level UOM: ft

934385050 Pump Test Detail ID: Test Type: Recovery 30 Test Duration: Test Level: 84 Test Level UOM: ft

Pump Test Detail ID: 934663013 Test Type: Recovery Test Duration: 45 Test Level: 36 Test Level UOM: ft

Water Details

Water ID: 933490629

Layer: Kind Code: 5

Kind: Not stated Water Found Depth: 170 Water Found Depth UOM: ft

Water ID: 933490630

Layer: 2 Kind Code: 5

Kind: Not stated Water Found Depth: 172 Water Found Depth UOM: ft

Site: Database: lot 10 ON

Order No: 20180927134

1535825 Data Entry Status:

Well ID: Construction Date: Data Src:

Primary Water Use: Date Received: 9/29/2005 Sec. Water Use: Selected Flag: Yes Final Well Status: Abandonment Rec:

6907 Water Type: Contractor: Casing Material: Form Version: 3

Audit No: Z17653 Owner:

Street Name: Tag:

OTTAWA-CARLETON Construction Method: County: Municipality: **OTTAWA CITY** Elevation (m):

Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 010 Well Depth: Concession: Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 11316364 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: Code OB: East83:

Code OB Desc: Org CS: all layers are unknown type Open Hole: North83: Cluster Kind: UTMRC: 22-SEP-05 UTMRC Desc:

Date Completed:

Remarks: Location Method: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932997253

Layer: 1

Color:

General Color:

Mat1:

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 19
Formation End Depth UOM: ft

Formation ID: 932997254

Layer: 2

Color:

General Color:

Mat1:

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 19
Formation End Depth: 77
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961535825

Method Construction Code:

Method Construction: Other Method

Other Method Construction:

Pipe Information

Pipe ID: 11331219

Casing No:

Comment: Alt Name:

Results of Well Yield Testing

Pump Test ID: 11345704

Pump Set At: 75

Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: LPM

Water State After Test Code: Water State After Test:

Pumping Test Method: **Pumping Duration HR: Pumping Duration MIN:** Flowing:

Site:

lot 9 ON

1521953

Construction Date:

Primary Water Use: Domestic Cooling And A/C Sec. Water Use: Final Well Status: Water Supply

Water Type: Casing Material:

19330 Audit No:

Tag:

Well ID:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 11/2/1987 Selected Flag: Yes

Abandonment Rec:

Contractor: 1558 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP**

009

Database:

Order No: 20180927134

Site Info: Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10043766 Bore Hole ID:

DP2BR: 6

Spatial Status: Code OB:

Code OB Desc: **Bedrock**

Open Hole:

Cluster Kind:

Date Completed: 26-SEP-87

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation:

Elevrc:

18 Zone:

East83: Org CS: North83:

UTMRC:

UTMRC Desc: unknown UTM

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931049764

Layer: 2 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2: 78

Other Materials: MEDIUM-GRAINED

Mat3: 85 SOFT Other Materials: Formation Top Depth: 6 170 Formation End Depth: Formation End Depth UOM: ft

931049765 Formation ID:

Layer:

 Color:
 2

 General Color:
 GREY

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: 78

Other Materials: MEDIUM-GRAINED

Mat3:

Other Materials:

Formation Top Depth: 170
Formation End Depth: 275
Formation End Depth UOM: ft

Formation ID: 931049763

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

 Mat3:
 79

Other Materials: PACKED
Formation Top Depth: 0
Formation End Depth: 6
Formation End Depth UOM: ft

гоппацоп Епа Берит обли.

Method of Construction & Well

<u>Use</u>

Method Construction ID:961521953Method Construction Code:5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10592336

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930076486

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 21
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930076487

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:275Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991521953

Pump Set At:
Static Level: 12
Final Level After Pumping: 125
Recommended Pump Depth: 160
Pumping Rate: 20

Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN: 0 N

Draw Down & Recovery

Pump Test Detail ID:934653477Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 125

 Test Level UOM:
 ft

 Pump Test Detail ID:
 934902869

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 125

 Test Level UOM:
 ft

Pump Test Detail ID:934108234Test Type:Draw Down

Test Duration: 15
Test Level: 125
Test Level UOM: ft

 Pump Test Detail ID:
 934392338

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 125

 Test Level UOM:
 ft

Water Details

Water ID: 933479686

 Layer:
 1

 Kind Code:
 2

 Kind:
 SALTY

 Water Found Depth:
 270

 Water Found Depth UOM:
 ft

Site: Database: WWIS

Order No: 20180927134

Well ID: 1520053 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 10/8/1985
Sec. Water Use: Selected Flag: Yes
Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 3644
Casing Material: Form Version: 1
Audit No: Owner:

Tag: Street Name:

Construction Method:County:OTTAWA-CARLETONElevation (m):Municipality:NEPEAN TOWNSHIP

Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Site Info:

Lot: 009

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10041903

DP2BR: Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole: Cluster Kind:

Date Completed: 29-AUG-85

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931043588

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 11

 Most Common Material:
 GRAVEL

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 78
Formation End Depth: 82
Formation End Depth UOM: ft

Formation ID: 931043587

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

Most Common Material: HARDPAN Mat2: 11
Other Materials: GRAVEL

Mat3:

Other Materials:

Formation Top Depth: 49
Formation End Depth: 78
Formation End Depth UOM: ft

Formation ID: 931043586

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2.

Other Materials:

Elevation:

Elevrc:

Zone: 18

East83: Org CS: North83:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20180927134

Location Method: na

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 49
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961520053

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10590473

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930073156

Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:

Depth To: 79
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991520053

Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
20
Pumping Rate:
100

Flowing Rate:

Recommended Pump Rate: 10
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY Pumping Test Method: 1

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934655464

Test Type:

 Test Duration:
 45

 Test Level:
 20

 Test Level UOM:
 ft

Pump Test Detail ID: 934110331

Test Type:

Test Duration: 15
Test Level: 20
Test Level UOM: ft

Pump Test Detail ID: 934376713

 Test Type:

 Test Duration:
 30

 Test Level:
 20

 Test Level UOM:
 ft

Pump Test Detail ID: 934904433

Test Type:

Test Duration: 60
Test Level: 20
Test Level UOM: ft

Water Details

Water ID: 933477201

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 82
Water Found Depth UOM: ft

<u>Site:</u>

| lot 8 | ON | Database: | WWIS | | WWIS | |

Well ID: 1528401 Data Entry Status:

Construction Date: Data Src: 1
Primary Water Use: Domestic Date Received: 1/26/1995

Primary Water Use:DomesticDate Received:1/26/1995Sec. Water Use:Selected Flag:Yes

Final Well Status: Abandoned-Quality Abandonment Rec:
Water Type: Contractor: 1558

Water Type: Contractor: 155
Casing Material: Form Version: 1

Audit No: 147796 Form Version: 1

Owner:

Tag: Street Name:
Construction Method: County: OTTAWA-CARLETON
There (i.e., (i.

Elevation (m):Municipality:NEPEAN TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock:Lot:008Well Depth:Concession:

Overburden/Bedrock:Concession Name:Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N): Rorthing NAI

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10049938
 Elevation:

 DP2BR:
 Elevrc:

Spatial Status: Zone: 18

Code OB:_East83:Code OB Desc:No formation dataOrg CS:Open Hole:North83:

Cluster Kind: UTMRC: 9

 Date Completed:
 09-DEC-94
 UTMRC Desc:
 unknown UTM

 Remarks:
 Location Method:
 na

Order No: 20180927134

Elevro Desc:

Location Source Date: Improvement Location Source:

Annular Space/Abandonment

Improvement Location Method: Source Revision Comment: Supplier Comment:

Sealing Record

933113303 Plug ID:

Layer: 0 Plug From: 41 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528401

Method Construction Code: 0

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10598508

Casing No: Comment: Alt Name:

Site:

Database: **WWIS** lot 8 ON

Well ID: 1522816

Construction Date: Primary Water Use: Domestic

Sec. Water Use:

Recharge Well Final Well Status:

Water Type:

Casing Material: Audit No: 27054

Tag: **Construction Method:**

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 10/26/1988

Selected Flag: Yes

Abandonment Rec:

Contractor: 3644 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP**

800

Site Info: Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10044623 Bore Hole ID:

DP2BR: 67 Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 08-AUG-88

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: Elevrc:

Zone: 18

East83: Org CS: North83:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 20180927134

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931052667

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth: 90
Formation End Depth: 100
Formation End Depth UOM: ft

Formation ID: 931052666

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material:LIMESTONEMat2:90Other Materials:VERYMat3:85Other Materials:SOFTFormation Top Depth:67Formation End Depth:90

Formation ID: 931052664

ft

Formation End Depth UOM:

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 28
Formation End Depth UOM: ft

Formation ID: 931052665

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

 Most Common Material:
 HARDPAN

 Mat2:
 11

 Other Materials:
 GRAVEL

Mat3:

Other Materials:

Formation Top Depth: 28
Formation End Depth: 67
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961522816

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10593193

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930078054

Layer: 1
Material: 1

Open Hole or Material: STEEL

. Depth From:

Depth To:69Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 930078055

Layer: 2

Material: 4

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 100
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991522816

Pump Set At:
Static Level: 7
Final Level After Pumping: 60
Recommended Pump Depth: 60
Pumping Rate: 20
Flowing Rate:

Recommended Pump Rate: 15
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY

Water State After Test: CL
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0

Draw Down & Recovery

Pump Test Detail ID: 934386979

Ν

 Test Type:
 30

 Test Duration:
 60

 Test Level:
 60

 Test Level UOM:
 ft

Pump Test Detail ID: 934647962

Test Type:

Flowing:

 Test Duration:
 45

 Test Level:
 60

 Test Level UOM:
 ft

Pump Test Detail ID: 934111556

 Test Type:

 Test Duration:
 15

 Test Level:
 60

 Test Level UOM:
 ft

934905170 Pump Test Detail ID:

Test Type: 60 Test Duration: Test Level: 60 Test Level UOM: ft

Water Details

Water ID: 933480847

2 Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 94 Water Found Depth UOM: ft

Water ID: 933480846

Layer: Kind Code:

FRESH Kind: Water Found Depth: 75 Water Found Depth UOM: ft

Site: Database: lot 35 con 2 ON

Well ID: 1522287 Data Entry Status:

Construction Date: Data Src: Primary Water Use: Irrigation Date Received:

5/13/1988 Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor:

1558 Casing Material: Form Version: 1 25065

Audit No: Owner: Street Name: Tag: **Construction Method:** County:

OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP** Elevation (m): Elevation Reliability: Site Info:

035 Depth to Bedrock: Lot: Well Depth: Concession: 02

CON Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

10044100 Bore Hole ID: Elevation: DP2BR: 49 Elevrc:

Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: **Bedrock** Org CS: Open Hole: North83: Cluster Kind: **UTMRC**:

UTMRC Desc: Date Completed: 24-MAR-88 unknown UTM

Order No: 20180927134

Remarks: Location Method: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931050825 Formation ID:

Layer: Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 81 Other Materials: SANDY

Mat3: 13

Other Materials: **BOULDERS**

Formation Top Depth: 38 Formation End Depth: 49 Formation End Depth UOM:

931050827 Formation ID:

Layer: 6 Color: 2 General Color: **GREY** Mat1: 18

Most Common Material: SANDSTONE Mat2: 74

Other Materials: LAYERED

Mat3:

Other Materials:

Formation Top Depth: 215 Formation End Depth: 340 Formation End Depth UOM: ft

Formation ID: 931050828

Layer: 7 Color: 2 General Color: **GREY**

Mat1: 15 LIMESTONE

Most Common Material: Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 340 439 Formation End Depth: Formation End Depth UOM:

931050823 Formation ID:

Layer: 2 Color: 6

General Color: **BROWN** 05 Mat1: CLAY Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials: Formation Top Depth: 8 Formation End Depth: 15 Formation End Depth UOM: ft

Formation ID: 931050829

Layer: 8 Color: General Color: **GREY** Mat1: Most Common Material: **GRANITE**

Mat2:

Other Materials:

Mat3:

Other Materials:

439 Formation Top Depth:

Formation End Depth: 450 **Formation End Depth UOM:** ft

Formation ID: 931050824

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth: 15
Formation End Depth: 38
Formation End Depth UOM: ft

Formation ID: 931050822

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 79

PACKED

Mat3:

Other Materials:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 8
Formation End Depth UOM: ft

Formation ID: 931050826

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 49
Formation End Depth: 215
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961522287
Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10592670

Casing No:

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930077127

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

Depth From:

Depth To:55Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 930077129

Layer: 3
Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:450Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Casing ID: 930077128

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:300Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991522287

Pump Set At:

Static Level:23Final Level After Pumping:157Recommended Pump Depth:250Pumping Rate:50

Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1

Pumping Test Method: 1
Pumping Duration HR: 6
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934109815
Test Type: Draw Down

 Test Duration:
 15

 Test Level:
 28

 Test Level UOM:
 ft

Pump Test Detail ID:934655047Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 28

 Test Level UOM:
 ft

Pump Test Detail ID:934903462Test Type:Draw Down

 Test Duration:
 60

 Test Level:
 28

 Test Level UOM:
 ft

Pump Test Detail ID:934385798Test Type:Draw Down

Test Duration: 30
Test Level: 28
Test Level UOM: ft

Water Details

 Water ID:
 933480120

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Weter Found Ponth:
 410

Water Found Depth: 419
Water Found Depth UOM: ft

Water ID: 933480119

Layer: 1
Kind Code: 1

Water Found Depth: 240
Water Found Depth UOM: ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2017

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Nov 2016

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Automobile Wrecking & Supplies:

rivate

AUWR

Order No: 20180927134

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jul 31, 2018

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2014

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Commercial Fuel Oil Tanks:

Provincial CFOT

List of commercial underground fuel oil tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Note: the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of commercial fuel tanks in the province. The TSSA updates information in its system on an ongoing basis; this listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

<u>Chemical Register:</u> Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jul 31, 2018

Compressed Natural Gas Stations:

Private

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Apr 2018

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

CNG

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Apr 2018

Certificates of Property Use:

Provincial

Provincial

CPU

CONV

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Jul 31, 2018

<u>Drill Hole Database:</u> Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886-Nov 30, 2017

<u>Dry Cleaning Facilities:</u>
Federal DRYCLEANERS

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2016

Environmental Activity and Sector Registry:

Provincial

EASR

Order No: 20180927134

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Jul 31, 2018

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Jul 31, 2018

Environmental Compliance Approval:

Provincial

ECA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Jul 31, 2018

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private

EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Feb 28, 2018

Environmental Issues Inventory System:

Federal

FIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

FMHF

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

List of TSSA Expired Facilities:

Provincial

EXP

List of facilities and tanks - for which there was once a registration - no longer registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed from the ground are included in the expired facilities inventory held by the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Federal Convictions:

Federal

FCON

Order No: 20180927134

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

-CS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Government Publication Date: Jun 2000-May 2018

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2017

Fuel Storage Tank:

Provincial FST

List of registered private and retail fuel storage tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel storage tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-December 31, 2017

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2016

TSSA Historic Incidents:

Provincial

IINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

Order No: 20180927134

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

TSSA Incidents:

Provincial INC

List of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC) and made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Dec 31, 2013

Canadian Mine Locations:

Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Environmental Penalty Annual Report:

Provincial MISA PENALTY

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2017

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2018

National Analysis of Trends in Emergencies System (NATES):

Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2016

National Defense & Canadian Forces Fuel Tanks:

Federal NDFT

Order No: 20180927134

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Mar 31, 2018

National Energy Board Wells:

Federal

NEBW

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets 'or Trends' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004

Government Publication Date: 1974-2003*

National PCB Inventory:

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private

OGW

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-April 30, 2018

Ontario Oil and Gas Wells:

Provincial

OOGW

Order No: 20180927134

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-May 2018

erisinfo.com | Environmental Risk Information Services

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Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Jul 31, 2018

Canadian Pulp and Paper:

Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

<u>Pesticide Register:</u> Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1988-Mar 2018

<u>TSSA Pipeline Incidents:</u> Provincial PINC

List of pipeline incidents (strikes, leaks, spills) made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of pipeline incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Jul 31, 2018

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Order No: 20180927134

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Apr 2018

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jul 31, 2018

Scott's Manufacturing Directory:

Private

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jul 2018

Wastewater Discharger Registration Database:

Provincial SRDS

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2016

Anderson's Storage Tanks:

Private

TANK

SCT

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2017

TSSA Variances for Abandonment of Underground Storage Tanks:

Provincia

VAR

Order No: 20180927134

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liquid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of tank variances in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Jul 31, 2018

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 20180927134

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31, 2017

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX F
MECP FOI Search Results

This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on the completion and use of this form. Our fax no. is (416) 314-4285.

Requester Data			For Ministry Use Only		
Name, Title, Company Name and Mailing Address of Requester			FOI Request No.	FOI Co-ordinator Review date	
Julie Roy					
Pinchin Ltd.			Date Request Received	Fee Paid	
1 Hines Road, Suite 200				~ ACCT ~ CHQ	
Kanata, Ontario K2K 3C7			Response Due Date		
For questions or concerns please contact Julie Roy at:			Response Due Date		
jroy@pinchin.com					
Telephone/Fax Nos.	Your Project/Reference	Signature of Requester			
Tel: (613) 592-3387 ext	No.		□ CNR □ ER WCR	□ NOR □ SWR □	
1833	229900	1000		EB □ EAA □	
Fax (613) 592-5897	220000	Jay-		LD LAA -	
. (, , , , , , , , , , , , , , , , , , ,			
Dogwood Doromod	loro				
Request Paramet Municipal Address / Lot, Concession, Ge		al address essential for cities.	towns or regions)		
2165 Robertson Road Ottawa Ontario					
Present Property Owner(s) and Date(s) of Ownership					
Huntington Construction & Developement					
Previous Property Owner(s) and Date(s) of Ownership					
Present/Previous Tenant(s), (if applicable)					
7.0001101 1011000 7.0110111(0);(ii applicable	,,				
Search Parameters				Specify Year(s)	
Files older than 2 years may require \$60.00 retrieval cost. There is no guarantee that records responsive to your request will be located.				Requested	
Environmental concerns (General correspondence, occurrence reports, abatement)				t) ALL	
Orders				ALL	
Spills				ALL	
Investigations/prosecutions • Owner/tenant information must be provided				ALL	
Waste Generator number/classes				ALL	
waste Generator number/classes				ALL	
C	ertificates of Appr	roval → Proponent in	formation must be prov	ided	
1985 and prior records are searched manually. Search fees in excess of \$300.00 could be incurred, depending on the types and years to be					
searched. Specify Certificates of Approval number (s) (if known). If supporting documents are also required, mark SD box and specify type e.g.					
maps, plans, hydrogeological reports, etc.			OD O'(
air – emissions			,	SD Specify Year(s) Requested	
water - mains, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster)					
sewage - sanitary, storm, treatment, stormwater, leachate & leachate					
treatment & sewage pump stations					
waste water - industrial discharge					
waste sites - disposal, landfill sites, transfer stations, processing sites, incinerator sites					
waste - haulers: sewage, non-hazardous & hazardous waste					
systems - mobile waste processing units					
- PCB destruction					
pesticides - licenses					
positiones licerises					

APPENDIX G
TSSA Search Results

From: Julie Roy

To: <u>"Public Information Services"</u>
Subject: TSSA Archival Search

Date: Tuesday, October 2, 2018 11:27:00 AM Attachments: 145 Robertson TSSA Request.pdf

Can you please process the attached archival request? Thank you

Julie Roy

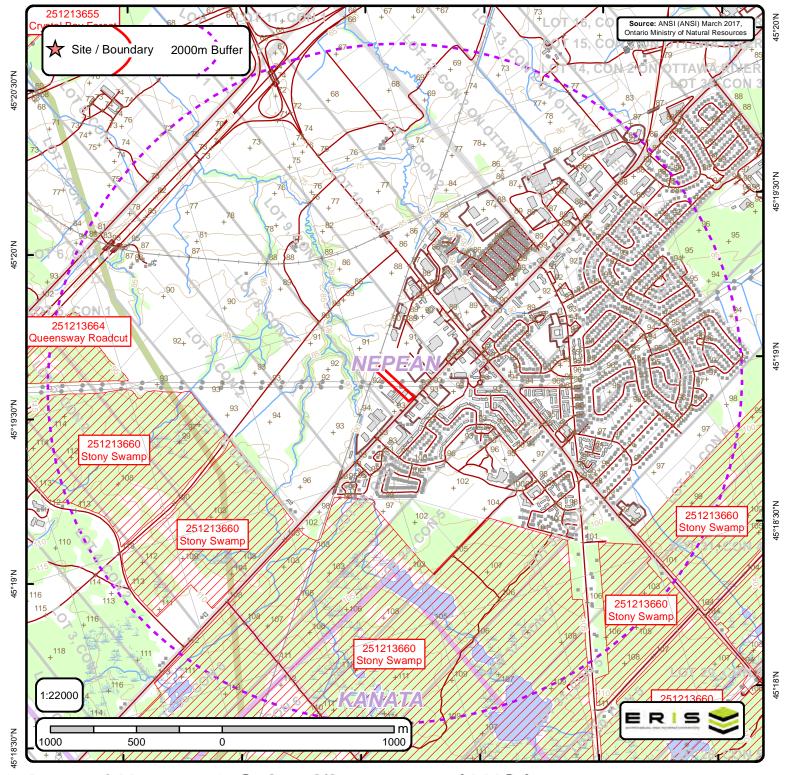
Administrative Assistant

Pinchin Ltd.

1 Hines Road, Suite 200, Kanata ON K2K 3C7

T: 613.592.3387 ext. 1833 | pinchin.com

APPENDIX H Maps

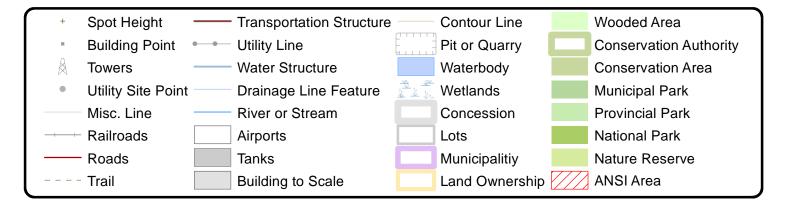


75°50'W

75°49'W

75°51'W

Area of Natural & Scientific Interest (ANSI) Order No. 20180927134





Page 1 **Order ID:** 20180927134



ANSI Name: Stony Swamp ID: 251213660 Type: Candidate ANSI, Life Science Significance: Provincial Management Plan: No Area (sqm): 13789738.393 Comments:
ANSI Name: Queensway Roadcut ID: 251213664 Type: ANSI, Earth Science Significance: Provincial Management Plan: No Area (sqm): 35130.479 Comments:

